



**Scottish & Southern  
Electricity Networks**

**Southern Electric Power Distribution plc**

**Use of System Charging Statement for its**

**Embedded Distribution Networks**

**NOTICE OF CHARGES**

**Effective from 1<sup>st</sup> April 2022**

**Version 1.2**

**The form of this statement was  
approved by the Gas and Electricity  
Markets Authority on 30 March  
2021**

## Version Control

Version	Date	Description of version and any changes made
V 1.0	01/04/2022	SEPD EDN DUoS Charges Final April 2022 (LC14 format)
V 1.1	01/04/2022 Revised February 2022	Annex 1 and 4 - The fixed charge for the Domestic Aggregated with Residual tariffs updated for the recovery of an Excess Specified Amount relating to the Last Resort Supply Payment (LRSP) claims. PCs updated for LV Generation Aggregated. Annex 1 and 7 – Added additional LLFCs to GSP Group L (L45-L64) Annex 5 – Addition of approved 2022/23 LLFs Annex 7 – Update in Excess Supplier of Last Resort
V 1.2	01/04/2022 revised May 2022	Text updated in paragraph 2.20 – approved by Ofgem 04/05/2022

**A change-marked version of this statement can be provided upon request.**

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# 1. Introduction

- 1.1 This statement tells you about our charges and the reasons behind them. It has been prepared consistent with Standard Licence Condition 14 of our Electricity Distribution Licence. The main purpose of this statement is to provide our schedule of charges<sup>1</sup> for the use of our Embedded Networks and to provide the schedule of Line Loss Factors<sup>2</sup> that should be applied in Settlement to account for distribution losses. We have also included guidance notes in Appendix 2 to help improve your understanding of the charges we apply.
- 1.2 This statement has been prepared in order to discharge Southern Electric Power Distribution plc's ("SEPD") obligation under Standard Licence Condition 14 of our Electricity Distribution Licence. It contains information on our charges<sup>3</sup> and charging principles for use of our Embedded Networks. It also contains information on our Line Loss Factors. To comply with the terms of Clause 19.1 of the DCUSA, this Statement will be provided to Users (as defined in the DCUSA) not later than 20 days prior to implementation of the charges set out in this Statement.
- 1.3 Within this statement we use terms such as 'Users' and 'Customers' as well as other terms which are identified with initial capitalisation. These terms are defined in the Glossary.
- 1.4 We operate Embedded Networks in all other DNO areas in England & Wales (GSP Group ID: \_A, \_B, \_C, \_D, \_E, \_F, \_G, \_J, \_K, \_L & \_M). The charges for these Embedded Networks are provided in this statement.
- 1.5 The charges applicable to Low Voltage (LV) and High Voltage (HV) Properties and Extra-High Voltage (EHV) Properties in this statement have been set in accordance with the methodology described in SEPD's Use of System Charging Methodology for its Embedded Distribution Networks. The application of charges to a premise can be referenced using the Line Loss Factor Class (LLFC) contained in the charge tables.
- 1.6 Separate charges are calculated depending on the characteristics of the connection and whether the use of the Embedded Networks is for demand or generation purposes. Where a generation connection is seen to support the Distribution System the charges will be negative and the Supplier will receive credits for exported energy.
- 1.7 The application of charges to premises can usually be referenced using the Line Loss Factor Class (LLFC) contained in the charge tables. Further information on how to identify and calculate the charge that will apply for your premises is provided in the guidance notes in Appendix 2.
- 1.8 All charges in this statement are shown **exclusive** of VAT. Invoices will include VAT at the applicable rate.
- 1.9 The annexes that form part of this statement are also available in spreadsheet format. This spreadsheet contains supplementary information used for charging purposes but which is not required to be provided in accordance with Standard Licence Condition 14. This spreadsheet can be downloaded from our website [www.ssen.co.uk](http://www.ssen.co.uk).

## Validity period

- 1.10 This charging statement is valid for services provided from the effective date stated on the front of the statement and remains valid until updated by a revised version or superseded by a statement with a later effective date.
- 1.11 When using this charging statement care should be taken to ensure that the relevant statement or statements covering the period that is of interest are used.

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<sup>1</sup> Charges can be positive or negative.

<sup>2</sup> Known as adjustment factors in the Distribution Licence and commonly referred to as Loss Adjustment Factors. The schedule of Line Loss Factors will be provided in a revised statement shortly after the Line Loss Factors for the relevant year have been successfully audited by Elexon.

- 1.12 Notice of any revision to the statement will be provided to Users of our Embedded Networks (with the exception of updates to Annex 6; New or Amended EHV Sites which will be published as an addendum). The latest statements can be downloaded from [www.ssen.co.uk](http://www.ssen.co.uk).

#### Contact details

- 1.13 If you have any questions about this statement please contact us at the address shown below:

Distribution Pricing Team  
Southern Electric Power Distribution plc  
Inveralmond House  
200 Dunkeld Road  
Perth  
PH1 3AQ  
Email: [DistributionPricingTeam@sse.com](mailto:DistributionPricingTeam@sse.com)

- 1.14 All enquiries regarding Connection Agreements, changes to Maximum Capacities, and certification of Storage Facilities should be addressed to:

Email: [authorised.capacity@sse.com](mailto:authorised.capacity@sse.com)

Post:  
Authorised Capacity  
Scottish and Southern Electricity Networks  
Daneshill Depot  
Faraday Road  
Basingstoke  
RG24 8QQ

- 1.15 For all other queries please contact our general enquiries telephone number: 0800 048 3516.



## 2. Charge Application and Definitions

- 2.1 The following section details how the charges in this statement are applied and billed to Users of our Embedded Networks.
- 2.2 We utilise two billing approaches depending on the type of metering data received:
- (a) The 'Supercustomer' approach for Customers for whom we receive aggregated consumption data through Settlement; and
  - (b) The 'Site-specific' approach for Customers for whom we receive site-specific consumption data through Settlement.
- 2.3 We receive aggregated consumption data through Settlement for:
- (a) Domestic and non-domestic Customers for whom Non-Half Hourly (NHH) metering data is used in Settlement (i.e. Customers with MPANs which are registered to Measurement Class A);
  - (b) Customers which are unmetered and are not settled as pseudo Half Hourly (HH) metered (i.e. Customers with MPANs which are registered to Measurement Class B);
  - (c) Domestic Customers for whom HH metering data is used in Settlement (i.e. Customers with MPANs which are registered to Measurement Class F); and
  - (d) Non-domestic Customers for whom HH metering data is used in Settlement and which have whole current (WC) metering (i.e. Customers with MPANs which are registered to Measurement Class G).
- 2.4 We receive site specific consumption data through Settlement for:
- (a) Customers for whom HH metering data is used in Settlement and which have current transformer (CT) metering (i.e. Customers with MPANs which are registered to measurement class C or E); and
  - (b) Customers which are unmetered and settled as pseudo HH metered (i.e. Customers with MPANs which are registered to measurement class D).

### Supercustomer Billing and Payment

- 2.5 The Supercustomer approach makes use of aggregated data obtained from Suppliers using the 'Aggregated Distribution Use of System (DUoS) Report' data flow.
- 2.6 Invoices are calculated on a periodic basis and sent to each User for whom we transport electricity through our Embedded Networks. Invoices are reconciled, over a period of approximately 14 months to reflect later and more accurate consumption figures.
- 2.7 The charges are applied on the basis of the LLFC assigned to the MPAN, and the units consumed within the time periods specified in this statement. These time periods may not necessarily be the same as those indicated by the Time Pattern Regimes (TPRs) assigned to the Standard Settlement Configuration (SSC). All LLFCs are assigned at our sole discretion, based on the tariff application rules set out in the appropriate charging methodology or elsewhere in this statement. Please refer to the section 'Allocation of Charges' if you believe the allocated LLFC or tariff is incorrect.

### Supercustomer Charges

- 2.8 Supercustomer charges are generally billed through the following components:
- a fixed charge, pence/MPAN/day; there will only be one fixed charge applied to each MPAN; and
  - unit charges, pence/kilowatt-hour (kWh); three unit charges will apply depending on the time of day and the type of tariff for which the MPAN is registered.
- 2.9 Users who wish to supply electricity to Customers for whom we receive aggregated data through Settlement (see paragraph 2.3) will be allocated the relevant charge structure set out in Annex 1.
- 2.10 Identification of the appropriate charge can be made by cross reference to the LLFC.

- 2.11 Valid Settlement Profile Class (PC) /Standard Settlement Class (SSC) / Meter Timeswitch Code (MTC) combinations for LLFCs where the Metering System is Measurement Class A or B are detailed in Market Domain Data (MDD).
- 2.12 Where an MPAN has an invalid settlement combination, the 'Domestic Aggregated with Residual' fixed and unit charges will be applied as default until the invalid combination is corrected. Where there are multiple SSC/TPR combinations, the default 'Domestic Aggregated with Residual' fixed and unit charges will be applied for each invalid SSC/TPR combination.
- 2.13 The 'Domestic Aggregated (related MPAN)' and 'Non-Domestic Aggregated (related MPAN)' charges are supplementary to their respective primary MPAN charge.

#### **Site-Specific Billing and Payment**

- 2.14 The site-specific billing and payment approach makes use of HH metering data at premises level received through Settlement.
- 2.15 Invoices are calculated on a periodic basis and sent to each User for whom we transport electricity through our Embedded Networks. Where an account is based on estimated data, the account shall be subject to any adjustment that may be necessary following the receipt of actual data from the User.
- 2.16 The charges are applied on the basis of the LLFCs assigned to the MPAN or MSID for Central Volume Allocation (CVA) sites), and the units consumed within the time periods specified in this statement. Where MPANs have not been associated, for example when multiple points of connection fed from different sources are used for a single site, the relevant number of fixed charges will be applied.
- 2.17 All LLFCs are assigned at our sole discretion, based on the tariff application rules set out in the appropriate charging methodology or elsewhere in this statement. Please refer to the section 'Allocation of Charges' if you believe the allocated LLFC or tariff is incorrect.

#### **Site-Specific Billed Charges**

- 2.18 Site-specific billed charges for LV and HV Properties may include the following components:
- a fixed charge in pence/MPAN/day for SVA sites, or pence/MSID/day for CVA sites;
  - a capacity charge in pence/kilovolt-ampere (kVA)/day, for Maximum Import Capacity (MIC) and/or Maximum Export Capacity (MEC);
  - an exceeded capacity charge in pence/kVA/day, if a site exceeds its MIC and/or MEC;
  - three unit charges in pence/kWh, depending on the time of day and the type of tariff for which the MPAN is registered; and
  - a reactive power charge in pence/kilovolt-ampere reactive hour (kVARh), for each unit in excess of the reactive charge threshold.
- 2.19 Users who wish to supply electricity to Customers for whom we receive site-specific data through Settlement (see paragraph 2.4) will be allocated the relevant charge structure dependent upon the voltage and location of the Metering Point.
- 2.20 Fixed charges are generally levied on a pence per MPAN/MSID per day basis.
- 2.21 LV and HV Properties will be charged in accordance with the relevant charge structure set out in Annex 1.
- 2.22 EHV Properties will be charged in accordance with the relevant charge structure set out in Annex 2.
- 2.23 Where LV and HV Properties or EHV Properties have more than one point of connection (as identified in the Connection Agreement) then separate charges will be applied to each point of connection.

#### **Components of Charges**

##### ***Application of Residual Charges***

- 2.24 The following sections explain the application of residual charges.

##### ***Final Demand Sites***

- 2.25 Residual charges are recovered through fixed charges for all Final Demand Sites All Non-Final Demand Sites must submit a valid certificate, as described in Section 10, and upon receipt of a valid certificate will be allocated to the relevant No Residual Tariff.

### **Residual Charging Bands**

- 2.26 Residual charges are applied to Final Demand Sites on a banded basis, with all sites in a given charge band receiving the same residual charge. Domestic customers have a single charging band.
- 2.27 There are four non-domestic charging bands for each of the following groups:
- Designated Properties connected at LV, billing with no MIC;
  - Designated Properties connected at LV, billing with MIC;
  - Designated Properties connected at HV; and
  - Designated EHV Properties.
- 2.28 All non-domestic Final Demand customers are allocated into one of the four charging bands, for each relevant charge structure.
- 2.29 The residual charging band boundaries are calculated nationally based upon data from all LDNOs. The method and timing for calculating the residual charging band boundaries and the method and timing for allocating customers into the residual charging bands are set out in Schedule 32 of DCUSA.
- 2.30 The boundaries for the residual bands can be found in the 'Schedule of Charges and Other Tables' spreadsheet on our website.

### **Time Periods**

- 2.31 The time periods for the application of unit charges to LV and HV Properties are detailed in Annex 1.
- 2.32 The time periods for the application of unit charges to Unmetered Supply Exit Points are detailed in Annex 1.
- 2.33 The time periods for the application of unit charges to EHV Properties are detailed in Annex 2.

### **Application of Capacity Charges**

- 2.34 The following sections explain the application of capacity charges and exceeded capacity charges.

### **Chargeable Capacity**

- 2.35 The chargeable capacity is, for each billing period, the MIC and/or MEC as detailed below.
- 2.36 The MIC and/or MEC will be agreed with us at the time of connection or pursuant to a later change in requirements. Following such an agreement (be it at the time of connection or later) no reduction in MIC/MEC will be allowed for a 12 month period.
- 2.37 Reductions to the MIC/MEC may only be permitted once in a 12 month period. Where the MIC/MEC is reduced the new lower level will be agreed with reference to the level of the Customer's maximum import and/or export demand respectively. The new MIC/MEC will be applied from the start of the next billing period after the date that the request was received. It should be noted that where a new lower level is agreed the original capacity may not be available in the future without the need for network reinforcement and associated charges.
- 2.38 In the absence of an agreement, the chargeable capacity, save for error or omission, will be based on the last MIC/MEC previously agreed by us for the relevant premises' connection. A Customer can seek to agree or vary the MIC/MEC by contacting us using the contact details in section 1.

### **Exceeded Capacity**

- 2.39 Where a Customer takes additional unauthorised capacity over and above the MIC/MEC, the excess will be classed as exceeded capacity. The exceeded portion of the capacity will be charged at the exceeded capacity charge p/kVA/day rate, based on the difference between the MIC/MEC and the actual capacity used. This will be charged for the duration of the full month in which the breach occurs.

### **Demand Exceeded Capacity**

$$\text{Demand Exceeded Capacity} = \text{Max}(2 \times \sqrt{\text{AI}^2 + \text{max}(\text{RI}, \text{RE})^2} - \text{MIC}, 0)$$

Where:

AI = Active Import (kWh)

RI = Reactive Import (kVArh)

RE = Reactive Export (kVArh)

MIC = Maximum Import Capacity (kVA)

- 2.40 Only reactive import and reactive export values occurring at times of active import are used in the calculation.
- 2.41 This calculation is completed for every half hour and the maximum value from the billing period is applied.

#### Generation Exceeded Capacity

$$\text{Generation Exceeded Capacity} = \text{Max}(2 \times \sqrt{\text{AE}^2 + \max(\text{RI}, \text{RE})^2} - \text{MEC}, 0)$$

Where:

AE = Active Export (kWh)

RI = Reactive Import (kVARh)

RE = Reactive Export (kVARh)

MEC = Maximum Export Capacity (kVA)

- 2.42 Only reactive import and reactive export values occurring at times of active export are used in the calculation.
- 2.43 This calculation is completed for every half hour and the maximum value from the billing period is applied.

#### Standby Capacity for Additional Security on Site

- 2.44 Where standby capacity charges are applied, the charge will be set at the same rate as that applied to the normal MIC. Should a Customer's request for additional security of supply require the provision of capacity from two different sources, we reserve the right to charge for the capacity held at each source.

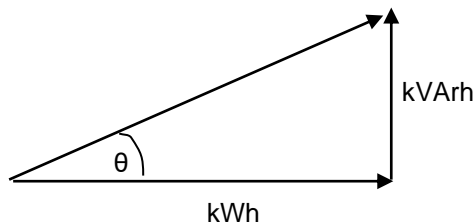
#### Minimum Capacity Levels

- 2.45 There is no minimum capacity threshold.

#### Application of charges for reactive power

- 2.46 When an individual HH metered MPAN's reactive power (measured in kVARh) at LV and HV Properties exceeds 33% of its total active power (measured in kWh), reactive power charges will apply. This threshold is equivalent to an average power factor of 0.95 during the period. Any reactive units in excess of the 33% threshold are charged at the rate appropriate to the particular charge.
- 2.47 Power Factor is calculated as follows:

$\text{Cos } \theta = \text{Power Factor}$



- 2.48 The chargeable reactive power is calculated as follows:

#### Demand Chargeable Reactive Power

$$\text{Demand Chargeable kVARh} = \max \left( \max(\text{RI}, \text{RE}) - \left( \sqrt{\left( \frac{1}{0.95^2} - 1 \right)} \times \text{AI} \right), 0 \right)$$

Where:

AI = Active Import (kWh)

RI = Reactive Import (kVARh)

RE = Reactive Export (kVARh)

- 2.49 Only reactive import and reactive export values occurring at times of active import are used in the calculation.
- 2.50 The square root calculation will be to two decimal places.
- 2.51 This calculation is completed for every half hour and the values summated over the billing period.

#### Generation Chargeable Reactive Power

$$\text{Generation Chargeable kVArh} = \max \left( \max(\text{RI}, \text{RE}) - \left( \sqrt{\left( \frac{1}{0.95^2} - 1 \right) \times \text{AE}}, 0 \right) \right)$$

Where:

AE = Active Export (kWh)

RI = Reactive Import (kVArh)

RE = Reactive Export (kVArh)

- 2.52 Only reactive import and reactive export values occurring at times of active export are used in the calculation.
- 2.53 The square root calculation will be to two decimal places.
- 2.54 This calculation is completed for every half hour and the values summated over the billing period.

#### Allocation of Charges

- 2.55 It is our responsibility to apply the correct charges to each MPAN/MSID. The allocation of charges is based on the voltage of connection, import/export details including multiple MPANs, metering information and, for some tariffs, the metering location. Where an MPAN/MSID is used for export purposes in relation to an LV or HV Property, the type of generation (Intermittent or Non-Intermittent) also determines the allocation of charges.
- 2.56 We are responsible for deciding the voltage of connection. Generally, this is determined by where the metering is located and where responsibility for the electrical equipment transfers from us to the connected Customer.
- 2.57 We are also responsible for allocating non-domestic customers into their residual charging bands. Allocation into residual charging bands is determined by consumption for customers billed under the Supercustomer approach and by the MIC for customers billed under the site-specific approach.
- 2.58 The Supplier determines and provides us with the metering information and data. This enables us to allocate charges where there is more than one charge per voltage level. The metering information and data is likely to change over time if, for example, a Supplier changes from a two rate meter to a single rate meter. When we are notified this has happened we will change the allocation of charges accordingly.
- 2.59 If it has been identified that a charge has been incorrectly allocated due to the metering information and/or data then a correction request should be made to the Supplier.
- 2.60 Where it has been identified that either:
- (a) a charge is likely to be incorrectly allocated due to the voltage of connection, import/export details or metering location, or allocation to residual charging band; or
  - (b) a connection may be eligible for Low Voltage Substation tariff(s);
- a request to investigate the applicable charges should be made to us. Requests from persons other than the Customer or the current Supplier must be accompanied by a Letter of Authority from the Customer and the current Supplier must also acknowledge that they are aware a request has been made. Any request must be supported by an explanation of why it is believed that the current charge should be changed, along with supporting information including, where appropriate, photographs of metering positions or system diagrams. Any request to change the current charge that also includes a request for backdating must include justification as to why it is considered appropriate to backdate the change.
- 2.61 Where a residual charging band allocation cannot be resolved, the process provided within DCUSA Schedule 32 should be followed.

