



**CBA Option 1 - Baseline Traditional Reinforcement**

Term (years from first out flow)	NPV (£m)
16	-£1.57
24	-£1.66
32	-£1.72
45	-£1.78

first year of investment out flow |

			RIIO-ED1								RIIO-ED2								RIIO-ED3							
Calculation			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
			2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
<b>Investment</b>	Tree Cutting	£m	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Please specify	£m	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Please specify	£m	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Please specify	£m	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Please specify	£m	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Total investment	£m	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Avoided DNO costs</b>	Please specify	£m	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Please specify	£m	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Please specify	£m	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Please specify	£m	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Please specify	£m	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Total avoided DNO costs	£m	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total DNO net benefits before capitalisation (1) = investment + DNO benefits			£m	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Capitalisation rates	(2)	%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	
Capitalised investment	(3)=(1)x(2)	£m	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Investment to be expensed	(4)=(1)-(3)	£m	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Depreciation	(5)=Σ(5);	£m	-	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)		
Cost of Capital	(6)=avg[(6 <sup>d</sup> ),(6 <sup>op</sup> )]xWACC	£m	(0.01)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)		
<b>Total Net DNO benefits</b>	<b>(7)=(4)+(5)+(6)</b>	<b>£m</b>	<b>(0.22)</b>	<b>(0.03)</b>	<b>(0.03)</b>	<b>(0.03)</b>	<b>(0.03)</b>	<b>(0.03)</b>	<b>(0.03)</b>	<b>(0.03)</b>	<b>(0.03)</b>	<b>(0.03)</b>	<b>(0.03)</b>	<b>(0.03)</b>	<b>(0.03)</b>	<b>(0.02)</b>	<b>(0.02)</b>	<b>(0.02)</b>	<b>(0.02)</b>	<b>(0.02)</b>	<b>(0.02)</b>	<b>(0.02)</b>	<b>(0.02)</b>	<b>(0.02)</b>		
<b>Societal benefits (£m) i.e. costs avoided</b>	Losses	£m	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	CO2e associated with losses	£m	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Customer interruptions (CI)	£m	(0.25)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Customer minutes lost (CML)	£m	(0.81)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Other GHG emissions (CO2e) i.e. not associated with losses	£m	(0.02)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Fatality	£m	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Major injury	£m	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Oil leakage	£m	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Other 1 (specify)	£m	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Other 2 (specify)	£m	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Other 3 (specify)	£m	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
<b>Total societal net benefits</b>		<b>£m</b>	<b>(1.08)</b>	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
<b>Net benefits</b>			<b>£m</b>	<b>(1.30)</b>	<b>(0.03)</b>	<b>(0.03)</b>	<b>(0.03)</b>	<b>(0.03)</b>	<b>(0.03)</b>	<b>(0.03)</b>	<b>(0.03)</b>	<b>(0.03)</b>	<b>(0.03)</b>	<b>(0.03)</b>	<b>(0.03)</b>	<b>(0.03)</b>	<b>(0.02)</b>	<b>(0.02)</b>	<b>(0.02)</b>	<b>(0.02)</b>	<b>(0.02)</b>	<b>(0.02)</b>	<b>(0.02)</b>	<b>(0.02)</b>		
Discount factor	=1/[(1+SRTP)^n]		0.97	0.93	0.90	0.87	0.84	0.81	0.79	0.76	0.73	0.71	0.68	0.66	0.64	0.62	0.60	0.58	0.56	0.54	0.52	0.50	0.49	0.47	0.45	0.44
Discount factor (safety)	=1/[(1+PTPR)^n]		0.99	0.97	0.96	0.94	0.93	0.91	0.90	0.89	0.87	0.86	0.85	0.84	0.82	0.81	0.80	0.79	0.78	0.76	0.75	0.74	0.73	0.72	0.71	0.70
Discounted net benefits		£m	(1.26)	(0.03)	(0.03)	(0.03)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.02)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	
<b>Cumulative discounted net benefits</b>		<b>£m</b>	<b>(1.26)</b>	<b>(1.29)</b>	<b>(1.32)</b>	<b>(1.34)</b>	<b>(1.37)</b>	<b>(1.39)</b>	<b>(1.41)</b>	<b>(1.44)</b>	<b>(1.46)</b>	<b>(1.48)</b>	<b>(1.49)</b>	<b>(1.51)</b>	<b>(1.53)</b>	<b>(1.54)</b>	<b>(1.56)</b>	<b>(1.57)</b>	<b>(1.59)</b>	<b>(1.60)</b>	<b>(1.61)</b>	<b>(1.62)</b>	<b>(1.63)</b>	<b>(1.64)</b>	<b>(1.65)</b>	<b>(1.66)</b>

**Non-DNO (eg societal) benefits**

Enter values as increments (delta) relative to your reference scenario. If this is your reference scenario enter 0. Reductions are entered as positive numbers and increases as negative numbers.