- 2.62 An administration charge (covering our reasonable costs) may be made if a technical assessment or site visit is required, but we will not apply any charge where we agree to the change request.
- 2.63 Where we agree that the current LLFC/charge should be changed, we will then allocate the appropriate set of charges for the connection. Any adjustment will be applied from the date of the request back to either:
- (a) the date of incorrect allocation in respect of paragraphs 2.59 or 2.60(a); or
  - (b) the date the connection first became eligible for Low Voltage Substation tariff(s) in respect of paragraph 2.60(b); or
  - (c) up to the maximum period specified by the Limitation Act (1980) in England and Wales, which covers a six year period;
- whichever is the shorter.
- 2.64 Any credit or additional charge will be issued to the relevant Supplier(s) effective during the period of the change.
- 2.65 Should we reject the request a justification will be provided to the requesting Party. We shall not unreasonably withhold or delay any decision on a request to change the charges applied and would expect to confirm our position on the request within three months of the date of request.

#### **Generation Charges for Pre-2005 EHV Properties**

- 2.66 EHV Properties that were connected to our Embedded Networks under a pre-2005 connection charging policy are eligible for exemption from DUoS charges for generation unless one of the following criteria has been met:
- 25 years have passed since their first energisation/connection date i.e. EHV Properties with Connection Agreements dated prior to 1st April 2005, and for which 25 years has passed since their first energisation/connection date will receive DUoS charges for generation from the next charging year following the expiry of their 25 years exemption starting 1st April, or
  - the person responsible for the EHV Property has provided notice to us that they wish to opt in to DUoS charges for generation.

If a notice to opt in has been provided there will be no further opportunity to opt out.

- 2.67 Furthermore, if an exempt Customer makes an alteration to its export requirement then the Customer may be liable to be charged for the additional capacity required for energy imported or exported. For example, where a generator increases its export capacity the incremental increase in export capacity will attract DUoS charges as with other non-exempt generators.

#### **Provision of billing data**

- 2.68 Where HH metering data is required for DUoS charging and this is not provided in accordance with the BSC or DCUSA, such metering data shall be provided by the User of the system to us in respect of each calendar month within five working days of the end of that calendar month.
- 2.69 The metering data shall identify the amount of energy conveyed across the Metering System in each half hour of each day and shall separately identify active and reactive import and export. Metering data provided to us shall be consistent with that received through the metering equipment installed.
- 2.70 Metering data shall be provided in an electronic format specified by us from time to time and in the absence of such specification, metering data shall be provided in a comma separated text file in the format of Master Registration Agreement (MRA) data flow D0275<sup>4</sup> (as agreed with us). The data shall be e-mailed to [duos.income.billing@sse.com](mailto:duos.income.billing@sse.com).
- 2.71 We require details of reactive power imported or exported to be provided for all Measurement Class C and E sites. It is also required for CVA sites and network boundaries with difference metering. We reserve the right to levy a charge on Users who fail to provide such reactive data. In order to estimate missing reactive data, a power factor of 0.95 lag will be applied to the active consumption in any half hour.

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<sup>4</sup> MRA Data Transfer Catalogue available from <https://dte.mrasco.com/>

### **Licensed Distributor Network Operator charges**

- 2.72 Licensed Distribution Network Operator (LDNO) charges are applied to LDNOs who operate Embedded Networks.
- 2.73 The charge structure for LV and HV Properties reflects the Host DNO's LV and HV Properties' charges. The relevant charge structures are set out in Annex 4.
- 2.74 Where a NHH metered MPAN has an invalid Settlement combination, the 'LDNO HV: Domestic Aggregated with Residual' fixed and unit charges will be applied as default until the invalid combination is corrected. Where there are multiple SSC/TPR combinations, the default 'LDNO HV: Domestic Aggregated with Residual' fixed and unit charges will be applied for each invalid TPR combination.
- 2.75 The charge structure for EHV Properties connected to Embedded Networks operated by us will be calculated individually and includes the Host DNO's boundary charges. The relevant charge structures are set out in Annex 2.
- 2.76 For Nested Networks the relevant charging principles set out in DCUSA Schedule 21 will apply.

### **Licence exempt distribution networks**

- 2.77 The Electricity and Gas (Internal Market) Regulations 2011<sup>5</sup> introduced new obligations on owners of licence exempt distribution networks (sometimes called private networks) including a duty to facilitate access to electricity and gas Suppliers for Customers within those networks.
- 2.78 When Customers (both domestic and commercial) are located within a licence exempt distribution network and require the ability to choose their own Supplier this is called 'third party access'. These embedded Customers will require an MPAN so that they can have their electricity supplied by a Supplier of their choice.
- 2.79 Licence exempt distribution networks owners can provide third party access using either full settlement metering or the difference metering approach.

### **Full settlement metering**

- 2.80 This is where a licence exempt distribution network is set up so that each embedded installation has an MPAN and Metering System and therefore all Customers purchase electricity from their chosen Supplier. In this case there are no Settlement Metering Systems at the boundary between our Embedded Network and the licence exempt distribution network.
- 2.81 In this approach our DUoS charges may be applied to each MPAN.

### **Difference metering**

- 2.82 This is where one or more, but not all, Customers on a licence exempt distribution network choose their own Supplier for electricity supply to their premises. Under this approach the Customers requiring third party access on the licence exempt distribution network will have their own MPAN and must have a HH Metering System.

### **Gross settlement**

- 2.83 Where one of our MPANs (prefixed by the number 20) is embedded within a licence exempt distribution network connected to our Embedded Network, and difference metering is in place for Settlement purposes and we receive gross measurement data for the boundary MPAN, we will continue to charge the boundary MPAN Supplier for use of our Embedded Network. No charges will be levied by us directly to the Customer or Supplier of the embedded MPAN(s) connected within the licence exempt distribution network.
- 2.84 We require that gross metered data for the boundary of the connection is provided to us. Until a new industry data flow is introduced for the sending of such gross data, gross metered data shall:
- be provided in a text file in the format of the D0036 or D0275 MRA data flow;

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<sup>5</sup> The Electricity and Gas (Internal Market) Regulations 2011 available from <http://www.legislation.gov.uk/uksi/2011/2704/contents/made>

- the text file shall be emailed to [duos.income.billing@sse.com](mailto:duos.income.billing@sse.com);
- the title of the email should also contain the phrase “gross data for difference metered private network” and contain the metering reference specified by us in place of the Settlement MPAN; and
- the text filename shall be formed of the metering reference specified by us followed by a hyphen and followed by a timestamp in the format YYYYMMDDHHMMSS and followed by “.txt”.

2.85 For the avoidance of doubt, the reduced difference metered measurement data for the boundary connection that is to enter Settlement should continue to be sent using the Settlement MPAN.



### **3. Schedule of Charges for use of our Embedded Networks**

- 3.1 Tables listing the charges for use of our Embedded Networks are published in the annexes to this document.
- 3.2 These charges are also listed in a spreadsheet which is published with this statement and can be downloaded from our website [www.ssen.co.uk](http://www.ssen.co.uk).
- 3.3 Annex 1 contains the charges applied to LV and HV Properties.
- 3.4 Annex 2 contains the charges applied to EHV Properties, which includes charges applied to LDNOs for end user EHV Properties embedded in networks which are connected to our Embedded Networks.
- 3.5 Annex 3 contains details of any preserved and additional charges that are valid at this time. Preserved charges are mapped to an appropriate charge and are closed to new Customers.
- 3.6 Annex 4 contains the charges applied to LDNOs in respect of LV and HV Properties embedded in networks which are connected to our Embedded Networks.

## 4. Schedule of Line Loss Factors

### Role of Line Loss Factors in the Supply of Electricity

- 4.1 Electricity entering or exiting our Embedded Networks is adjusted to take account of energy that is lost<sup>6</sup> as it is distributed through the networks. This adjustment does not affect distribution charges but is used in energy settlement to take metered consumption to a notional Grid Supply Point so that Suppliers' purchases take account of the energy lost on the Distribution System.
- 4.2 We are responsible for calculating the Line Loss Factors (LLFs) and providing these to Elexon. Elexon is the company that manages the BSC.
- 4.3 LLFs are used to adjust the Metering System volumes to take account of losses on the Distribution System.

### Calculation of Line Loss Factors

- 4.4 LLFs are calculated in accordance with BSCP128 which sets out the procedures and principles with which our LLF methodology must comply. It also defines the procedure and timetable by which LLFs are reviewed and submitted.
- 4.5 LLFs are calculated for a set number of time periods during the year, using either a generic or a site specific method. The generic method is used for sites connected at LV or HV and the site specific method is used for sites connected at EHV or where a request for site specific LLFs has been agreed. Generic LLFs will be applied as a default to all new EHV sites until sufficient data is available for a site specific calculation.

Where the usage profile for a given site contains insufficiently large consumption or generation volumes to enable calculation of realistic Site Specific LLFs then a default calculation, or default replacement process shall be undertaken. The definition of EHV used for LLF purposes differs from the definition used for defining EHV Properties that is used for charging purposes. The definition used for LLF purposes can be found in our LLF methodology which can be found on the Elexon website<sup>7</sup>.

### Publication of Line Loss Factor tables

- 4.6 The LLFs used in Settlement are published on the Elexon Portal website<sup>8</sup>. The website contains the LLFs in standard industry data formats and in a summary form. A user guide with details on registering and using the portal is also available.
- 4.7 BSCP 128 sets out the timetable by which LLFs are submitted and audited. The submission and audit occurs between September and December in the year prior to the LLFs becoming effective. Only after the completion of the audit at the end of December and BSC approval are the final LLFs published.
- 4.8 At the time that this charging statement is first published, Annex 5 will be intentionally left blank, as this statement is published a complete year before the LLFs have been calculated and audited. Once the final BSCP 128 Audit Report has been received, we will issue an updated version of Annex 5 containing the audited LLF values.
- 4.9 When using the tables in Annex 5, reference should be made to the LLFC allocated to the MPAN to find the appropriate values.

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<sup>6</sup> Energy can be lost for technical and non-technical reasons and losses normally occur by heat dissipation through power flowing in conductors and transformers. Losses can also reduce if a Customer's action reduces power flowing in the distribution network. This might happen when a Customer generates electricity and the produced energy is consumed locally.

<sup>7</sup> The following page has links to BSCP128 and to our LLF methodology: <http://www.elexon.co.uk/reference/technical-operations/losses/>

<sup>8</sup> The Elexon Portal can be accessed from [www.elexonportal.co.uk](http://www.elexonportal.co.uk)

## 5. Notes for EHV Properties

### Charges for EHV Properties

- 5.1 The charges for EHV Properties are based on information available at the time that this statement was published. A new or modified connection will result in changes to current network utilisations which will then form the basis of future prices: the charge determined in this statement will not necessarily be the charge in subsequent years because of the interaction between new and existing network connections and any other changes made to the Embedded Networks or Host DNO systems which may affect the charges.

### Charges for New EHV Properties

- 5.2 Charges for any new EHV Properties calculated after publication of the current statement will be published on our website in an addendum to that statement as and when necessary. The addendum will include charge information of the type found in Annex 2, and LLFs as found in Annex 5.
- 5.3 The form of the addendum is detailed in Annex 6 of this statement.
- 5.4 The new EHV Properties' charges will be added to Annex 2 in the next full statement released.

### Charges for Amended EHV Properties

- 5.5 Where an existing EHV Property connection is modified and energised in the charging year, we may revise our charges for the modified EHV Property. If revised charges are appropriate, an addendum will be sent to all relevant parties and published as a revised 'Schedule of Charges and Other Tables' spreadsheet on our website [www.ssen.co.uk](http://www.ssen.co.uk) . The modified EHV Property charges will be added to Annex 2 in the next full statement released.

### Demand Side Management

- 5.6 New or existing EHV Properties may wish to offer part of their MIC to be interruptible by us (for active network management purposes other than normal planned or unplanned outages) in order to benefit from any reduced DUoS charges.
- 5.7 Several options exist in which we may agree for some or the entire MIC to be interruptible. The applicable demand capacity costs would be based on the MIC minus the capacity subject to interruption.
- 5.8 If you are interested in making part or all of your MIC interruptible as an integral irrevocable feature of a new connection or modification to an existing connection you should in the first instance contact our connections function;  
[connections@ssen.co.uk](mailto:connections@ssen.co.uk)

You must make an express statement in your application that you have an interest in some or all of the import capacity being interruptible for active network management purposes.

- 5.9 If you are proactively interested in voluntarily but revocably offering to make some or all of your existing connection's MIC interruptible you should in the first instance contact us at the address in paragraph 5.8.

## **6. Electricity Distribution Rebates**

- 6.1 We have neither given nor announced any DUoS rebates to Users in the 12 months preceding the date of publication of this version of the statement.

## 7. Accounting and Administration Services

- 7.1 Other than the charges noted below, no Accounting and Administration charges are detailed within this statement. Please refer to our Statement of Miscellaneous Charges for details of our transactional charges and other notices.
- 7.2 We reserve the right to impose payment default remedies. The remedies are as set out in the DCUSA where applicable or else as detailed in the following paragraph.
- 7.3 If any invoices that are not subject to a valid dispute remain unpaid on the due date, late payment interest (calculated at Base Rate plus 8%) and administration charges may be imposed.
- 7.4 Our administration charges are detailed in the following table.

Size of Unpaid Debt	Late Payment Fee
Up to £999.99	£40.00
£1,000 to £9,999.99	£70.00
£10,000 or more	£100.00

## **8. Charges for electrical plant provided ancillary to the grant of Use of System**

- 8.1 No charges for electrical plant provided ancillary to the grant of Use of System are detailed within this statement. Please refer to our Statement of Miscellaneous Charges for details of transactional charges and other notices.

## **9. Schedule of fixed adders to recover Supplier of Last Resort and Eligible Bad Debt pass-through costs**

### **Supplier of Last Resort**

- 9.1 In accordance with Standard Condition 38B 'Treatment of payment claims for last-resort supply where Valid Claim is received on or after 1 April 2019' ('SLC38B') of our Electricity Distribution Licence, and subject to paragraph 9 of that condition, our charges will recover the amount of payments in Regulatory Year t-2 made in response to Last Resort Supply Payment claims. In accordance with Charge Restriction Condition 2B 'Calculation of Allowed Pass-Through Items' ('CRC2B'), specifically paragraph 35 of that condition, other relevant adjustments may also be included.

### **Excess Supplier of Last Resort**

- 9.2 In accordance with paragraph 9 of SLC38B, we may amend previously published charges as a result of Last Resort Supply Payment claims which breach the Materiality Threshold.
- 9.3 In such instance, we will include the fixed charge adder to recover these costs separately to the charges calculated in accordance with paragraph 9.1. The Excess Supplier of Last Resort fixed adder therefore represents an increase to previously published charges only.

### **Eligible Bad Debt**

- 9.4 In accordance with CRC2B, specifically paragraph 39 of that condition, our charges will recover the amount of use of system bad debt the Authority has consented to be recovered. This includes use of system bad debt our charges are recovering on behalf of Independent Distribution Network Operators (IDNOs), in accordance with Standard Licence Condition 38C 'Treatment of Valid Bad Debt Claims' ('SLC38C'), and specifically paragraph 4 of that condition, plus any amounts being returned by us, including on behalf of IDNOs.

### **Tables of Fixed Adders**

- 9.5 Tables listing the charges to recover Supplier of Last Resort and Eligible Bad Debt pass-through costs are published in Annex 7 to this document.

## 10. Non-Final Demand Sites

### Charges for Non-Final Demand Sites

- 10.1 A Non-Final Demand Site is charged an import tariff that excludes the residual cost element of charges. If the User wishes for a property to qualify for allocation to these tariffs, then the User must submit certification declaring that the property meets the required criteria as per DCUSA.

### Process for submitting certification

- 10.2 This certification should take the form as set out in Appendix 3 and be submitted to Authorised Capacity using the contact details in 1.144.

We may, at our discretion, request a signed paper certificate from the User, in place of electronic. If requested, paper certification should be posted to the contact details in 1.144.

- 10.3 Users should undertake reasonable endeavours to ensure the facts attested to in the certification are true. We may request documentation evidencing these endeavours, including where appropriate, photographs of metering positions or system diagrams, following receipt of the certification.
- 10.4 If we determine that the documentation provided does not sufficiently evidence the undertaking of reasonable endeavours, does not support the facts attested to in the certification, or if no documentation is received, we may at our discretion reject the certification as invalid. If the certification is rejected as invalid, then the property will not qualify as a Non-Final Demand Site.

### Application of charges for Non-Final Demand Site

- 10.5 A property will only be deemed to qualify as a Non-Final Demand Site, and be allocated charges as such, from the date on which we receive valid certification.
- 10.6 If a property that has previously been certified as a Non-Final Demand Site no longer satisfies the criteria as per DCUSA, then the User must inform us immediately.
- 10.7 For a property that has been previously certified as a Non-Final Demand Site, we will continue to apply the relevant no residual import tariff without the requirement for further certification, except in any one of the following circumstances;
- 10.1.1. Where we have reason to believe that the property no longer qualifies as a Non-Final Demand Site; or,
  - 10.1.2. Significant time has passed since the certification was submitted; or,
  - 10.1.3. Where there is a change to the connection characteristics i.e. capacity change.
- If such circumstances occur, we may request re-certification of the site, or reject the certification as invalid at our discretion.
- 10.8 When a property no longer meets the required criteria to qualify as a Non-Final Demand Site, we will change the allocation of charges accordingly from that point.
- 10.9 Please refer to the section 'Allocation of Charges' if you believe the property has been incorrectly not allocated charges as a Non-Final Demand Site.



## Appendix 1 – Glossary

1.1. The following definitions, which can extend to grammatical variations and cognate expressions, are included to aid understanding:

Term	Definition
Balancing and Settlement Code (BSC)	The BSC contains the governance arrangements for electricity balancing and settlement in Great Britain. An overview document is available from <a href="https://www.elexon.co.uk/bsc-and-codes/balancing-settlement-code/">https://www.elexon.co.uk/bsc-and-codes/balancing-settlement-code/</a>
Balancing and Settlement Code Procedure (BSCP)	A document of that title, as established or adopted and from time to time modified by the Panel in accordance with The Code, setting out procedures to be complied with (by Parties, Party Agents, BSC Agents, BSCCo, the Panel and others) in, and other matters relating to, the implementation of The Code;
Connection Agreement	An agreement between an LDNO and a Customer which provides that the Customer has the right for its connected installation to be and remain directly or indirectly connected to that LDNO's Distribution System.
Central Volume Allocation (CVA)	As defined in the BSC.
Customer	<p>A person to whom a User proposes to supply, or for the time being supplies, electricity through an exit point, or from whom, a User or any relevant exempt Supplier, is entitled to recover charges, compensation or an account of profits in respect of electricity supplied through an exit point;</p> <p>or</p> <p>A person from whom a User purchases, or proposes to purchase, electricity, at an entry point (who may from time to time be supplied with electricity as a Customer of that User (or another electricity Supplier) through an exit point).</p>
Distribution Connection and Use of System Agreement (DCUSA)	<p>The DCUSA is a multi-party contract between the licensed electricity distributors, suppliers, generators and Offshore Transmission Owners of Great Britain.</p> <p>It is a requirement that all licensed electricity distributors and suppliers become parties to the DCUSA.</p>

Term	Definition																																																																																	
Distributor IDs	<p data-bbox="491 232 1414 295">These are unique IDs that can be used, with reference to the MPAN, to identify your LDNO. The charges for other network operators can be found on their website.</p> <table border="1" data-bbox="491 304 1302 1554"> <thead> <tr> <th data-bbox="497 309 564 340">ID</th> <th data-bbox="564 309 922 340">Distribution Service Area</th> <th data-bbox="922 309 1295 340">Company</th> </tr> </thead> <tbody> <tr><td>10</td><td>East of England</td><td>UK Power Networks</td></tr> <tr><td>11</td><td>East Midlands</td><td>Western Power Distribution</td></tr> <tr><td>12</td><td>London</td><td>UK Power Networks</td></tr> <tr><td>13</td><td>Merseyside and North Wales</td><td>Scottish Power</td></tr> <tr><td>14</td><td>Midlands</td><td>Western Power Distribution</td></tr> <tr><td>15</td><td>Northern</td><td>Northern Powergrid</td></tr> <tr><td>16</td><td>North Western</td><td>Electricity North West</td></tr> <tr><td>17</td><td>Scottish Hydro Electric (and embedded networks in other areas)</td><td>Scottish Hydro Electric Power Distribution plc</td></tr> <tr><td>18</td><td>South Scotland</td><td>Scottish Power</td></tr> <tr><td>19</td><td>South East England</td><td>UK Power Networks</td></tr> <tr><td>20</td><td>Southern Electric (and embedded networks in other areas)</td><td>Southern Electric Power Distribution plc</td></tr> <tr><td>21</td><td>South Wales</td><td>Western Power Distribution</td></tr> <tr><td>22</td><td>South Western</td><td>Western Power Distribution</td></tr> <tr><td>23</td><td>Yorkshire</td><td>Northern Powergrid</td></tr> <tr><td>24</td><td>All</td><td>Independent Power Networks</td></tr> <tr><td>25</td><td>All</td><td>ESP Electricity</td></tr> <tr><td>26</td><td>All</td><td>Last Mile Electricity Ltd</td></tr> <tr><td>27</td><td>All</td><td>The Electricity Network Company Ltd</td></tr> <tr><td>29</td><td>All</td><td>Harlaxton Energy Networks</td></tr> <tr><td>30</td><td>All</td><td>Peel Electricity Networks Ltd</td></tr> <tr><td>31</td><td>All</td><td>UK Power Distribution Ltd</td></tr> <tr><td>32</td><td>All</td><td>Energy Assets Networks Limited</td></tr> <tr><td>33</td><td>All</td><td>Eclipse Power Networks Ltd</td></tr> <tr><td>34</td><td>All</td><td>Murphy Power Distribution Ltd</td></tr> <tr><td>35</td><td>All</td><td>Fulcrum Electricity Assets Ltd</td></tr> <tr><td>36</td><td>All</td><td>Vattenfall Networks Ltd</td></tr> </tbody> </table>	ID	Distribution Service Area	Company	10	East of England	UK Power Networks	11	East Midlands	Western Power Distribution	12	London	UK Power Networks	13	Merseyside and North Wales	Scottish Power	14	Midlands	Western Power Distribution	15	Northern	Northern Powergrid	16	North Western	Electricity North West	17	Scottish Hydro Electric (and embedded networks in other areas)	Scottish Hydro Electric Power Distribution plc	18	South Scotland	Scottish Power	19	South East England	UK Power Networks	20	Southern Electric (and embedded networks in other areas)	Southern Electric Power Distribution plc	21	South Wales	Western Power Distribution	22	South Western	Western Power Distribution	23	Yorkshire	Northern Powergrid	24	All	Independent Power Networks	25	All	ESP Electricity	26	All	Last Mile Electricity Ltd	27	All	The Electricity Network Company Ltd	29	All	Harlaxton Energy Networks	30	All	Peel Electricity Networks Ltd	31	All	UK Power Distribution Ltd	32	All	Energy Assets Networks Limited	33	All	Eclipse Power Networks Ltd	34	All	Murphy Power Distribution Ltd	35	All	Fulcrum Electricity Assets Ltd	36	All	Vattenfall Networks Ltd
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Distribution Network Operator (DNO)	An electricity distributor that operates one of the 14 distribution services areas and in whose Electricity Distribution Licence the requirements of Section B of the standard conditions of that licence have effect.																																																																																	
Distribution Services Area	The area specified by the Gas and Electricity Markets Authority within which each DNO must provide specified distribution services.																																																																																	

Term	Definition
Distribution System	<p>The system consisting (wholly or mainly) of electric lines owned or operated by an authorised distributor that is used for the distribution of electricity from:</p> <ul style="list-style-type: none"> <li>• Grid Supply Points or generation sets or other entry points</li> </ul> <p>to the points of delivery to:</p> <ul style="list-style-type: none"> <li>• Customers or Users or any transmission licensee in its capacity as operator of that licensee’s transmission system or the Great Britain (GB) transmission system and includes any remote transmission assets (owned by a transmission licensee within England and Wales)</li> </ul> <p>that are operated by that authorised distributor and any electrical plant, electricity meters, and metering equipment owned or operated by it in connection with the distribution of electricity, but does not include any part of the GB transmission system.</p>
EHV Properties	Demand users and/or distributed generators metered at 22,000 volts or above, or metered at an EHV/HV substation.
Electricity Distribution Licence	The Electricity Distribution Licence granted or treated as granted pursuant to section 6(1) of the Electricity Act 1989.
Electricity Distributor	Any person who is authorised by an Electricity Distribution Licence to distribute electricity.
Embedded Network	An electricity Distribution System operated by an LDNO and embedded within another Distribution System.
Engineering Recommendation P2/7	A document of the Energy Networks Association, which defines minimum planning standards for security of supply and is referred to in Standard Licence Condition 24 of our Electricity Distribution Licence.
Entry Point	A boundary point at which electricity is exported onto a Distribution System from a connected installation or from another Distribution System, not forming part of the total system (boundary point and total system having the meaning given to those terms in the BSC).
Exit Point	A point of connection at which a supply of electricity may flow from the Distribution System to the Customer’s installation or User’s installation or the Distribution System of another person.
Extra-High Voltage (EHV)	Nominal voltages of 22kV and above.
Final Demand Site	As defined in DCUSA Schedule 32
Gas and Electricity Markets Authority (GEMA)	As established by the Utilities Act 2000.
Grid Supply Point (GSP)	A metered connection between the National Grid Electricity Transmission system and the licensee’s Distribution System at which electricity flows to or from the Distribution System.
GSP group	A distinct electrical system that is supplied from one or more GSPs for which total supply into the GSP group can be determined for each half hour.
High Voltage (HV)	Nominal voltages of at least 1kV and less than 22kV.

<b>Term</b>	<b>Definition</b>
HV and LV Properties	Demand users and/or distributed generators metered below 22,000 volts.
Intermittent Generation	Defined in DCUSA Schedule 16 as a generation plant where the energy source of the prime mover can not be made available on demand, in accordance to the definitions in Engineering Recommendation P2/7.
Invalid Settlement Combination	A Settlement combination that is not recognised as a valid combination in market domain data - see <a href="https://www.elexonportal.co.uk/MDDVIEWER">https://www.elexonportal.co.uk/MDDVIEWER</a> .
kVA	Kilovolt ampere.
kVArh	Kilovolt ampere reactive hour.
kW	Kilowatt.
kWh	Kilowatt hour (equivalent to one "unit" of electricity).
Licensed Distribution Network Operator (LDNO)	The holder of a Licence to distribute electricity.
Line Loss Factor (LLF)	The factor that is used in Settlement to adjust the metering system volumes to take account of losses on the Distribution System.
Line Loss Factor Class (LLFC)	An identifier assigned to an SVA metering system which is used to assign the LLF and use of system charges.
Load Factor	$= \frac{\text{annual consumption (kWh)}}{\text{maximum demand (kW)} \times \text{hours in year}}$
Low Voltage (LV)	Nominal voltages below 1kV.
Market Domain Data (MDD)	MDD is a central repository of reference data available to all Users involved in Settlement. It is essential to the operation of SVA trading arrangements.
Maximum Export Capacity (MEC)	The MEC of apparent power expressed in kVA that has been agreed can flow through the entry point to the Distribution System from the Customer's installation as specified in the connection agreement.
Maximum Import Capacity (MIC)	The MIC of apparent power expressed in kVA that has been agreed can flow through the exit point from the Distribution System to the Customer's installation as specified in the connection agreement.

Term	Definition
Measurement Class	<p>A classification of Metering Systems used in the BSC which indicates how consumption is measured, i.e.:</p> <ul style="list-style-type: none"> <li>• Measurement Class A – non-half-hourly metering equipment;</li> <li>• Measurement Class B – non-half-hourly unmetered supplies;</li> <li>• Measurement Class C – half-hourly metering equipment at or above 100kW premises;</li> <li>• Measurement Class D – half-hourly unmetered supplies;</li> <li>• Measurement Class E – half-hourly metering equipment below 100kW premises, and from 5 November 2015, with current transformer;</li> <li>• Measurement Class F – half hourly metering equipment at below 100kW premises with current transformer or whole current, and at domestic premises; and</li> <li>• Measurement Class G – half hourly metering equipment at below 100kW premises with whole current and not at domestic premises.</li> </ul>
Meter Timeswitch Code (MTC)	<p>MTCs are three digit codes allowing Suppliers to identify the metering installed in Customers' premises. They indicate whether the meter is single or multi-rate, pre-payment or credit, or whether it is 'related' to another meter. Further information can be found in MDD.</p>
Metering Point	<p>The point at which electricity that is exported to or imported from the licensee's Distribution System is measured, is deemed to be measured, or is intended to be measured and which is registered pursuant to the provisions of the MRA. For the purposes of this statement, GSPs are not 'Metering Points'.</p>
Metering Point Administration Number (MPAN)	<p>A number relating to a Metering Point under the MRA.</p>
Metering System	<p>Particular commissioned metering equipment installed for the purposes of measuring the quantities of exports and/or imports at the exit point or entry point.</p>
Metering System Identifier (MSID)	<p>MSID is a term used throughout the BSC and its subsidiary documents and has the same meaning as MPAN as used under the MRA.</p>
Master Registration Agreement (MRA)	<p>The Master Registration Agreement (MRA) provides a governance mechanism to manage the processes established between electricity suppliers and distribution companies to enable electricity suppliers to transfer customers. It includes terms for the provision of Metering Point Administration Services (MPAS) Registrations. The MRA was superseded by the Retail Energy Code (REC) on 1<sup>st</sup> September 2021.</p>
Nested Networks	<p>This refers to a situation where there is more than one level of Embedded Network and therefore nested Distribution Systems between LDNOs (e.g. host DNO→primary nested DNO→ secondary nested DNO→Customer).</p>
Non-Final Demand Site	<p>As defined in DCUSA Schedule 32</p>
Non-Intermittent Generation	<p>Defined in DCUSA Schedule 16 as a generation plant where the energy source of the prime mover can be made available on demand, in accordance with the definitions in Engineering Recommendation P2/7.</p>
Ofgem	<p>Office of Gas and Electricity Markets – Ofgem is governed by GEMA and is responsible for the regulation of the distribution companies.</p>

<b>Term</b>	<b>Definition</b>
Profile Class (PC)	A categorisation applied to NHH MPANs and used in settlement to group Customers with similar consumption patterns to enable the calculation of consumption profiles.
Retail Energy Code (REC)	This consolidates existing retail provisions, as set out in the Master Registration Agreement (MRA) and Supply Point Administration Agreement (SPAA).
Settlement	The determination and settlement of amounts payable in respect of charges (including reconciling charges) in accordance with the BSC.
Settlement Class (SC)	The combination of Profile Class, Line Loss Factor Class, Time Pattern Regime and Standard Settlement Configuration, by Supplier within a GSP group and used for Settlement.
Standard Settlement Configuration (SSC)	A standard metering configuration relating to a specific combination of Time Pattern Regimes.
Supercustomer	The method of billing Users for use of system on an aggregated basis, grouping together consumption and standing charges for all similar NHH metered Customers or aggregated HH metered Customers.
Supercustomer DUoS Report	A report of profiled data by Settlement Class providing counts of MPANs and units consumed.
Supplier	An organisation with a supply licence responsible for electricity supplied to and/or exported from a Metering Point.
Supplier Volume Allocation (SVA)	As defined in the BSC.
Time Pattern Regime (TPR)	The pattern of switching behaviour through time that one or more meter registers follow.
Unmetered Supplies	Exit points deemed to be suitable as unmetered supplies as permitted in the Electricity (Unmetered Supply) Regulations 2001 and where operated in accordance with BSC procedure 5209.
Use of System Charges	Charges which are applicable to those parties which use the Distribution System.
User	Someone that has a use of system agreement with the LDNO e.g. a Supplier, generator or other LDNO.

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<sup>9</sup> Balancing and Settlement Code Procedures are available from <http://www.elexon.co.uk/pages/bscps.aspx>

## Appendix 2 - Guidance notes<sup>10</sup>

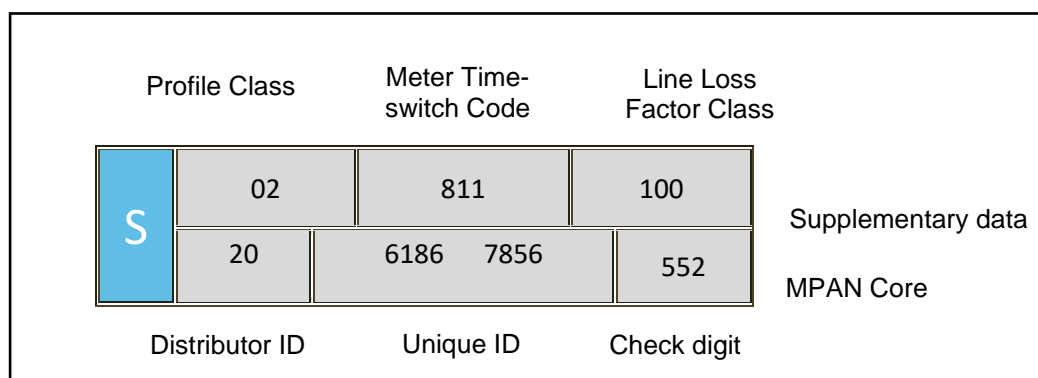
### Background

- 1.1. The electricity bill from your Supplier contains an element of charge to cover electricity distribution costs. This distribution charge covers the cost of operating and maintaining a safe and reliable Distribution System that forms the 'wires' that transport electricity between the national transmission system and end users such as homes and businesses. Our Distribution System includes overhead lines, underground cables, as well as substations and transformers.
- 1.2. In most cases, your Supplier is invoiced for the distribution charge and this is normally part of your total bill. In some cases, for example business users, the Supplier may pass through the distribution charge as an identifiable line item on the electricity bill.
- 1.3. Where electricity is generated at a premises your Supplier may receive a credit for energy that is exported on to the Distribution System. These credits are intended to reflect that the exported generation may reduce the need for traditional demand led reinforcement of the Distribution System.
- 1.4. Understanding your distribution charges could help you reduce your costs and increase your credits. This is achieved by understanding the components of the charge to help you identify whether there may be opportunities to change the way you use the Distribution System.

### Meter point administration

- 1.5. We are responsible for managing the electricity supply points that are connected to our Distribution System. Typically every supply point is identified by a Meter Point Administration Number (MPAN). A few supply points may have more than one MPAN depending on the metering configuration (e.g. a school which may have an MPAN for the main supply and an MPAN for catering).
- 1.6. The full MPAN is a 21 digit number, preceded by an 'S' and includes supplementary data. The MPAN applicable to a supply point is found on the electricity bill from your Supplier. This number enables you to establish who your electricity distributor is, details of the characteristics of the supply and importantly the distribution charges that are applicable to your premises.
- 1.7. The 21-digit number is normally presented in two sections as shown in the following diagram. The top section is supplementary data which gives information about the characteristics of supply, while the bottom 'core' is the unique identifier.

Full MPAN diagram



- 1.8. Generally, you will only need to know the Distributor ID and LLFC to identify the distribution charges for your premises. However, there are some premises where charges are specific to that

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<sup>10</sup> These guidance notes are provided for additional information and do not form part of the application of charges.

site. In these instances the charges are identified by the core MPAN. The Distributor ID for SEPD is 20. Other Distributor IDs can be referenced in the Glossary.

1.9. Additionally, it can be useful to understand the profile class provided in the supplementary data. The profile class will be a number between 00 and 08. The following list provides details of the allocation of profile classes to types of Customers:

- '01' – Domestic Customers with unrestricted supply
- '02' – Domestic Customers with restricted load, for example off-peak heating
- '03' – Non-domestic Customers with unrestricted supply
- '04' – Non-domestic Customers with restricted load, for example off-peak heating
- '05' – Non-domestic maximum demand Customers with a Load Factor of less than 20%
- '06' – Non-domestic maximum demand Customers with a Load Factor between 20% and 30%
- '07' – Non-domestic maximum demand Customers with a Load Factor between 30% and 40%
- '08' – Non-domestic maximum demand Customers with a Load Factor over 40% or non-half-hourly metered generation Customers
- '00' – Half-hourly metered demand and generation Customers

1.10. Unmetered Supplies will be allocated to profile class 01, 08 or 00 depending on the type of load or the measurement method of the load.

1.11. The allocation of the profile class will affect your charges. If you feel that you have been allocated the wrong profile class, please contact your Supplier as they are responsible for this.

#### **Your charges**

1.12. All distribution charges that relate to our Distributor ID 20 and to premises connected to our Embedded Networks are provided in this statement.

1.13. You can identify your charges by referencing your LLFC, from Annex 1. If the MPAN is for an EHV Property then the charges will be found in Annex 2. In a few instances, the charges may be contained in Annex 3 or Annex 6. When identifying charges in Annex 2, please note that some LLFCs have more than one charge. In this instance you will need to select the correct charge by cross referencing with the MPAN core provided in the table.

1.14. Once you have identified which charge structure applies to your MPAN then you will be able to calculate an estimate of your distribution charge using the calculator provided in the spreadsheet 'Schedule of Charges and Other Tables' found in the sheet called 'Charge Calculator'. This spreadsheet can be downloaded from [www.ssen.co.uk](http://www.ssen.co.uk).

#### **Reducing your charges**

1.15. The most effective way to reduce your energy charges is to reduce your consumption by switching off or using more energy efficient appliances. However, there are also other potential opportunities to reduce your distribution charges; for example, it may be beneficial to shift demand or generation to a better time period. Demand use is likely to be cheaper outside the peak periods and generation credits more beneficial during peak periods, although the ability to directly benefit will be linked to the structure of your supply charges.