<b>Societal net benefits (impact relative to business as usual scenario)</b>	Reduced losses	MWh	-
	Reduced emissions associated with losses	tCO2e	-
	Reduced number of customers interrupted	no.	(36,182)
	Reduced customer minutes lost	Mins	(5,472,653)
	Reduced emissions (not associated with losses) <sup>1</sup>	tCO2e	-2,720
	Reduced probability of fatality <sup>2</sup>	%	-
	Reduced probability of major injury <sup>2</sup>	%	-
Reduced oil leakage	Litres	-	

<sup>1</sup> Includes all GHG not associated with losses e.g. SF6 converted to tCO2e using Defra conversion factors

<http://www.defra.gov.uk/publications/2012/05/30/pb13773-2012-ghg-conversion/>

Where losses are entered in terms of MWh, the CO2e associated with those losses will be calculated based on an assumed GHG conversion factor. The tCO2e are monetised using DECC traded carbon values.

All other GHG emissions not associated with losses should be entered in row 90 to avoid double counting.

<sup>2</sup> <http://www.hse.gov.uk/risk/theory/alarpcheck.htm>

**CBA Option 2 Live Line Tree Harvesting**

Term (years from first out flow)	NPV (£m)
16	-£0.19
24	-£0.22
32	-£0.24
45	-£0.27

first year of investment out flow |

			RIIO-ED1								RIIO-ED2								RIIO-ED3							
			1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
			2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039
Investment	Tree Cutting	£m																								
	Please specify	£m																								
	Please specify	£m																								
	Please specify	£m																								
	Please specify	£m																								
	Total investment	£m																								
Avoided DNO costs	Tree Cutting	£m																								
	Please specify	£m																								
	Please specify	£m																								
	Please specify	£m																								
	Please specify	£m																								
	Please specify	£m																								
Total avoided DNO costs	£m																									
Total DNO net benefits before capitalisation	(1) = investment + DNO benefits	£m																								
Capitalisation rates	(2)	%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%	70.0%		
Capitalised investment	(3)=(1)x(2)	£m																								
Investment to be expensed	(4)=(1)-(3)	£m																								
Depreciation	(5)=Σ(5);	£m		(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)		
Cost of Capital	(6)=avg[(6 <sup>d</sup> ),(6 <sup>op</sup> )]xWACC	£m	(0.00)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)	(0.01)		
<b>Total Net DNO benefits</b>	<b>(7)=(4)+(5)+(6)</b>	£m	<b>(0.08)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>		
Societal benefits (£m) i.e. costs avoided	Losses	£m																								
	CO2e associated with losses	£m																								
	Customer interruptions (CI)	£m																								
	Customer minutes lost (CML)	£m																								
	Other GHG emissions (CO2e) i.e. not associated with losses	£m																								
	Fatality	£m																								
	Major injury	£m																								
	Oil leakage	£m																								
	Other 1 (specify)	£m																								
	Other 2 (specify)	£m																								
	Other 3 (specify)	£m																								
<b>Total societal net benefits</b>		£m																								
<b>Net benefits</b>		£m	<b>(0.08)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>		
Discount factor	=1/[(1+SRTP)^n]		0.97	0.93	0.90	0.87	0.84	0.81	0.79	0.76	0.73	0.71	0.68	0.66	0.64	0.62	0.60	0.58	0.56	0.54	0.52	0.50	0.49	0.47	0.45	0.44
Discount factor (safety)	=1/[(1+PTPR)^n]		0.99	0.97	0.96	0.94	0.93	0.91	0.90	0.89	0.87	0.86	0.85	0.84	0.82	0.81	0.80	0.79	0.78	0.76	0.75	0.74	0.73	0.72	0.71	0.70
Discounted net benefits		£m	<b>(0.08)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	<b>(0.01)</b>	
<b>Cumulative discounted net benefits</b>		£m	<b>(0.08)</b>	<b>(0.09)</b>	<b>(0.10)</b>	<b>(0.11)</b>	<b>(0.12)</b>	<b>(0.12)</b>	<b>(0.13)</b>	<b>(0.14)</b>	<b>(0.15)</b>	<b>(0.15)</b>	<b>(0.16)</b>	<b>(0.17)</b>	<b>(0.17)</b>	<b>(0.18)</b>	<b>(0.18)</b>	<b>(0.19)</b>	<b>(0.19)</b>	<b>(0.20)</b>	<b>(0.20)</b>	<b>(0.21)</b>	<b>(0.21)</b>	<b>(0.22)</b>	<b>(0.22)</b>	

**Non-DNO (eg societal) benefits**

Enter values as increments (delta) relative to your reference scenario. If this is your reference scenario enter 0. Reductions are entered as positive numbers and increases as negative numbers.

Societal net benefits (impact relative to business as usual scenario)	Units	Value
Reduced losses	MWh	
Reduced emissions associated with losses	tCO2e	
Reduced number of customers interrupted	no.	
Reduced customer minutes lost	Mins	
Reduced emissions (not associated with losses) <sup>1</sup>	tCO2e	-64
Reduced probability of fatality <sup>2</sup>	%	
Reduced probability of major injury <sup>2</sup>	%	
Reduced oil leakage	Litres	

<sup>1</sup> Includes all GHG not associated with losses e.g. SF6 converted to tCO2e using Defra conversion factors  
<http://www.defra.gov.uk/publications/2012/05/30/pb13773-2012-ghg-conversion/>  
 Where losses are entered in terms of MWh, the CO2e associated with those losses will be calculated based on an assumed GHG conversion factor. The tCO2e are monetised using DECC traded carbon values.  
 All other GHG emissions not associated with losses should be entered in row 90 to avoid double counting.

<sup>2</sup> <http://www.hse.gov.uk/risk/theory/alarpccheck.htm>