1.16. The calculator mentioned above provides the opportunity to establish a forecast of the change in distribution charges that could be achieved if you are able to change any of the consumption related inputs.

#### **Reactive power and reactive power charges**

1.17. Reactive power is a separately charged component of connections that are half-hourly metered. Reactive power charges are generally avoidable if 'best practice' design of the properties' electrical installation has been provided in order to maintain a power factor between 0.95 and unity at the Metering Point.

1.18. Reactive Power (kVArh) is the difference between working power (active power measured in kW) and total power consumed (apparent power measured in kVA). Essentially it is a measure of how



efficiently electrical power is transported through an electrical installation or a Distribution System.

- 1.19. Power flowing with a power factor of unity results in the most efficient loading of the Distribution System. Power flowing with a power factor of less than 0.95 results in much higher losses in the Distribution System, a need to potentially provide higher capacity electrical equipment and consequently a higher bill for you the consumer. A comparatively small improvement in power factor can bring about a significant reduction in losses since losses are proportional to the square of the current.
- 1.20. Different types of electrical equipment require some 'reactive power' in addition to 'active power' in order to work effectively. Electric motors, transformers and fluorescent lighting, for example, may produce poor power factors due to the nature of their inductive load. However, if good design practice is applied then the poor power factor of appliances can be corrected as near as possible to source. Alternatively poor power factor can be corrected centrally near to the meter.
- 1.21. There are many advantages that can be achieved by correcting poor power factor. These include: reduced energy bills through lower reactive charges, lower capacity charges and reduced power consumption and reduced voltage drop in long cable runs.

#### Site-specific charges

- 1.22. A site classified as an EHV Property is subject to a locational-based charging methodology for higher voltage network users. The site-specific charges will apply to Customers connected at Extra High Voltage or connected at High Voltage and metered at a high voltage substation.
- 1.23. The site-specific charges reflect the degree to which the local and higher voltage networks have the capacity to serve more demand without the need to upgrade the electricity infrastructure. The conditions for eligibility of generators for credits are specified in the applicable charging methodology. Generators that benefit from an exemption from UoS charges for generation, or that are intermittent in accordance to the definitions in Engineering Recommendation P2/7 and that cannot maintain production for a continuous period of several weeks, are unlikely to be eligible for EHV credits. In any event, eligibility for EHV credits depends on a site-specific assessment of whether the generation can be considered to have a contribution to security of supply under Engineering Recommendation P2/7.

- 1.24. The site-specific charges comprise of the following individual components:

- a) **Fixed charge (pence/MPAN/day)** - This charge recovers operational costs associated with those connection assets that are provided for the 'sole' use of the Customer. The value of these assets is used as a basis to derive the charge.
- b) **Capacity charge (pence/kVA/day)** - This charge comprises of the relevant locational cost component assessed by the Host DNO relevant for the Customer's connection, the National Grid Electricity Transmission cost and other business costs.

Capacity charges are levied on the MIC, MEC, and any exceeded capacity. You may wish to review your MIC or MEC periodically to ensure it remains appropriate for your needs as you may be paying for more capacity than you require. If you wish to make changes contact us via the details in paragraph 1.14.

- c) **Super-red unit charge (pence/kWh)** - This charge recovers the relevant locational cost component assessed by the Host DNO relevant for the Customer's connection. The charge is zero or positive for import and zero or negative for export which means you can either reduce your charges by minimising consumption or increasing export at those times. The charge is applied to consumption during the Super-red time period as detailed in Annex 2.

- 1.25. Future charge rates may be affected by consumption during the Super-red time period, therefore reducing consumption in the Super-red time period may be beneficial.
- 1.26. **Reactive Power** – The site-specific charges does not include a separate charge component for any reactive power flows (kVAr) for either demand or generation. However, the charges do reflect the effect on the network of the Customer's power factor, for example, unit charges can increase if your site power factor is poor (lower than 0.95). Improving your site's power factor will also

reduce the maximum demand (kVA) for the same power consumed in kW thus providing scope to reduce your agreed capacity requirements.

### **Additional Notes**

Domestic Aggregated (related MPAN) and Non-Domestic Aggregated (related MPAN) are supplementary, off-peak, tariffs to their standard, Domestic Aggregated and Non-Domestic Aggregated tariffs, respectively.

Related MPAN, off-peak, terms are only available to Metering Points that are already on such terms and where:

- a) the Customer retains the original off-peak equipment and the circuits from which the off-peak supply is taken are separated from all other circuits;
- b) the function of the off-peak equipment is not duplicated by other equipment connected to the other circuits; and
- c) “off-peak equipment” means appliances such as thermal storage heaters, storage water heaters or other equipment as agreed by us

Generally, Domestic DUoS tariffs are available only to premises:

- a) used exclusively as a single private residence; or
- b) comprising more than one private residence where the estimated maximum demand of the supply does not exceed 25 kW

## Appendix 3 – Non-Final Demand Site Certificate

A certificate set out in the form of the example shown below should be submitted to confirm that a site qualifies as a Non-Final Demand Site.

### Non-Final Demand Site Certificate of Compliance

This is to certify that the Metering System listed below qualifies as compliant with the criteria of a Non-Final Demand Site, for the purposes of Use of System charges, and that:

The property is a Single Site at which either or both Electricity Storage and/or Electricity Generation occurs (whether the facility(ies) at the site are operating or being commissioned, repaired, or decommissioned), and that:

- a) has an export MPAN and an import MPAN with associated metering equipment which only measures export from Electricity Storage and/or Electricity Generation and import for or directly relating to Electricity Storage and/or Electricity Generation (and not export from another source and/or import for another activity; and
- if registered in an MPAS Registration System, is subject to certification from a Supplier Party that the site meets the criteria in paragraph (a) above, which certificate has been provided to the DNO/IDNO Party; or
  - if registered in CMRS, is subject to certification from the Customer (or its CVA Registrant) that the site meets the criteria in paragraph (a) above, which certificate has been provided to the DNO/IDNO Party.

For the purposes of this declaration, the term Non-Final Demand Site has the meaning given to it in the DCUSA.

Metering System Site Address:

Qualifying Import MPAN/MSID(s)

Qualifying Export MPAN/MSID(s)

I declare that I understand the qualification requirements and certify that the above Metering System meets the criteria of a Non-Final Demand Site.

Authorised signatory:

Name and designation:

On behalf of company:

Date:

## Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “Eastern Power Networks Area (GSP Group \_A)”

### Southern Electric Power Distribution plc - Effective from 1st April 2022 - Final LV and HV charges in UKPN EPN Area (GSP Group \_A)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Monday to Friday (Including Bank Holidays) March to October Inclusive		07:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Domestic Aggregated with Residual	167, 201-202, 258, 269, 301-302, 495	0, 1, 2	15.429	0.657	0.122	16.23				
Domestic Aggregated (Related MPAN)		2	15.429	0.657	0.122					
Non-Domestic Aggregated No Residual	A10, A15, A20, A30, A35, A40, A45, A65, A70, A75, A85, A90, R75	0, 3, 4, 5-8	14.288	0.608	0.113	4.20				

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Non-Domestic Aggregated Band 1	A11, A16, A21, A31, A36, A41, A46, A66, A71, A76, A86, A91, R76	0, 3, 4, 5-8	14.288	0.608	0.113	5.33				
Non-Domestic Aggregated Band 2	A12, A17, A22, A32, A37, A42, A47, A67, A72, A77, A87, A92, R77	0, 3, 4, 5-8	14.288	0.608	0.113	10.51				
Non-Domestic Aggregated Band 3	A13, A18, A23, A33, A38, A43, A48, A68, A73, A78, A88, A93, R78	0, 3, 4, 5-8	14.288	0.608	0.113	19.94				
Non-Domestic Aggregated Band 4	A14, A19, A24, A34, A39, A44, A49, A69, A74, A79, A89, A94, R79	0, 3, 4, 5-8	14.288	0.608	0.113	52.80				
Non-Domestic Aggregated (related MPAN)		4	14.288	0.608	0.113					
LV Site Specific No Residual	A05, A50, A60	0	9.824	0.396	0.074	11.04	3.65	7.57	0.341	
LV Site Specific Band 1	A06, A51, A61	0	9.824	0.396	0.074	98.67	3.65	7.57	0.341	
LV Site Specific Band 2	A07, A52, A62	0	9.824	0.396	0.074	142.19	3.65	7.57	0.341	
LV Site Specific Band 3	A08, A53, A63	0	9.824	0.396	0.074	234.29	3.65	7.57	0.341	
LV Site Specific Band 4	A09, A54, A64	0	9.824	0.396	0.074	490.22	3.65	7.57	0.341	
LV Sub Site Specific No Residual	A95	0	6.755	0.243	0.046	8.15	5.02	6.55	0.217	
LV Sub Site Specific Band 1	A96	0	6.755	0.243	0.046	95.78	5.02	6.55	0.217	
LV Sub Site Specific Band 2	A97	0	6.755	0.243	0.046	139.31	5.02	6.55	0.217	
LV Sub Site Specific Band 3	A98	0	6.755	0.243	0.046	231.40	5.02	6.55	0.217	

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
LV Sub Site Specific Band 4	A99	0	6.755	0.243	0.046	487.33	5.02	6.55	0.217	
HV Site Specific No Residual	A25, A55, A80	0	5.570	0.180	0.035	109.59	4.19	5.86	0.176	
HV Site Specific Band 1	A26, A56, A81	0	5.570	0.180	0.035	637.99	4.19	5.86	0.176	
HV Site Specific Band 2	A27, A57, A82	0	5.570	0.180	0.035	1440.55	4.19	5.86	0.176	
HV Site Specific Band 3	A28, A58, A83	0	5.570	0.180	0.035	2834.21	4.19	5.86	0.176	
HV Site Specific Band 4	A29, A59, A84	0	5.570	0.180	0.035	6770.43	4.19	5.86	0.176	
Unmetered Supplies	207, 275-278, 530-534, A00	0, 1 or 8	40.226	1.512	1.041					
LV Generation Aggregated	961, A01	0 or 8	-9.287	-0.396	-0.073	0.00				
LV Sub Generation Aggregated		0	-8.284	-0.341	-0.063	0.00				
LV Generation Site Specific	9, 307	0	-9.287	-0.396	-0.073	0.00			0.300	
LV Generation Site Specific no RP charge	13-14	0	-9.287	-0.396	-0.073	0.00				
LV Sub Generation Site Specific	10-11	0	-8.284	-0.341	-0.063	0.00			0.265	
LV Sub Generation Site Specific no RP charge	75-76	0	-8.284	-0.341	-0.063	0.00				
HV Generation Site Specific	12, 308	0	-6.122	-0.216	-0.041	9.27			0.217	
HV Generation Site Specific no RP charge	77-78	0	-6.122	-0.216	-0.041	9.27				

## Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “WPD East Midlands Area (GSP Group \_B)”

### Southern Electric Power Distribution plc - Effective from 1st April 2022 - Final LV and HV charges in WPD EM Area (GSP Group \_B)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday	16:00 to 19:00	07:30 to 16:00 19:00 to 21:00	00:00 to 07:30 21:00 to 24:00
Weekends			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday Nov to Feb	16:00 to 19:00	07:30 to 16:00 19:00 to 21:00	00:00 to 07:30 21:00 to 24:00
Monday to Friday Mar to Oct		07:30 to 21:00	00:00 to 07:30 21:00 to 24:00
Weekends			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Domestic Aggregated with Residual	169, 279-280, 311-312, 461-462, 497	0, 1, 2	6.803	1.209	0.089	22.58				
Domestic Aggregated (Related MPAN)		2	6.803	1.209	0.089					
Non-Domestic Aggregated No Residual	B05, B10, B15, B35, B40, B45, B55, B60, B70, B75, B80, B85	0, 3, 4, 5-8	5.950	1.057	0.078	7.38				
Non-Domestic Aggregated Band 1	B06, B11, B16, B36, B41, B46, B56, B61, B71, B76, B81, B86	0, 3, 4, 5-8	5.950	1.057	0.078	11.46				



Tariff name	Open LFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LFCs
Non-Domestic Aggregated Band 2	B07, B12, B17, B37, B42, B47, B57, B62, B72, B77, B82, B87	0, 3, 4, 5-8	5.950	1.057	0.078	28.94				
Non-Domestic Aggregated Band 3	B08, B13, B18, B38, B43, B48, B58, B63, B73, B78, B83, B88	0, 3, 4, 5-8	5.950	1.057	0.078	61.13				
Non-Domestic Aggregated Band 4	B09, B14, B19, B39, B44, B49, B59, B64, B74, B79, B84, B89	0, 3, 4, 5-8	5.950	1.057	0.078	174.91				
Non-Domestic Aggregated (related MPAN)		4	5.950	1.057	0.078					
LV Site Specific No Residual	B20, B30	0	4.301	0.737	0.054	11.44	2.91	5.73	0.156	
LV Site Specific Band 1	B21, B31	0	4.301	0.737	0.054	297.07	2.91	5.73	0.156	
LV Site Specific Band 2	B22, B32	0	4.301	0.737	0.054	501.77	2.91	5.73	0.156	
LV Site Specific Band 3	B23, B33	0	4.301	0.737	0.054	781.95	2.91	5.73	0.156	
LV Site Specific Band 4	B24, B34	0	4.301	0.737	0.054	1435.83	2.91	5.73	0.156	
LV Sub Site Specific No Residual	B65	0	2.964	0.466	0.033	8.94	3.56	5.36	0.109	
LV Sub Site Specific Band 1	B66	0	2.964	0.466	0.033	294.57	3.56	5.36	0.109	
LV Sub Site Specific Band 2	B67	0	2.964	0.466	0.033	499.26	3.56	5.36	0.109	
LV Sub Site Specific Band 3	B68	0	2.964	0.466	0.033	779.45	3.56	5.36	0.109	
LV Sub Site Specific Band 4	B69	0	2.964	0.466	0.033	1433.33	3.56	5.36	0.109	
HV Site Specific No Residual	B25, B50	0	1.778	0.239	0.016	82.21	4.32	6.23	0.056	
HV Site Specific Band 1	B26, B51	0	1.778	0.239	0.016	1284.30	4.32	6.23	0.056	
HV Site Specific Band 2	B27, B52	0	1.778	0.239	0.016	4303.99	4.32	6.23	0.056	

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVAh	Closed LLFCs
HV Site Specific Band 3	B28, B53	0	1.778	0.239	0.016	9425.09	4.32	6.23	0.056	
HV Site Specific Band 4	B29, B54	0	1.778	0.239	0.016	24408.96	4.32	6.23	0.056	
Unmetered Supplies	286-289, 535-539, B00	0, 1 or 8	20.608	2.988	1.918					
LV Generation Aggregated	965, B01	0 or 8	-4.155	-0.738	-0.054	0.00				
LV Sub Generation Aggregated		0	-3.652	-0.635	-0.046	0.00				
LV Generation Site Specific	15, 317, 512	0	-4.155	-0.738	-0.054	0.00			0.155	
LV Generation Site Specific no RP charge	19-20, 513	0	-4.155	-0.738	-0.054	0.00				
LV Sub Generation Site Specific	16-17	0	-3.652	-0.635	-0.046	0.00			0.131	
LV Sub Generation Site Specific no RP charge	89, 132	0	-3.652	-0.635	-0.046	0.00				
HV Generation Site Specific	18, 318	0	-2.389	-0.367	-0.026	51.42			0.105	
HV Generation Site Specific no RP charge	137, 158	0	-2.389	-0.367	-0.026	51.42				

## Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “London Power Networks Area (GSP Group \_C)”

### Southern Electric Power Distribution plc - Effective from 1st April 2022 - Final LV and HV charges in UKPN LPN Area (GSP Group \_C)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	11:00 - 14:00 16:00 - 19:00	07:00 - 11:00 14:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) June to August Inclusive	11:00 - 14:00	07:00 - 11:00 14:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Monday to Friday (Including Bank Holidays) March, April, May and September, October		07:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All year			00:00 - 24:00
Notes	All times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Domestic Aggregated with Residual	171, 191-192, 221-222, 321-322, 417-418, 506, 508	0, 1, 2	9.469	1.785	0.057	10.86				
Domestic Aggregated (Related MPAN)		2	9.469	1.785	0.057					

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Non-Domestic Aggregated No Residual	C05, C10, C20, C30, C35, C40, C50, C60, C65, C70, C80, C85, C90, C95, R20, R25, R30, R35	0, 3, 4, 5-8	5.793	1.092	0.035	3.20				
Non-Domestic Aggregated Band 1	C06, C11, C21, C31, C36, C41, C51, C61, C66, C71, C81, C86, C91, C96, R21, R26, R31, R36	0, 3, 4, 5-8	5.793	1.092	0.035	2.43				
Non-Domestic Aggregated Band 2	C07, C12, C22, C32, C37, C42, C52, C62, C67, C72, C82, C87, C92, C97, R22, R27, R32, R37	0, 3, 4, 5-8	5.668	0.967	0.000	0.00				
Non-Domestic Aggregated Band 3	C08, C13, C23, C33, C38, C43, C53, C63, C68, C73, C83, C88, C93, C98, R23, R28, R33, R38	0, 3, 4, 5-8	5.519	0.818	0.000	0.00				
Non-Domestic Aggregated Band 4	C09, C14, C24, C34, C39, C44, C54, C64, C69, C74, C84, C89, C94, C99, R24, R29, R34, R39	0, 3, 4, 5-8	5.445	0.744	0.000	0.00				
Non-Domestic Aggregated (related MPAN)		4	5.793	1.092	0.035					
LV Site Specific No Residual	C15, C25, C55, R00	0	4.769	0.916	0.031	7.93	4.29	6.66	0.409	
LV Site Specific Band 1	C16, C26, C56, R01	0	4.392	0.539	0.007	2.07	4.29	6.66	0.409	
LV Site Specific Band 2	C17, C27, C57, R02	0	4.382	0.529	0.007	2.07	4.29	6.66	0.409	
LV Site Specific Band 3	C18, C28, C58, R03	0	4.372	0.520	0.007	2.07	4.29	6.66	0.409	
LV Site Specific Band 4	C19, C29, C59, R04	0	4.365	0.512	0.007	2.07	4.29	6.66	0.409	

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
LV Sub Site Specific No Residual	R10, R15	0	3.237	0.654	0.024	5.86	7.53	8.57	0.241	
LV Sub Site Specific Band 1	R11, R16	0	2.860	0.277	0.000	0.00	7.53	8.57	0.241	
LV Sub Site Specific Band 2	R12, R17	0	2.850	0.267	0.000	0.00	7.53	8.57	0.241	
LV Sub Site Specific Band 3	R13, R18	0	2.841	0.257	0.000	0.00	7.53	8.57	0.241	
LV Sub Site Specific Band 4	R14, R19	0	2.833	0.250	0.000	0.00	7.53	8.57	0.241	
HV Site Specific No Residual	C45, C75, R05	0	2.375	0.462	0.017	78.57	7.67	8.62	0.204	
HV Site Specific Band 1	C46, C76, R06	0	2.023	0.111	0.000	0.00	7.67	8.62	0.204	
HV Site Specific Band 2	C47, C77, R07	0	1.977	0.065	0.000	0.00	7.67	8.62	0.204	
HV Site Specific Band 3	C48, C78, R08	0	1.966	0.053	0.000	0.00	7.67	8.62	0.204	
HV Site Specific Band 4	C49, C79, R09	0	1.954	0.042	0.000	0.00	7.67	8.62	0.204	
Unmetered Supplies	227, 424-427, 540-544, C02	0, 1 or 8	30.621	2.281	0.289					
LV Generation Aggregated	967, C03	0 or 8	-5.239	-0.987	-0.032	0.00				
LV Sub Generation Aggregated		0	-4.614	-0.879	-0.029	0.00				
LV Generation Site Specific	21, 327, C04	0	-5.239	-0.987	-0.032	0.00			0.361	
LV Generation Site Specific no RP charge	25-26, 228, 230	0	-5.239	-0.987	-0.032	0.00				
LV Sub Generation Site Specific	22-23	0	-4.614	-0.879	-0.029	0.00			0.322	
LV Sub Generation Site Specific no RP charge	159, 208, 216-217	0	-4.614	-0.879	-0.029	0.00				
HV Generation Site Specific	24, 328, C00	0	-2.954	-0.596	-0.022	6.65			0.280	
HV Generation Site Specific no RP charge	214-215, 218-219	0	-2.954	-0.596	-0.022	6.65				

## Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “SP Manweb Area (GSP Group \_D)”

### Southern Electric Power Distribution plc - Effective from 1st April 2022 - Final LV and HV charges in SP Manweb Area (GSP Group \_D)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16.30 - 19.30	08.00 - 16.30 19.30 - 22.30	00.00 - 08.00 22.30 - 00.00
Saturday and Sunday All Year		16.00 - 20.00	00.00 - 16.00 20.00 - 00.00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) June to August Inclusive		08.00 - 22.30	00.00 - 08.00 22.30 - 00.00
Monday to Friday (Including Bank Holidays) November to February Inclusive	16.30 - 19.30	08.00 - 16.30 19.30 - 22.30	00.00 - 08.00 22.30 - 00.00
Monday to Friday (Including Bank Holidays) March, April, May and September, October		08.00 - 22.30	00.00 - 08.00 22.30 - 00.00
Saturday and Sunday All year		16.00 - 20.00	00:00 - 16:00 20:00 - 00:00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Domestic Aggregated with Residual	173, 331-332	0, 1, 2	10.771	1.938	0.215	25.21				
Domestic Aggregated (Related MPAN)		2	10.771	1.938	0.215					
Non-Domestic Aggregated No Residual	D45, D15, D20, D25, D35	0, 3, 4, 5-8	13.136	2.363	0.262	5.28				
Non-Domestic Aggregated Band 1	D46, D16, D21, D26, D36	0, 3, 4, 5-8	13.136	2.363	0.262	9.35				
Non-Domestic Aggregated Band 2	D47, D17, D22, D27, D37	0, 3, 4, 5-8	13.136	2.363	0.262	27.31				

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVARh	Closed LLFCs
Non-Domestic Aggregated Band 3	D48, D18, D23, D28, D38	0, 3, 4, 5-8	13.136	2.363	0.262	59.86				
Non-Domestic Aggregated Band 4	D49, D19, D24, D29, D39	0, 3, 4, 5-8	13.136	2.363	0.262	181.33				
Non-Domestic Aggregated (related MPAN)		4	13.136	2.363	0.262					
LV Site Specific No Residual	D10	0	8.678	1.443	0.166	20.84	2.92	4.98	0.435	
LV Site Specific Band 1	D11	0	8.678	1.443	0.166	286.75	2.92	4.98	0.435	
LV Site Specific Band 2	D12	0	8.678	1.443	0.166	632.52	2.92	4.98	0.435	
LV Site Specific Band 3	D13	0	8.678	1.443	0.166	1051.18	2.92	4.98	0.435	
LV Site Specific Band 4	D14	0	8.678	1.443	0.166	2265.75	2.92	4.98	0.435	
LV Sub Site Specific No Residual	D40	0	6.948	0.945	0.121	7.40	5.78	7.82	0.290	
LV Sub Site Specific Band 1	D41	0	6.948	0.945	0.121	273.31	5.78	7.82	0.290	
LV Sub Site Specific Band 2	D42	0	6.948	0.945	0.121	619.08	5.78	7.82	0.290	
LV Sub Site Specific Band 3	D43	0	6.948	0.945	0.121	1037.74	5.78	7.82	0.290	
LV Sub Site Specific Band 4	D44	0	6.948	0.945	0.121	2252.31	5.78	7.82	0.290	
HV Site Specific No Residual	D05, D30	0	5.225	0.624	0.080	111.08	4.61	7.28	0.193	
HV Site Specific Band 1	D06, D31	0	5.225	0.624	0.080	1630.74	4.61	7.28	0.193	
HV Site Specific Band 2	D07, D32	0	5.225	0.624	0.080	5763.83	4.61	7.28	0.193	
HV Site Specific Band 3	D08, D33	0	5.225	0.624	0.080	11559.76	4.61	7.28	0.193	
HV Site Specific Band 4	D09, D34	0	5.225	0.624	0.080	21623.96	4.61	7.28	0.193	
Unmetered Supplies	545-549, D00	0, 1 or 8	19.902	4.077	1.742					
LV Generation Aggregated	969, D01	0 or 8	-8.084	-1.454	-0.161					

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVAh	Closed LLFCs
LV Sub Generation Aggregated		0	-7.309	-1.259	-0.142					
LV Generation Site Specific	27, 337	0	-8.084	-1.454	-0.161				0.373	
LV Generation Site Specific no RP charge	31-32	0	-8.084	-1.454	-0.161					
LV Sub Generation Site Specific	28-29	0	-7.309	-1.259	-0.142				0.344	
LV Sub Generation Site Specific no RP charge	231-232	0	-7.309	-1.259	-0.142					
HV Generation Site Specific	30, 338	0	-5.392	-0.708	-0.090	81.06			0.265	
HV Generation Site Specific no RP charge	233-234	0	-5.392	-0.708	-0.090	81.06				



## Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “WPD West Midlands Area (GSP Group \_E)”

Southern Electric Power Distribution plc - Effective from 1st April 2022 - Final LV and HV charges in WPD West Midlands Area (GSP Group \_E)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday	16:00 - 19:00	07:30 - 16:00 19:00 - 21:00	00:00 - 07:30 21:00 - 24:00
Weekends			00:00 - 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday Nov to Feb	16:00 - 19:00	07:30 - 16:00 19:00 - 21:00	00:00 - 07:30 21:00 - 24:00
Monday to Friday Mar to Oct		07:30 - 21:00	00:00 - 07:30 21:00 - 24:00
Weekends			00:00 - 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVAh	Closed LLFCs
Domestic Aggregated with Residual	175, 341-342	0, 1, 2	6.022	0.951	0.090	25.72				
Domestic Aggregated (Related MPAN)		2	6.022	0.951	0.090					
Non-Domestic Aggregated No Residual	E10, E15, E20, E30, E40	0, 3, 4, 5-8	6.856	1.083	0.102	8.91				
Non-Domestic Aggregated Band 1	E11, E16, E21, E31, E41	0, 3, 4, 5-8	6.856	1.083	0.102	13.38				
Non-Domestic Aggregated Band 2	E12, E17, E22, E32, E42	0, 3, 4, 5-8	6.856	1.083	0.102	33.75				
Non-Domestic Aggregated Band 3	E13, E18, E23, E33, E43	0, 3, 4, 5-8	6.856	1.083	0.102	69.82				
Non-Domestic Aggregated Band 4	E14, E19, E24, E34, E44	0, 3, 4, 5-8	6.856	1.083	0.102	205.33				
Non-Domestic Aggregated (related MPAN)		4	6.856	1.083	0.102					

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
LV Site Specific No Residual	E05	0	4.265	0.691	0.058	12.56	4.34	7.85	0.218	
LV Site Specific Band 1	E06	0	4.265	0.691	0.058	303.50	4.34	7.85	0.218	
LV Site Specific Band 2	E07	0	4.265	0.691	0.058	550.27	4.34	7.85	0.218	
LV Site Specific Band 3	E08	0	4.265	0.691	0.058	846.28	4.34	7.85	0.218	
LV Site Specific Band 4	E09	0	4.265	0.691	0.058	1314.22	4.34	7.85	0.218	
LV Sub Site Specific No Residual	E35	0	1.887	0.328	0.018	9.82	4.90	6.77	0.133	
LV Sub Site Specific Band 1	E36	0	1.887	0.328	0.018	300.76	4.90	6.77	0.133	
LV Sub Site Specific Band 2	E37	0	1.887	0.328	0.018	547.53	4.90	6.77	0.133	
LV Sub Site Specific Band 3	E38	0	1.887	0.328	0.018	843.54	4.90	6.77	0.133	
LV Sub Site Specific Band 4	E39	0	1.887	0.328	0.018	1311.48	4.90	6.77	0.133	
HV Site Specific No Residual	E25	0	1.284	0.224	0.009	90.06	5.18	6.84	0.059	
HV Site Specific Band 1	E26	0	1.284	0.224	0.009	1499.07	5.18	6.84	0.059	
HV Site Specific Band 2	E27	0	1.284	0.224	0.009	4746.01	5.18	6.84	0.059	
HV Site Specific Band 3	E28	0	1.284	0.224	0.009	10468.80	5.18	6.84	0.059	
HV Site Specific Band 4	E29	0	1.284	0.224	0.009	32106.10	5.18	6.84	0.059	
Unmetered Supplies	550-554, E00	0, 1 or 8	17.327	2.810	2.176					
LV Generation Aggregated	973, E01	0 or 8	-4.203	-0.664	-0.063	0.00				
LV Sub Generation Aggregated		0	-3.496	-0.561	-0.049	0.00				
LV Generation Site Specific	33, 347	0	-4.203	-0.664	-0.063	0.00			0.215	
LV Generation Site Specific no RP charge	37-38	0	-4.203	-0.664	-0.063	0.00				

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVAh	Closed LLFCs
LV Sub Generation Site Specific	34-35	0	-3.496	-0.561	-0.049	0.00			0.167	
LV Sub Generation Site Specific no RP charge	235, 237	0	-3.496	-0.561	-0.049	0.00				
HV Generation Site Specific	36, 348	0	-1.800	-0.313	-0.017	56.32			0.130	
HV Generation Site Specific no RP charge	238-239	0	-1.800	-0.313	-0.017	56.32				

## Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “Northern Powergrid (Northeast) Area (GSP Group \_F)”

### Southern Electric Power Distribution plc - Effective from 1st April 2022 - Final LV and HV charges in NPG Northeast Area (GSP Group \_F)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All Year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Monday to Friday (Including Bank Holidays) April to October Inclusive and March		08:00 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All Year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Domestic Aggregated with Residual	177, 179, 251-252, 351-352, 428-429, 514, 751-752	0, 1, 2	6.673	0.800	0.105	26.45				
Domestic Aggregated (Related MPAN)		2	6.673	0.800	0.105					
Non-Domestic Aggregated No Residual	F05, F15, F20, F25, F35, F45, F50, F55, F65, F70, F75, F80, F85, R40, S05, S15, S20, S25, S35	0, 3, 4, 5-8	7.625	0.915	0.121	5.76				

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Non-Domestic Aggregated Band 1	F06, F16, F21, F26, F36, F46, F51, F56, F66, F71, F76, F81, F86, R41, S06, S16, S21, S26, S36	0, 3, 4, 5-8	7.625	0.915	0.121	11.46				
Non-Domestic Aggregated Band 2	F07, F17, F22, F27, F37, F47, F52, F57, F67, F72, F77, F82, F87, R42, S07, S17, S22, S27, S37	0, 3, 4, 5-8	7.625	0.915	0.121	35.89				
Non-Domestic Aggregated Band 3	F08, F18, F23, F28, F38, F48, F53, F58, F68, F73, F78, F83, F88, R43, S08, S18, S23, S28, S38	0, 3, 4, 5-8	7.625	0.915	0.121	80.72				
Non-Domestic Aggregated Band 4	F09, F19, F24, F29, F39, F49, F54, F59, F69, F74, F79, F84, F89, R44, S09, S19, S24, S29, S39	0, 3, 4, 5-8	7.625	0.915	0.121	232.57				
Non-Domestic Aggregated (related MPAN)		4	7.625	0.915	0.121					
LV Site Specific No Residual	F10, F40, F90, S10	0	5.880	0.681	0.092	11.34	1.75	4.06	0.165	
LV Site Specific Band 1	F11, F41, F91, S11	0	5.880	0.681	0.092	351.96	1.75	4.06	0.165	
LV Site Specific Band 2	F12, F42, F92, S12	0	5.880	0.681	0.092	785.37	1.75	4.06	0.165	
LV Site Specific Band 3	F13, F43, F93, S13	0	5.880	0.681	0.092	1196.71	1.75	4.06	0.165	
LV Site Specific Band 4	F14, F44, F94, S14	0	5.880	0.681	0.092	3063.95	1.75	4.06	0.165	
LV Sub Site Specific No Residual	S00	0	3.622	0.374	0.054	11.34	2.53	4.14	0.092	

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
LV Sub Site Specific Band 1	S01	0	3.622	0.374	0.054	351.96	2.53	4.14	0.092	
LV Sub Site Specific Band 2	S02	0	3.622	0.374	0.054	785.37	2.53	4.14	0.092	
LV Sub Site Specific Band 3	S03	0	3.622	0.374	0.054	1196.71	2.53	4.14	0.092	
LV Sub Site Specific Band 4	S04	0	3.622	0.374	0.054	3063.95	2.53	4.14	0.092	
HV Site Specific No Residual	F30, F60, F95, S30	0	2.783	0.251	0.040	135.54	2.52	4.52	0.064	
HV Site Specific Band 1	F31, F61, F96, S31	0	2.783	0.251	0.040	1991.34	2.52	4.52	0.064	
HV Site Specific Band 2	F32, F62, F97, S32	0	2.783	0.251	0.040	6371.99	2.52	4.52	0.064	
HV Site Specific Band 3	F33, F63, F98, S33	0	2.783	0.251	0.040	11532.63	2.52	4.52	0.064	
HV Site Specific Band 4	F34, F64, F99, S34	0	2.783	0.251	0.040	30367.21	2.52	4.52	0.064	
Unmetered Supplies	257, 435-438, 555-559, 760-764, F00	0, 1 or 8	14.699	1.969	1.525					
LV Generation Aggregated	975, 990, F01	0 or 8	-4.992	-0.599	-0.079	0.00				
LV Sub Generation Aggregated		0	-4.526	-0.534	-0.071	0.00				
LV Generation Site Specific	39, 357	0	-4.992	-0.599	-0.079	0.00			0.127	
LV Generation Site Specific no RP charge	43-44, 244-245	0	-4.992	-0.599	-0.079	0.00				
LV Sub Generation Site Specific	40-41	0	-4.526	-0.534	-0.071	0.00			0.122	
LV Sub Generation Site Specific no RP charge	240-241	0	-4.526	-0.534	-0.071	0.00				
HV Generation Site Specific	42, 358, 757-758	0	-3.013	-0.306	-0.045	84.87			0.096	
HV Generation Site Specific no RP charge	242-243, 246-247	0	-3.013	-0.306	-0.045	84.87				

## Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “Electricity North West Area (GSP Group \_G)”

### Southern Electric Power Distribution plc - Effective from 1st April 2022 - Final LV and HV charges in Electricity North West Area (GSP Group \_G)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 - 19:00	09:00 - 16:00 19:00 - 20:30	00.00 - 09.00 20.30 - 24.00
Saturday and Sunday All Year		16:00 - 19:00	00.00 - 16.00 19.00 - 24.00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) March to October Inclusive		09.00 - 20.30	00.00 - 09.00 20.30 - 24.00
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00	09:00 - 16:00 19:00 - 20:30	00.00 - 09.00 20.30 - 24.00
Saturday and Sunday All Year		16:00 - 19:00	00.00 - 16.00 19.00 - 24.00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Domestic Aggregated with Residual	181, 261-262, 361-362, 480-481, 516	0, 1, 2	8.351	1.517	0.214	20.25				
Domestic Aggregated (Related MPAN)		2	8.351	1.517	0.214					
Non-Domestic Aggregated No Residual	GA0, G10, G15, G20, G35, G40, G45, G55, G65, G70, G75, G90	0, 3, 4, 5-8	9.632	1.749	0.247	4.33				
Non-Domestic Aggregated Band 1	GA1, G11, G16, G21, G36, G41, G46, G56, G66, G71, G76, G91	0, 3, 4, 5-8	9.632	1.749	0.247	7.41				

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Non-Domestic Aggregated Band 2	G02, G12, G17, G22, G37, G42, G47, G57, G67, G72, G77, G92	0, 3, 4, 5-8	9.632	1.749	0.247	19.52				
Non-Domestic Aggregated Band 3	G03, G13, G18, G23, G38, G43, G48, G58, G68, G73, G78, G93	0, 3, 4, 5-8	9.632	1.749	0.247	41.95				
Non-Domestic Aggregated Band 4	G04, G14, G19, G24, G39, G44, G49, G59, G69, G74, G79, G94	0, 3, 4, 5-8	9.632	1.749	0.247	121.47				
Non-Domestic Aggregated (related MPAN)		4	9.632	1.749	0.247					
LV Site Specific No Residual	G05, G30, G80	0	7.044	1.174	0.170	17.53	3.14	4.75	0.152	
LV Site Specific Band 1	G06, G31, G81	0	7.044	1.174	0.170	171.54	3.14	4.75	0.152	
LV Site Specific Band 2	G07, G32, G82	0	7.044	1.174	0.170	401.55	3.14	4.75	0.152	
LV Site Specific Band 3	G08, G33, G83	0	7.044	1.174	0.170	643.89	3.14	4.75	0.152	
LV Site Specific Band 4	G09, G34, G84	0	7.044	1.174	0.170	1332.55	3.14	4.75	0.152	
LV Sub Site Specific No Residual	G60, G95	0	5.683	0.860	0.129	56.51	3.21	5.51	0.112	
LV Sub Site Specific Band 1	G61, G96	0	5.683	0.860	0.129	210.51	3.21	5.51	0.112	
LV Sub Site Specific Band 2	G62, G97	0	5.683	0.860	0.129	440.52	3.21	5.51	0.112	
LV Sub Site Specific Band 3	G63, G98	0	5.683	0.860	0.129	682.86	3.21	5.51	0.112	
LV Sub Site Specific Band 4	G64, G99	0	5.683	0.860	0.129	1371.53	3.21	5.51	0.112	
HV Site Specific No Residual	G25, G50, G85	0	3.913	0.493	0.079	124.20	3.15	5.74	0.069	
HV Site Specific Band 1	G26, G51, G86	0	3.913	0.493	0.079	1106.39	3.15	5.74	0.069	
HV Site Specific Band 2	G27, G52, G87	0	3.913	0.493	0.079	3334.67	3.15	5.74	0.069	



Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
HV Site Specific Band 3	G28, G53, G88	0	3.913	0.493	0.079	6854.13	3.15	5.74	0.069	
HV Site Specific Band 4	G29, G54, G89	0	3.913	0.493	0.079	15818.55	3.15	5.74	0.069	
Unmetered Supplies	267-268, 487-490, 560-564	0, 1 or 8	16.736	3.947	3.030					
LV Generation Aggregated	977, G01	0 or 8	-6.519	-1.184	-0.167	0.00				
LV Sub Generation Aggregated		0	-5.430	-0.922	-0.133	0.00				
LV Generation Site Specific	45, 367	0	-6.519	-1.184	-0.167	0.00			0.126	
LV Generation Site Specific no RP charge	49-50	0	-6.519	-1.184	-0.167	0.00				
LV Sub Generation Site Specific	46-47	0	-5.430	-0.922	-0.133	0.00			0.106	
LV Sub Generation Site Specific no RP charge	248-249	0	-5.430	-0.922	-0.133	0.00				
HV Generation Site Specific	48, 368	0	-4.142	-0.601	-0.091	8.36			0.080	
HV Generation Site Specific no RP charge	339, 406	0	-4.142	-0.601	-0.091	8.36				

## Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “South Eastern Power Networks Area (GSP Group \_J)”

### Southern Electric Power Distribution plc - Effective from 1st April 2022 - Final LV and HV charges in UKPN SPN Area (GSP Group \_J)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Monday to Friday (Including Bank Holidays) March to October Inclusive		07:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVAh	Closed LLFCs
Domestic Aggregated with Residual	183, 371-372, 471-472	0, 1, 2	16.433	0.719	0.110	19.71				
Domestic Aggregated (Related MPAN)		2	16.433	0.719	0.110					
Non-Domestic Aggregated No Residual	J10, J15, J20, J30, J40, J45, J50	0, 3, 4, 5-8	12.347	0.540	0.083	4.06				
Non-Domestic Aggregated Band 1	J11, J16, J21, J31, J41, J46, J51	0, 3, 4, 5-8	12.347	0.540	0.083	6.58				
Non-Domestic Aggregated Band 2	J12, J17, J22, J32, J42, J47, J52	0, 3, 4, 5-8	12.347	0.540	0.083	19.33				

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Non-Domestic Aggregated Band 3	J13, J18, J23, J33, J43, J48, J53	0, 3, 4, 5-8	12.347	0.540	0.083	41.87				
Non-Domestic Aggregated Band 4	J14, J19, J24, J34, J44, J49, J54	0, 3, 4, 5-8	12.347	0.540	0.083	114.66				
Non-Domestic Aggregated (related MPAN)		4	12.347	0.540	0.083					
LV Site Specific No Residual	J05	0	8.801	0.379	0.056	11.31	3.78	7.25	0.291	
LV Site Specific Band 1	J06	0	8.801	0.379	0.056	221.91	3.78	7.25	0.291	
LV Site Specific Band 2	J07	0	8.801	0.379	0.056	366.16	3.78	7.25	0.291	
LV Site Specific Band 3	J08	0	8.801	0.379	0.056	590.79	3.78	7.25	0.291	
LV Site Specific Band 4	J09	0	8.801	0.379	0.056	1300.99	3.78	7.25	0.291	
LV Sub Site Specific No Residual	J35	0	5.699	0.237	0.033	8.35	5.90	7.69	0.181	
LV Sub Site Specific Band 1	J36	0	5.699	0.237	0.033	218.95	5.90	7.69	0.181	
LV Sub Site Specific Band 2	J37	0	5.699	0.237	0.033	363.21	5.90	7.69	0.181	
LV Sub Site Specific Band 3	J38	0	5.699	0.237	0.033	587.84	5.90	7.69	0.181	
LV Sub Site Specific Band 4	J39	0	5.699	0.237	0.033	1298.04	5.90	7.69	0.181	
HV Site Specific No Residual	J25	0	4.922	0.202	0.026	112.20	4.44	6.88	0.157	
HV Site Specific Band 1	J26	0	4.922	0.202	0.026	927.98	4.44	6.88	0.157	
HV Site Specific Band 2	J27	0	4.922	0.202	0.026	4718.77	4.44	6.88	0.157	
HV Site Specific Band 3	J28	0	4.922	0.202	0.026	4126.33	4.44	6.88	0.157	
HV Site Specific Band 4	J29	0	4.922	0.202	0.026	10464.97	4.44	6.88	0.157	
Unmetered Supplies	565-569, J00	0, 1 or 8	39.917	1.906	1.387					
LV Generation Aggregated	979, J01	0 or 8	-9.224	-0.404	-0.062	0.00				

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVAh	Closed LLFCs
LV Sub Generation Aggregated		0	-8.206	-0.356	-0.054	0.00				
LV Generation Site Specific	51, 377	0	-9.224	-0.404	-0.062	0.00			0.271	
LV Generation Site Specific no RP charge	55-56	0	-9.224	-0.404	-0.062	0.00				
LV Sub Generation Site Specific	52-53	0	-8.206	-0.356	-0.054	0.00			0.246	
LV Sub Generation Site Specific no RP charge	408, 413	0	-8.206	-0.356	-0.054	0.00				
HV Generation Site Specific	54, 378	0	-5.660	-0.235	-0.032	9.49			0.199	
HV Generation Site Specific no RP charge	510-511	0	-5.660	-0.235	-0.032	9.49				

## Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “WPD South Wales Area (GSP Group \_K)”

Southern Electric Power Distribution plc - Effective from 1st April 2022 - Final LV and HV charges in WPD South Wales Area (GSP Group \_K)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday	17:00 to 19:30	07:30 to 17:00 19:30 to 22:00	00:00 to 07:30 22:00 to 24:00
Weekends		12:00 to 13:00 16:00 to 21:00	00:00 to 12:00 13:00 to 16:00 21:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday Nov to Feb (excluding 22nd Dec to 4th Jan inclusive)	17:00 to 19:30	07:30 to 17:00 19:30 to 22:00	00:00 to 07:30 22:00 to 24:00
Monday to Friday Mar to Oct (plus 22nd Dec to 4th Jan inclusive)		07:30 to 22:00	00:00 to 07:30 22:00 to 24:00
Weekends		12:00 to 13:00 16:00 to 21:00	00:00 to 12:00 13:00 to 16:00 21:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Domestic Aggregated with Residual	81-82, 91-92, 98-99, 185, 291-292, 518, K04	0, 1, 2	9.959	1.131	0.161	25.74				
Domestic Aggregated (Related MPAN)		2	9.959	1.131	0.161					
Non-Domestic Aggregated No Residual	K10, K30, K35, K40, K50, K60, K65, K70, K80, K90, K95, R45, R50	0, 3, 4, 5-8	8.560	0.972	0.138	10.00				

Tariff name	Open LLFs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFs
Non-Domestic Aggregated Band 1	K11, K31, K36, K41, K51, K61, K66, K71, K81, K91, K96, R46, R51	0, 3, 4, 5-8	8.560	0.972	0.138	15.16				
Non-Domestic Aggregated Band 2	K12, K32, K37, K42, K52, K62, K67, K72, K82, K92, K97, R47, R52	0, 3, 4, 5-8	8.560	0.972	0.138	38.12				
Non-Domestic Aggregated Band 3	K13, K33, K38, K43, K53, K63, K68, K73, K83, K93, K98, R48, R53	0, 3, 4, 5-8	8.560	0.972	0.138	79.80				
Non-Domestic Aggregated Band 4	K14, K34, K39, K44, K54, K64, K69, K74, K84, K94, K99, R49, R54	0, 3, 4, 5-8	8.560	0.972	0.138	227.01				
Non-Domestic Aggregated (related MPAN)		4	8.560	0.972	0.138					
LV Site Specific No Residual	K15, K25, K55	0	6.559	0.733	0.110	15.42	3.62	7.17	0.188	
LV Site Specific Band 1	K16, K26, K56	0	6.559	0.733	0.110	344.02	3.62	7.17	0.188	
LV Site Specific Band 2	K17, K27, K57	0	6.559	0.733	0.110	698.00	3.62	7.17	0.188	
LV Site Specific Band 3	K18, K28, K58	0	6.559	0.733	0.110	1106.65	3.62	7.17	0.188	
LV Site Specific Band 4	K19, K29, K59	0	6.559	0.733	0.110	2427.99	3.62	7.17	0.188	
LV Sub Site Specific No Residual	K85	0	4.490	0.484	0.083	12.05	3.79	6.68	0.139	
LV Sub Site Specific Band 1	K86	0	4.490	0.484	0.083	340.65	3.79	6.68	0.139	
LV Sub Site Specific Band 2	K87	0	4.490	0.484	0.083	694.63	3.79	6.68	0.139	

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
LV Sub Site Specific Band 3	K88	0	4.490	0.484	0.083	1103.28	3.79	6.68	0.139	
LV Sub Site Specific Band 4	K89	0	4.490	0.484	0.083	2424.62	3.79	6.68	0.139	
HV Site Specific No Residual	K20, K45, K75	0	3.687	0.383	0.070	110.64	3.92	7.14	0.099	
HV Site Specific Band 1	K21, K46, K76	0	3.687	0.383	0.070	1184.26	3.92	7.14	0.099	
HV Site Specific Band 2	K22, K47, K77	0	3.687	0.383	0.070	5996.96	3.92	7.14	0.099	
HV Site Specific Band 3	K23, K48, K78	0	3.687	0.383	0.070	12233.24	3.92	7.14	0.099	
HV Site Specific Band 4	K24, K49, K79	0	3.687	0.383	0.070	27262.15	3.92	7.14	0.099	
Unmetered Supplies	88, 97, 197-199, 570-574, K06	0, 1 or 8	26.616	3.744	2.560					
LV Generation Aggregated	982, K07	0 or 8	-6.532	-0.742	-0.105	0.00				
LV Sub Generation Aggregated		0	-5.956	-0.670	-0.099	0.00				
LV Generation Site Specific	57, 297	0	-6.532	-0.742	-0.105	0.00			0.204	
LV Generation Site Specific no RP charge	61-62	0	-6.532	-0.742	-0.105	0.00				
LV Sub Generation Site Specific	58-59	0	-5.956	-0.670	-0.099	0.00			0.170	
LV Sub Generation Site Specific no RP charge	K00-K01	0	-5.956	-0.670	-0.099	0.00				
HV Generation Site Specific	60, 298	0	-4.087	-0.437	-0.076	69.20			0.143	
HV Generation Site Specific no RP charge	K02-K03	0	-4.087	-0.437	-0.076	69.20				

## Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “WPD South West Area (GSP Group \_L)”

Southern Electric Power Distribution plc - Effective from 1st April 2022 - Final LV and HV charges in WPD South West Area (GSP Group \_L)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday	17:00 - 19:00	07:30 to 17:00 19:00 to 21:30	00:00 to 07:30 21:30 to 24:00
Weekends		16:30 to 19:30	00:00 to 16:30 19:30 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday Nov to Feb (excluding 22nd Dec to 4th Jan inclusive)	17:00 to 19:00	07:30 to 17:00 19:00 to 21:30	00:00 to 07:30 21:30 to 24:00
Monday to Friday Mar to Oct (plus 22nd Dec to 4th Jan inclusive)		07:30 to 21:30	00:00 to 07:30 21:30 to 24:00
Weekends		16:30 to 19:30	00:00 to 16:30 19:30 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVAh	Closed LLFCs
Domestic Aggregated with Residual	187, 381-382	0, 1, 2	14.405	0.724	0.069	28.97				
Domestic Aggregated (Related MPAN)		2	14.405	0.724	0.069					
Non-Domestic Aggregated No Residual	L10, L15, L20, L30, L45, L50, L55, R55	0, 3, 4, 5-8	13.054	0.656	0.062	10.22				
Non-Domestic Aggregated Band 1	L11, L16, L21, L31, L46, L51, L56, R56	0, 3, 4, 5-8	13.054	0.656	0.062	15.49				
Non-Domestic Aggregated Band 2	L12, L17, L22, L32, L47, L52, L57, R57	0, 3, 4, 5-8	13.054	0.656	0.062	41.65				



Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Non-Domestic Aggregated Band 3	L13, L18, L23, L33, L48, L53, L58, R58	0, 3, 4, 5-8	13.054	0.656	0.062	85.63				
Non-Domestic Aggregated Band 4	L14, L19, L24, L34, L49, L54, L59, R59	0, 3, 4, 5-8	13.054	0.656	0.062	253.64				
Non-Domestic Aggregated (related MPAN)		4	13.054	0.656	0.062					
LV Site Specific No Residual	L60, R60	0	8.407	0.383	0.036	14.23	3.98	8.30	0.117	
LV Site Specific Band 1	L61, R61	0	8.407	0.383	0.036	355.55	3.98	8.30	0.117	
LV Site Specific Band 2	L62, R62	0	8.407	0.383	0.036	690.61	3.98	8.30	0.117	
LV Site Specific Band 3	L63, R63	0	8.407	0.383	0.036	1109.14	3.98	8.30	0.117	
LV Site Specific Band 4	L64, R64	0	8.407	0.383	0.036	2420.69	3.98	8.30	0.117	
LV Sub Site Specific No Residual	L35	0	6.553	0.236	0.022	11.13	3.61	6.88	0.080	
LV Sub Site Specific Band 1	L36	0	6.553	0.236	0.022	352.45	3.61	6.88	0.080	
LV Sub Site Specific Band 2	L37	0	6.553	0.236	0.022	687.50	3.61	6.88	0.080	
LV Sub Site Specific Band 3	L38	0	6.553	0.236	0.022	1106.04	3.61	6.88	0.080	
LV Sub Site Specific Band 4	L39	0	6.553	0.236	0.022	2417.59	3.61	6.88	0.080	
HV Site Specific No Residual	L25, L40	0	4.803	0.131	0.012	101.97	3.07	6.78	0.053	
HV Site Specific Band 1	L26, L41	0	4.803	0.131	0.012	1690.90	3.07	6.78	0.053	
HV Site Specific Band 2	L27, L42	0	4.803	0.131	0.012	6065.04	3.07	6.78	0.053	
HV Site Specific Band 3	L28, L43	0	4.803	0.131	0.012	12677.57	3.07	6.78	0.053	
HV Site Specific Band 4	L29, L44	0	4.803	0.131	0.012	32142.53	3.07	6.78	0.053	
Unmetered Supplies	575-579, L04	0, 1 or 8	38.110	3.418	2.500					

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVAh	Closed LLFCs
LV Generation Aggregated	985, L05	0 or 8	-8.566	-0.430	-0.041	0.00				
LV Sub Generation Aggregated		0	-7.757	-0.367	-0.035	0.00				
LV Generation Site Specific	63, 387	0	-8.566	-0.430	-0.041	0.00			0.128	
LV Generation Site Specific no RP charge	67-68	0	-8.566	-0.430	-0.041	0.00				
LV Sub Generation Site Specific	64-65	0	-7.757	-0.367	-0.035	0.00			0.103	
LV Sub Generation Site Specific no RP charge	L00-L01	0	-7.757	-0.367	-0.035	0.00				
HV Generation Site Specific	66, 388	0	-5.225	-0.171	-0.016	63.76			0.079	
HV Generation Site Specific no RP charge	L02-L03	0	-5.225	-0.171	-0.016	63.76				

## Annex 1 - Schedule of Charges for use of the Distribution System by LV and HV Properties in “Northern Powergrid (Yorkshire) Area (GSP Group \_M)”

### Southern Electric Power Distribution plc - Effective from 1st April 2022 - Final LV and HV charges in NPG Yorkshire Area (GSP Group \_M)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All Year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Monday to Friday (Including Bank Holidays) April to October Inclusive and March		08:00 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All Year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVAh	Closed LLFCs
Domestic Aggregated with Residual	189, 391-392, 491-492, 522	0, 1, 2	4.192	0.879	0.086	26.09				
Domestic Aggregated (Related MPAN)	389	2	4.192	0.879	0.086					
Non-Domestic Aggregated No Residual	M10, M15, M20, M30, M35, M45, M50, M55, R70	0, 3, 4, 5-8	4.790	1.004	0.099	6.51				

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
Non-Domestic Aggregated Band 1	M11, M16, M21, M31, M36, M46, M51, M56, R71	0, 3, 4, 5-8	4.790	1.004	0.099	11.47				
Non-Domestic Aggregated Band 2	M12, M17, M22, M32, M37, M47, M52, M57, R72	0, 3, 4, 5-8	4.790	1.004	0.099	31.41				
Non-Domestic Aggregated Band 3	M13, M18, M23, M33, M38, M48, M53, M58, R73	0, 3, 4, 5-8	4.790	1.004	0.099	68.68				
Non-Domestic Aggregated Band 4	M14, M19, M24, M34, M39, M49, M54, M59, R74	0, 3, 4, 5-8	4.790	1.004	0.099	202.16				
Non-Domestic Aggregated (related MPAN)		4	4.790	1.004	0.099					
LV Site Specific No Residual	M60, R65	0	3.807	0.788	0.078	14.02	1.21	2.59	0.117	
LV Site Specific Band 1	M61, R66	0	3.807	0.788	0.078	311.60	1.21	2.59	0.117	
LV Site Specific Band 2	M62, R67	0	3.807	0.788	0.078	620.88	1.21	2.59	0.117	
LV Site Specific Band 3	M63, R68	0	3.807	0.788	0.078	977.66	1.21	2.59	0.117	
LV Site Specific Band 4	M64, R69	0	3.807	0.788	0.078	1914.89	1.21	2.59	0.117	
LV Sub Site Specific No Residual	M40	0	2.584	0.518	0.051	14.02	1.43	2.24	0.071	
LV Sub Site Specific Band 1	M41	0	2.584	0.518	0.051	311.60	1.43	2.24	0.071	
LV Sub Site Specific Band 2	M42	0	2.584	0.518	0.051	620.88	1.43	2.24	0.071	

Tariff name	Open LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh	Closed LLFCs
LV Sub Site Specific Band 3	M43	0	2.584	0.518	0.051	977.66	1.43	2.24	0.071	
LV Sub Site Specific Band 4	M44	0	2.584	0.518	0.051	1914.89	1.43	2.24	0.071	
HV Site Specific No Residual	M25	0	1.763	0.336	0.034	170.60	1.76	2.83	0.043	
HV Site Specific Band 1	M26	0	1.763	0.336	0.034	1774.49	1.76	2.83	0.043	
HV Site Specific Band 2	M27	0	1.763	0.336	0.034	5480.11	1.76	2.83	0.043	
HV Site Specific Band 3	M28	0	1.763	0.336	0.034	11432.39	1.76	2.83	0.043	
HV Site Specific Band 4	M29	0	1.763	0.336	0.034	27247.72	1.76	2.83	0.043	
Unmetered Supplies	580-584, M05	0, 1 or 8	11.120	1.923	1.316					
LV Generation Aggregated	987, M06	0 or 8	-3.128	-0.656	-0.064	0.00				
LV Sub Generation Aggregated		0	-2.772	-0.577	-0.057	0.00				
LV Generation Site Specific	69, 397	0	-3.128	-0.656	-0.064	0.00			0.088	
LV Generation Site Specific no RP charge	73-74	0	-3.128	-0.656	-0.064	0.00				
LV Sub Generation Site Specific	70-71	0	-2.772	-0.577	-0.057	0.00			0.082	
LV Sub Generation Site Specific no RP charge	M00-M01	0	-2.772	-0.577	-0.057	0.00				
HV Generation Site Specific	72, 398	0	-2.008	-0.400	-0.040	106.54			0.066	
HV Generation Site Specific no RP charge	M02-M03	0	-2.008	-0.400	-0.040	106.54				

**Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “Eastern Power Networks Area (GSP Group \_A)”**

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

**Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in UKPN EPN Area (GSP Group \_A)**

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00
Notes	All times are in UK Clock time

Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
590	2000055139428, 2000055139330, 2000055139349, 2000055139358, 2000055139385, 2000055139455, 2000055139394, 2000055139464, 2000055139400, 2000055139473, 2000055139419, 2000055139482				0.000	68,398.73	1.16	1.16				
591	2000054395187, 2000054395178, 2000054395201, 2000054395196				0.104	59,591.40	1.73	1.73				
593	2000055139367, 2000055139437				0.000	7,694.86	1.16	1.16				
594	2000055139376, 2000055139446				0.000	43,604.19	1.16	1.16				

**Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “WPD East Midlands Area (GSP Group \_B)”**

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

**Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in WPD EM Area (GSP Group \_B)**

Time Periods for EHV Properties	
Time periods	<b>Super Red Time Band</b>
Monday to Friday Nov to Feb	16:00 to 19:00
Notes	All the above times are in UK Clock time

Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

## Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “London Power Networks Area (GSP Group \_C)”

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

### Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in UKPN LPN Area (GSP Group \_C)

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday (Including Bank Holidays) June to August Inclusive	11:00 - 14:00
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00
Notes	All times are in UK Clock time

Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)



**Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “SP Manweb Area (GSP Group \_D)”**

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

**Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in SP Manweb Area (GSP Group \_D)**

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday (Including Bank Holidays) June to August Inclusive	
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:30 - 19:30
Notes	All the above times are in UK Clock time

Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

## Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users in “WPD West Midlands Area (GSP Group \_E)”

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

### Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in WPD West Midlands Area (GSP Group \_E)

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday Nov to Feb	16:00 to 19:00
Notes	All the above times are in UK Clock time

Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

## Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “Northern Powergrid (Northeast) Area (GSP Group \_F)”

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

### Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in NPG Northeast Area (GSP Group \_F)

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	1600 - 1930
Notes	All the above times are in UK Clock time

Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
592	2000055132478, 2000055132487				0.000	63,612.87	1.22	1.22				

## Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “Electricity North West Area (GSP Group \_G)”

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

### Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in Electricity North West Area (GSP Group \_G)

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00
Notes	All the above times are in UK Clock time

Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

**Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users)  
 “South Eastern Power Networks Area (GSP Group \_J)”**

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

**Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in UKPN SPN Area (GSP Group \_J)**

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00
Notes	All times are in UK Clock time

Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)
773	2000055540650, 2000055540660				0.005	96873.45	1.42	1.42				

## Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “WPD South Wales Area (GSP Group \_K)”

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

### Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in WPD South Wales Area (GSP Group \_K)

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday Nov to Feb (excluding 22nd Dec to 4th Jan inclusive)	17:00 - 19:30
Notes	All the above times are in UK Clock time

Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

## Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “WPD South West Area (GSP Group \_L)”

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

### Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in WPD South West Area (GSP Group \_L)

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday Nov to Feb (excluding 22nd Dec to 4th Jan inclusive)	17:00 - 19:00
Notes	All the above times are in UK Clock time

Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

**Annex 2 - Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in “Northern Powergrid (Yorkshire) Area (GSP Group \_M)**

Note: The list of MPANs / MSIDs provided may be incomplete; the DNO reserves the right to apply the listed charges to any other MPANs / MSIDs associated with the site.

**Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final Schedule of Charges for use of the Distribution System by EHV Properties (including LDNOs with EHV Properties/end-users) in NPG Yorkshire Area (GSP Group \_M)**

Time Periods for EHV Properties	
Time periods	Super Red Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	1600 - 1930
Notes	All the above times are in UK Clock time

Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)



**Annex 3 - Schedule of Charges for use of the Distribution System to Preserved/Additional LLFC Classes in E&W**

Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final LV and HV tariffs in E & W									
Supercustomer preserved charges/additional LLFCs									
	Closed LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day			
<b>Notes:</b>	Unit time periods are as specified in the SSC.								

Site Specific preserved charges/additional LLFCs									
	Closed LLFCs	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
<b>Notes:</b>									

## Annex 4 - Charges applied to LDNOs with HV/LV end users in “Eastern Power Networks Area (GSP Group \_A)”

### Southern Electric Power Distribution plc - Effective from 1st April 2022 - Final LDNO tariffs in UKPN EPN Area (GSP Group \_A)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Monday to Friday (Including Bank Holidays) March to October Inclusive		07:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated with Residual		0, 1, 2	10.523	0.448	0.083	14.08			
LDNO LV: Domestic Aggregated (Related MPAN)		2	10.523	0.448	0.083				
LDNO LV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	9.745	0.415	0.077	2.88			
LDNO LV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	9.745	0.415	0.077	3.65			
LDNO LV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	9.745	0.415	0.077	7.18			
LDNO LV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	9.745	0.415	0.077	13.61			
LDNO LV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	9.745	0.415	0.077	36.02			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	9.745	0.415	0.077				
LDNO LV: LV Site Specific No Residual		0	6.700	0.270	0.050	7.54	2.49	5.16	0.232
LDNO LV: LV Site Specific Band 1		0	6.700	0.270	0.050	67.31	2.49	5.16	0.232
LDNO LV: LV Site Specific Band 2		0	6.700	0.270	0.050	97.00	2.49	5.16	0.232
LDNO LV: LV Site Specific Band 3		0	6.700	0.270	0.050	159.81	2.49	5.16	0.232
LDNO LV: LV Site Specific Band 4		0	6.700	0.270	0.050	334.36	2.49	5.16	0.232
LDNO LV: Unmetered Supplies		0, 1 or 8	27.435	1.031	0.710				
LDNO LV: LV Generation Aggregated		0 or 8	-9.287	-0.396	-0.073	0.00			
LDNO LV: LV Generation Site Specific		0	-9.287	-0.396	-0.073	0.00			0.300
LDNO HV: Domestic Aggregated with Residual		0, 1, 2	8.237	0.351	0.065	13.07			
LDNO HV: Domestic Aggregated (Related MPAN)		2	8.237	0.351	0.065				
LDNO HV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	7.628	0.325	0.060	2.27			
LDNO HV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	7.628	0.325	0.060	2.87			
LDNO HV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	7.628	0.325	0.060	5.63			
LDNO HV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	7.628	0.325	0.060	10.67			
LDNO HV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	7.628	0.325	0.060	28.21			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	7.628	0.325	0.060				
LDNO HV: LV Site Specific No Residual		0	5.245	0.211	0.039	5.92	1.95	4.04	0.182
LDNO HV: LV Site Specific Band 1		0	5.245	0.211	0.039	52.70	1.95	4.04	0.182

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HV: LV Site Specific Band 2		0	5.245	0.211	0.039	75.94	1.95	4.04	0.182
LDNO HV: LV Site Specific Band 3		0	5.245	0.211	0.039	125.10	1.95	4.04	0.182
LDNO HV: LV Site Specific Band 4		0	5.245	0.211	0.039	261.74	1.95	4.04	0.182
LDNO HV: LV Sub Site Specific No Residual		0	5.391	0.194	0.037	6.51	4.01	5.23	0.173
LDNO HV: LV Sub Site Specific Band 1		0	5.391	0.194	0.037	76.45	4.01	5.23	0.173
LDNO HV: LV Sub Site Specific Band 2		0	5.391	0.194	0.037	111.18	4.01	5.23	0.173
LDNO HV: LV Sub Site Specific Band 3		0	5.391	0.194	0.037	184.68	4.01	5.23	0.173
LDNO HV: LV Sub Site Specific Band 4		0	5.391	0.194	0.037	388.93	4.01	5.23	0.173
LDNO HV: HV Site Specific No Residual		0	4.946	0.160	0.031	97.32	3.72	5.20	0.156
LDNO HV: HV Site Specific Band 1		0	4.946	0.160	0.031	566.55	3.72	5.20	0.156
LDNO HV: HV Site Specific Band 2		0	4.946	0.160	0.031	1279.22	3.72	5.20	0.156
LDNO HV: HV Site Specific Band 3		0	4.946	0.160	0.031	2516.80	3.72	5.20	0.156
LDNO HV: HV Site Specific Band 4		0	4.946	0.160	0.031	6012.19	3.72	5.20	0.156
LDNO HV: Unmetered Supplies		0, 1 or 8	21.476	0.807	0.556				
LDNO HV: LV Generation Aggregated		0 or 8	-9.287	-0.396	-0.073	0.00			
LDNO HV: LV Sub Generation Aggregated		0	-8.284	-0.341	-0.063	0.00			
LDNO HV: LV Generation Site Specific		0	-9.287	-0.396	-0.073	0.00			0.300
LDNO HV: LV Sub Generation Site Specific		0	-8.284	-0.341	-0.063	0.00			0.265
LDNO HV: HV Generation Site Specific		0	-6.122	-0.216	-0.041	0.00			0.217

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated with Residual		0, 1, 2	7.026	0.299	0.055	12.54			
LDNO HVplus: Domestic Aggregated (Related MPAN)		2	7.026	0.299	0.055				
LDNO HVplus: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	6.506	0.277	0.051	1.94			
LDNO HVplus: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	6.506	0.277	0.051	2.45			
LDNO HVplus: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	6.506	0.277	0.051	4.81			
LDNO HVplus: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	6.506	0.277	0.051	9.11			
LDNO HVplus: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	6.506	0.277	0.051	24.07			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	6.506	0.277	0.051				
LDNO HVplus: LV Site Specific No Residual		0	4.473	0.180	0.034	5.05	1.66	3.45	0.155
LDNO HVplus: LV Site Specific Band 1		0	4.473	0.180	0.034	44.96	1.66	3.45	0.155
LDNO HVplus: LV Site Specific Band 2		0	4.473	0.180	0.034	64.78	1.66	3.45	0.155
LDNO HVplus: LV Site Specific Band 3		0	4.473	0.180	0.034	106.71	1.66	3.45	0.155
LDNO HVplus: LV Site Specific Band 4		0	4.473	0.180	0.034	223.25	1.66	3.45	0.155
LDNO HVplus: LV Sub Site Specific No Residual		0	4.507	0.162	0.031	5.45	3.35	4.37	0.145
LDNO HVplus: LV Sub Site Specific Band 1		0	4.507	0.162	0.031	63.92	3.35	4.37	0.145
LDNO HVplus: LV Sub Site Specific Band 2		0	4.507	0.162	0.031	92.96	3.35	4.37	0.145
LDNO HVplus: LV Sub Site Specific Band 3		0	4.507	0.162	0.031	154.40	3.35	4.37	0.145
LDNO HVplus: LV Sub Site Specific Band 4		0	4.507	0.162	0.031	325.15	3.35	4.37	0.145

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: HV Site Specific No Residual		0	4.100	0.133	0.026	80.68	3.08	4.31	0.130
LDNO HVplus: HV Site Specific Band 1		0	4.100	0.133	0.026	469.65	3.08	4.31	0.130
LDNO HVplus: HV Site Specific Band 2		0	4.100	0.133	0.026	1060.42	3.08	4.31	0.130
LDNO HVplus: HV Site Specific Band 3		0	4.100	0.133	0.026	2086.32	3.08	4.31	0.130
LDNO HVplus: HV Site Specific Band 4		0	4.100	0.133	0.026	4983.83	3.08	4.31	0.130
LDNO HVplus: Unmetered Supplies		0, 1 or 8	18.317	0.688	0.474				
LDNO HVplus: LV Generation Aggregated		0 or 8	-6.196	-0.264	-0.049	0.00			
LDNO HVplus: LV Sub Generation Aggregated		0	-6.098	-0.251	-0.047	0.00			
LDNO HVplus: LV Generation Site Specific		0	-6.196	-0.264	-0.049	0.00			0.200
LDNO HVplus: LV Sub Generation Site Specific		0	-6.098	-0.251	-0.047	0.00			0.195
LDNO HVplus: HV Generation Site Specific		0	-6.122	-0.216	-0.041	9.27			0.217
LDNO EHV: Domestic Aggregated with Residual		0, 1, 2	5.473	0.233	0.043	11.86			
LDNO EHV: Domestic Aggregated (Related MPAN)		2	5.473	0.233	0.043				
LDNO EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	5.068	0.216	0.040	1.52			
LDNO EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	5.068	0.216	0.040	1.92			
LDNO EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	5.068	0.216	0.040	3.76			
LDNO EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	5.068	0.216	0.040	7.10			
LDNO EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	5.068	0.216	0.040	18.76			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	5.068	0.216	0.040				

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: LV Site Specific No Residual		0	3.485	0.140	0.026	3.95	1.29	2.68	0.121
LDNO EHV: LV Site Specific Band 1		0	3.485	0.140	0.026	35.03	1.29	2.68	0.121
LDNO EHV: LV Site Specific Band 2		0	3.485	0.140	0.026	50.47	1.29	2.68	0.121
LDNO EHV: LV Site Specific Band 3		0	3.485	0.140	0.026	83.14	1.29	2.68	0.121
LDNO EHV: LV Site Specific Band 4		0	3.485	0.140	0.026	173.92	1.29	2.68	0.121
LDNO EHV: LV Sub Site Specific No Residual		0	3.511	0.126	0.024	4.26	2.61	3.41	0.113
LDNO EHV: LV Sub Site Specific Band 1		0	3.511	0.126	0.024	49.80	2.61	3.41	0.113
LDNO EHV: LV Sub Site Specific Band 2		0	3.511	0.126	0.024	72.42	2.61	3.41	0.113
LDNO EHV: LV Sub Site Specific Band 3		0	3.511	0.126	0.024	120.29	2.61	3.41	0.113
LDNO EHV: LV Sub Site Specific Band 4		0	3.511	0.126	0.024	253.30	2.61	3.41	0.113
LDNO EHV: HV Site Specific No Residual		0	3.194	0.103	0.020	62.86	2.40	3.36	0.101
LDNO EHV: HV Site Specific Band 1		0	3.194	0.103	0.020	365.86	2.40	3.36	0.101
LDNO EHV: HV Site Specific Band 2		0	3.194	0.103	0.020	826.07	2.40	3.36	0.101
LDNO EHV: HV Site Specific Band 3		0	3.194	0.103	0.020	1625.23	2.40	3.36	0.101
LDNO EHV: HV Site Specific Band 4		0	3.194	0.103	0.020	3882.34	2.40	3.36	0.101
LDNO EHV: Unmetered Supplies		0, 1 or 8	14.269	0.536	0.369				
LDNO EHV: LV Generation Aggregated		0 or 8	-4.827	-0.206	-0.038	0.00			
LDNO EHV: LV Sub Generation Aggregated		0	-4.750	-0.195	-0.036	0.00			
LDNO EHV: LV Generation Site Specific		0	-4.827	-0.206	-0.038	0.00			0.156

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: LV Sub Generation Site Specific		0	-4.750	-0.195	-0.036	0.00			0.152
LDNO EHV: HV Generation Site Specific		0	-4.769	-0.169	-0.032	7.22			0.169
LDNO 132kV/EHV: Domestic Aggregated with Residual		0, 1, 2	4.214	0.179	0.033	11.31			
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)		2	4.214	0.179	0.033				
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	3.902	0.166	0.031	1.18			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	3.902	0.166	0.031	1.49			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	3.902	0.166	0.031	2.91			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	3.902	0.166	0.031	5.48			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	3.902	0.166	0.031	14.46			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	3.902	0.166	0.031				
LDNO 132kV/EHV: LV Site Specific No Residual		0	2.683	0.108	0.020	3.05	1.00	2.07	0.093
LDNO 132kV/EHV: LV Site Specific Band 1		0	2.683	0.108	0.020	26.99	1.00	2.07	0.093
LDNO 132kV/EHV: LV Site Specific Band 2		0	2.683	0.108	0.020	38.87	1.00	2.07	0.093
LDNO 132kV/EHV: LV Site Specific Band 3		0	2.683	0.108	0.020	64.02	1.00	2.07	0.093
LDNO 132kV/EHV: LV Site Specific Band 4		0	2.683	0.108	0.020	133.92	1.00	2.07	0.093
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	2.703	0.097	0.018	3.29	2.01	2.62	0.087
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	2.703	0.097	0.018	38.36	2.01	2.62	0.087
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	2.703	0.097	0.018	55.77	2.01	2.62	0.087
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	2.703	0.097	0.018	92.63	2.01	2.62	0.087



Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	2.703	0.097	0.018	195.04	2.01	2.62	0.087
LDNO 132kV/EHV: HV Site Specific No Residual		0	2.459	0.080	0.015	48.41	1.85	2.59	0.078
LDNO 132kV/EHV: HV Site Specific Band 1		0	2.459	0.080	0.015	281.71	1.85	2.59	0.078
LDNO 132kV/EHV: HV Site Specific Band 2		0	2.459	0.080	0.015	636.04	1.85	2.59	0.078
LDNO 132kV/EHV: HV Site Specific Band 3		0	2.459	0.080	0.015	1251.35	1.85	2.59	0.078
LDNO 132kV/EHV: HV Site Specific Band 4		0	2.459	0.080	0.015	2989.21	1.85	2.59	0.078
LDNO 132kV/EHV: Unmetered Supplies		0, 1 or 8	10.986	0.413	0.284				
LDNO 132kV/EHV: LV Generation Aggregated		0 or 8	-3.716	-0.158	-0.029	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		0	-3.657	-0.150	-0.028	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-3.716	-0.158	-0.029	0.00			0.120
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-3.657	-0.150	-0.028	0.00			0.117
LDNO 132kV/EHV: HV Generation Site Specific		0	-3.672	-0.130	-0.025	5.56			0.130
LDNO 132kV: Domestic Aggregated with Residual		0, 1, 2	2.984	0.127	0.024	10.77			
LDNO 132kV: Domestic Aggregated (Related MPAN)		2	2.984	0.127	0.024				
LDNO 132kV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	2.763	0.118	0.022	0.85			
LDNO 132kV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	2.763	0.118	0.022	1.07			
LDNO 132kV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	2.763	0.118	0.022	2.07			
LDNO 132kV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	2.763	0.118	0.022	3.90			
LDNO 132kV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	2.763	0.118	0.022	10.25			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	2.763	0.118	0.022				
LDNO 132kV: LV Site Specific No Residual		0	1.900	0.077	0.014	2.18	0.71	1.46	0.066
LDNO 132kV: LV Site Specific Band 1		0	1.900	0.077	0.014	19.12	0.71	1.46	0.066
LDNO 132kV: LV Site Specific Band 2		0	1.900	0.077	0.014	27.54	0.71	1.46	0.066
LDNO 132kV: LV Site Specific Band 3		0	1.900	0.077	0.014	45.35	0.71	1.46	0.066
LDNO 132kV: LV Site Specific Band 4		0	1.900	0.077	0.014	94.85	0.71	1.46	0.066
LDNO 132kV: LV Sub Site Specific No Residual		0	1.914	0.069	0.013	2.35	1.42	1.86	0.061
LDNO 132kV: LV Sub Site Specific Band 1		0	1.914	0.069	0.013	27.18	1.42	1.86	0.061
LDNO 132kV: LV Sub Site Specific Band 2		0	1.914	0.069	0.013	39.51	1.42	1.86	0.061
LDNO 132kV: LV Sub Site Specific Band 3		0	1.914	0.069	0.013	65.61	1.42	1.86	0.061
LDNO 132kV: LV Sub Site Specific Band 4		0	1.914	0.069	0.013	138.13	1.42	1.86	0.061
LDNO 132kV: HV Site Specific No Residual		0	1.741	0.056	0.011	34.30	1.31	1.83	0.055
LDNO 132kV: HV Site Specific Band 1		0	1.741	0.056	0.011	199.50	1.31	1.83	0.055
LDNO 132kV: HV Site Specific Band 2		0	1.741	0.056	0.011	450.42	1.31	1.83	0.055
LDNO 132kV: HV Site Specific Band 3		0	1.741	0.056	0.011	886.15	1.31	1.83	0.055
LDNO 132kV: HV Site Specific Band 4		0	1.741	0.056	0.011	2116.80	1.31	1.83	0.055
LDNO 132kV: Unmetered Supplies		0, 1 or 8	7.780	0.292	0.201				
LDNO 132kV: LV Generation Aggregated		0 or 8	-2.632	-0.112	-0.021	0.00			
LDNO 132kV: LV Sub Generation Aggregated		0	-2.590	-0.107	-0.020	0.00			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: LV Generation Site Specific		0	-2.632	-0.112	-0.021	0.00			0.085
LDNO 132kV: LV Sub Generation Site Specific		0	-2.590	-0.107	-0.020	0.00			0.083
LDNO 132kV: HV Generation Site Specific		0	-2.600	-0.092	-0.017	3.94			0.092
LDNO 0000: Domestic Aggregated with Residual		0, 1, 2	1.023	0.044	0.008	9.91			
LDNO 0000: Domestic Aggregated (Related MPAN)		2	1.023	0.044	0.008				
LDNO 0000: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	0.947	0.040	0.007	0.33			
LDNO 0000: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	0.947	0.040	0.007	0.40			
LDNO 0000: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	0.947	0.040	0.007	0.74			
LDNO 0000: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	0.947	0.040	0.007	1.37			
LDNO 0000: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	0.947	0.040	0.007	3.55			
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.947	0.040	0.007				
LDNO 0000: LV Site Specific No Residual		0	0.651	0.026	0.005	0.78	0.24	0.50	0.023
LDNO 0000: LV Site Specific Band 1		0	0.651	0.026	0.005	6.59	0.24	0.50	0.023
LDNO 0000: LV Site Specific Band 2		0	0.651	0.026	0.005	9.48	0.24	0.50	0.023
LDNO 0000: LV Site Specific Band 3		0	0.651	0.026	0.005	15.58	0.24	0.50	0.023
LDNO 0000: LV Site Specific Band 4		0	0.651	0.026	0.005	32.55	0.24	0.50	0.023
LDNO 0000: LV Sub Site Specific No Residual		0	0.656	0.024	0.004	0.84	0.49	0.64	0.021
LDNO 0000: LV Sub Site Specific Band 1		0	0.656	0.024	0.004	9.35	0.49	0.64	0.021
LDNO 0000: LV Sub Site Specific Band 2		0	0.656	0.024	0.004	13.58	0.49	0.64	0.021

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVAh
LDNO 0000: LV Sub Site Specific Band 3		0	0.656	0.024	0.004	22.53	0.49	0.64	0.021
LDNO 0000: LV Sub Site Specific Band 4		0	0.656	0.024	0.004	47.39	0.49	0.64	0.021
LDNO 0000: HV Site Specific No Residual		0	0.597	0.019	0.004	11.79	0.45	0.63	0.019
LDNO 0000: HV Site Specific Band 1		0	0.597	0.019	0.004	68.43	0.45	0.63	0.019
LDNO 0000: HV Site Specific Band 2		0	0.597	0.019	0.004	154.45	0.45	0.63	0.019
LDNO 0000: HV Site Specific Band 3		0	0.597	0.019	0.004	303.84	0.45	0.63	0.019
LDNO 0000: HV Site Specific Band 4		0	0.597	0.019	0.004	725.75	0.45	0.63	0.019
LDNO 0000: Unmetered Supplies		0, 1 or 8	2.667	0.100	0.069				
LDNO 0000: LV Generation Aggregated		0 or 8	-0.902	-0.038	-0.007	0.00			
LDNO 0000: LV Sub Generation Aggregated		0	-0.888	-0.037	-0.007	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.902	-0.038	-0.007	0.00			0.029
LDNO 0000: LV Sub Generation Site Specific		0	-0.888	-0.037	-0.007	0.00			0.028
LDNO 0000: HV Generation Site Specific		0	-0.891	-0.032	-0.006	1.35			0.032

## Annex 4 - Charges applied to LDNOs with HV/LV end users in “WPD East Midlands Area (GSP Group \_B)”

### Southern Electric Power Distribution plc - Effective from 1st April 2022 - Final LDNO tariffs in WPD EM Area (GSP Group \_B)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday	16:00 to 19:00	07:30 to 16:00 19:00 to 21:00	00:00 to 07:30 21:00 to 24:00
Weekends			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday Nov to Feb	16:00 to 19:00	07:30 to 16:00 19:00 to 21:00	00:00 to 07:30 21:00 to 24:00
Monday to Friday Mar to Oct		07:30 to 21:00	00:00 to 07:30 21:00 to 24:00
Weekends			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated with Residual		0, 1, 2	4.742	0.843	0.062	18.56			
LDNO LV: Domestic Aggregated (Related MPAN)		2	4.742	0.843	0.062				
LDNO LV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	4.148	0.737	0.054	5.16			
LDNO LV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	4.148	0.737	0.054	8.00			
LDNO LV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	4.148	0.737	0.054	20.19			
LDNO LV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	4.148	0.737	0.054	42.63			
LDNO LV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	4.148	0.737	0.054	121.93			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	4.148	0.737	0.054				

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: LV Site Specific No Residual		0	2.998	0.514	0.037	7.99	2.03	4.00	0.109
LDNO LV: LV Site Specific Band 1		0	2.998	0.514	0.037	207.09	2.03	4.00	0.109
LDNO LV: LV Site Specific Band 2		0	2.998	0.514	0.037	349.78	2.03	4.00	0.109
LDNO LV: LV Site Specific Band 3		0	2.998	0.514	0.037	545.08	2.03	4.00	0.109
LDNO LV: LV Site Specific Band 4		0	2.998	0.514	0.037	1000.88	2.03	4.00	0.109
LDNO LV: Unmetered Supplies		0, 1 or 8	14.365	2.083	1.337				
LDNO LV: LV Generation Aggregated		0 or 8	-4.155	-0.738	-0.054	0.00			
LDNO LV: LV Generation Site Specific		0	-4.155	-0.738	-0.054	0.00			0.155
LDNO HV: Domestic Aggregated with Residual		0, 1, 2	3.808	0.677	0.050	16.73			
LDNO HV: Domestic Aggregated (Related MPAN)		2	3.808	0.677	0.050				
LDNO HV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	3.330	0.592	0.043	4.15			
LDNO HV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	3.330	0.592	0.043	6.43			
LDNO HV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	3.330	0.592	0.043	16.22			
LDNO HV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	3.330	0.592	0.043	34.23			
LDNO HV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	3.330	0.592	0.043	97.91			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	3.330	0.592	0.043				
LDNO HV: LV Site Specific No Residual		0	2.408	0.413	0.030	6.42	1.63	3.21	0.087
LDNO HV: LV Site Specific Band 1		0	2.408	0.413	0.030	166.29	1.63	3.21	0.087
LDNO HV: LV Site Specific Band 2		0	2.408	0.413	0.030	280.85	1.63	3.21	0.087

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HV: LV Site Specific Band 3		0	2.408	0.413	0.030	437.67	1.63	3.21	0.087
LDNO HV: LV Site Specific Band 4		0	2.408	0.413	0.030	803.65	1.63	3.21	0.087
LDNO HV: LV Sub Site Specific No Residual		0	2.423	0.381	0.027	7.32	2.91	4.38	0.089
LDNO HV: LV Sub Site Specific Band 1		0	2.423	0.381	0.027	240.80	2.91	4.38	0.089
LDNO HV: LV Sub Site Specific Band 2		0	2.423	0.381	0.027	408.14	2.91	4.38	0.089
LDNO HV: LV Sub Site Specific Band 3		0	2.423	0.381	0.027	637.18	2.91	4.38	0.089
LDNO HV: LV Sub Site Specific Band 4		0	2.423	0.381	0.027	1171.69	2.91	4.38	0.089
LDNO HV: HV Site Specific No Residual		0	1.648	0.221	0.015	76.17	4.00	5.78	0.052
LDNO HV: HV Site Specific Band 1		0	1.648	0.221	0.015	1189.93	4.00	5.78	0.052
LDNO HV: HV Site Specific Band 2		0	1.648	0.221	0.015	3987.70	4.00	5.78	0.052
LDNO HV: HV Site Specific Band 3		0	1.648	0.221	0.015	8732.47	4.00	5.78	0.052
LDNO HV: HV Site Specific Band 4		0	1.648	0.221	0.015	22615.23	4.00	5.78	0.052
LDNO HV: Unmetered Supplies		0, 1 or 8	11.534	1.673	1.074				
LDNO HV: LV Generation Aggregated		0 or 8	-4.155	-0.738	-0.054	0.00			
LDNO HV: LV Sub Generation Aggregated		0	-3.652	-0.635	-0.046	0.00			
LDNO HV: LV Generation Site Specific		0	-4.155	-0.738	-0.054	0.00			0.155
LDNO HV: LV Sub Generation Site Specific		0	-3.652	-0.635	-0.046	0.00			0.131
LDNO HV: HV Generation Site Specific		0	-2.389	-0.367	-0.026	0.00			0.105

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated with Residual		0, 1, 2	2.894	0.514	0.038	14.95			
LDNO HVplus: Domestic Aggregated (Related MPAN)		2	2.894	0.514	0.038				
LDNO HVplus: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	2.531	0.450	0.033	3.16			
LDNO HVplus: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	2.531	0.450	0.033	4.90			
LDNO HVplus: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	2.531	0.450	0.033	12.33			
LDNO HVplus: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	2.531	0.450	0.033	26.03			
LDNO HVplus: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	2.531	0.450	0.033	74.42			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	2.531	0.450	0.033				
LDNO HVplus: LV Site Specific No Residual		0	1.830	0.313	0.023	4.89	1.24	2.44	0.066
LDNO HVplus: LV Site Specific Band 1		0	1.830	0.313	0.023	126.38	1.24	2.44	0.066
LDNO HVplus: LV Site Specific Band 2		0	1.830	0.313	0.023	213.44	1.24	2.44	0.066
LDNO HVplus: LV Site Specific Band 3		0	1.830	0.313	0.023	332.62	1.24	2.44	0.066
LDNO HVplus: LV Site Specific Band 4		0	1.830	0.313	0.023	610.73	1.24	2.44	0.066
LDNO HVplus: LV Sub Site Specific No Residual		0	1.816	0.286	0.020	5.49	2.18	3.28	0.067
LDNO HVplus: LV Sub Site Specific Band 1		0	1.816	0.286	0.020	180.49	2.18	3.28	0.067
LDNO HVplus: LV Sub Site Specific Band 2		0	1.816	0.286	0.020	305.91	2.18	3.28	0.067
LDNO HVplus: LV Sub Site Specific Band 3		0	1.816	0.286	0.020	477.58	2.18	3.28	0.067
LDNO HVplus: LV Sub Site Specific Band 4		0	1.816	0.286	0.020	878.20	2.18	3.28	0.067
LDNO HVplus: HV Site Specific No Residual		0	1.227	0.165	0.011	56.72	2.98	4.30	0.039



Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: HV Site Specific Band 1		0	1.227	0.165	0.011	885.95	2.98	4.30	0.039
LDNO HVplus: HV Site Specific Band 2		0	1.227	0.165	0.011	2969.00	2.98	4.30	0.039
LDNO HVplus: HV Site Specific Band 3		0	1.227	0.165	0.011	6501.64	2.98	4.30	0.039
LDNO HVplus: HV Site Specific Band 4		0	1.227	0.165	0.011	16837.84	2.98	4.30	0.039
LDNO HVplus: Unmetered Supplies		0, 1 or 8	8.765	1.271	0.816				
LDNO HVplus: LV Generation Aggregated		0 or 8	-2.546	-0.452	-0.033	0.00			
LDNO HVplus: LV Sub Generation Aggregated		0	-2.519	-0.438	-0.032	0.00			
LDNO HVplus: LV Generation Site Specific		0	-2.546	-0.452	-0.033	0.00			0.095
LDNO HVplus: LV Sub Generation Site Specific		0	-2.519	-0.438	-0.032	0.00			0.090
LDNO HVplus: HV Generation Site Specific		0	-2.389	-0.367	-0.026	51.42			0.105
LDNO EHV: Domestic Aggregated with Residual		0, 1, 2	2.511	0.446	0.033	14.21			
LDNO EHV: Domestic Aggregated (Related MPAN)		2	2.511	0.446	0.033				
LDNO EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	2.196	0.390	0.029	2.75			
LDNO EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	2.196	0.390	0.029	4.25			
LDNO EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	2.196	0.390	0.029	10.71			
LDNO EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	2.196	0.390	0.029	22.59			
LDNO EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	2.196	0.390	0.029	64.58			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	2.196	0.390	0.029				
LDNO EHV: LV Site Specific No Residual		0	1.588	0.272	0.020	4.25	1.07	2.12	0.057

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: LV Site Specific Band 1		0	1.588	0.272	0.020	109.67	1.07	2.12	0.057
LDNO EHV: LV Site Specific Band 2		0	1.588	0.272	0.020	185.22	1.07	2.12	0.057
LDNO EHV: LV Site Specific Band 3		0	1.588	0.272	0.020	288.63	1.07	2.12	0.057
LDNO EHV: LV Site Specific Band 4		0	1.588	0.272	0.020	529.96	1.07	2.12	0.057
LDNO EHV: LV Sub Site Specific No Residual		0	1.576	0.248	0.018	4.77	1.89	2.85	0.058
LDNO EHV: LV Sub Site Specific Band 1		0	1.576	0.248	0.018	156.63	1.89	2.85	0.058
LDNO EHV: LV Sub Site Specific Band 2		0	1.576	0.248	0.018	265.46	1.89	2.85	0.058
LDNO EHV: LV Sub Site Specific Band 3		0	1.576	0.248	0.018	414.42	1.89	2.85	0.058
LDNO EHV: LV Sub Site Specific Band 4		0	1.576	0.248	0.018	762.06	1.89	2.85	0.058
LDNO EHV: HV Site Specific No Residual		0	1.065	0.143	0.010	49.22	2.58	3.73	0.034
LDNO EHV: HV Site Specific Band 1		0	1.065	0.143	0.010	768.78	2.58	3.73	0.034
LDNO EHV: HV Site Specific Band 2		0	1.065	0.143	0.010	2576.33	2.58	3.73	0.034
LDNO EHV: HV Site Specific Band 3		0	1.065	0.143	0.010	5641.76	2.58	3.73	0.034
LDNO EHV: HV Site Specific Band 4		0	1.065	0.143	0.010	14610.93	2.58	3.73	0.034
LDNO EHV: Unmetered Supplies		0, 1 or 8	7.606	1.103	0.708				
LDNO EHV: LV Generation Aggregated		0 or 8	-2.209	-0.393	-0.029	0.00			
LDNO EHV: LV Sub Generation Aggregated		0	-2.186	-0.380	-0.028	0.00			
LDNO EHV: LV Generation Site Specific		0	-2.209	-0.393	-0.029	0.00			0.083
LDNO EHV: LV Sub Generation Site Specific		0	-2.186	-0.380	-0.028	0.00			0.078

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: HV Generation Site Specific		0	-2.073	-0.319	-0.023	44.62			0.091
LDNO 132kV/EHV: Domestic Aggregated with Residual		0, 1, 2	2.345	0.417	0.031	13.88			
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)		2	2.345	0.417	0.031				
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	2.051	0.364	0.027	2.57			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	2.051	0.364	0.027	3.98			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	2.051	0.364	0.027	10.00			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	2.051	0.364	0.027	21.10			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	2.051	0.364	0.027	60.31			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	2.051	0.364	0.027				
LDNO 132kV/EHV: LV Site Specific No Residual		0	1.483	0.254	0.019	3.97	1.00	1.98	0.054
LDNO 132kV/EHV: LV Site Specific Band 1		0	1.483	0.254	0.019	102.41	1.00	1.98	0.054
LDNO 132kV/EHV: LV Site Specific Band 2		0	1.483	0.254	0.019	172.96	1.00	1.98	0.054
LDNO 132kV/EHV: LV Site Specific Band 3		0	1.483	0.254	0.019	269.53	1.00	1.98	0.054
LDNO 132kV/EHV: LV Site Specific Band 4		0	1.483	0.254	0.019	494.89	1.00	1.98	0.054
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	1.472	0.232	0.017	4.46	1.77	2.66	0.054
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	1.472	0.232	0.017	146.26	1.77	2.66	0.054
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	1.472	0.232	0.017	247.89	1.77	2.66	0.054
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	1.472	0.232	0.017	386.99	1.77	2.66	0.054
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	1.472	0.232	0.017	711.62	1.77	2.66	0.054

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: HV Site Specific No Residual		0	0.994	0.133	0.009	45.97	2.41	3.49	0.031
LDNO 132kV/EHV: HV Site Specific Band 1		0	0.994	0.133	0.009	717.90	2.41	3.49	0.031
LDNO 132kV/EHV: HV Site Specific Band 2		0	0.994	0.133	0.009	2405.82	2.41	3.49	0.031
LDNO 132kV/EHV: HV Site Specific Band 3		0	0.994	0.133	0.009	5268.36	2.41	3.49	0.031
LDNO 132kV/EHV: HV Site Specific Band 4		0	0.994	0.133	0.009	13643.89	2.41	3.49	0.031
LDNO 132kV/EHV: Unmetered Supplies		0, 1 or 8	7.102	1.030	0.661				
LDNO 132kV/EHV: LV Generation Aggregated		0 or 8	-2.063	-0.367	-0.027	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		0	-2.041	-0.355	-0.026	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-2.063	-0.367	-0.027	0.00			0.077
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-2.041	-0.355	-0.026	0.00			0.073
LDNO 132kV/EHV: HV Generation Site Specific		0	-1.936	-0.298	-0.021	41.67			0.085
LDNO 132kV: Domestic Aggregated with Residual		0, 1, 2	1.744	0.310	0.023	12.71			
LDNO 132kV: Domestic Aggregated (Related MPAN)		2	1.744	0.310	0.023				
LDNO 132kV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	1.525	0.271	0.020	1.92			
LDNO 132kV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	1.525	0.271	0.020	2.97			
LDNO 132kV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	1.525	0.271	0.020	7.45			
LDNO 132kV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	1.525	0.271	0.020	15.70			
LDNO 132kV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	1.525	0.271	0.020	44.86			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	1.525	0.271	0.020				

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: LV Site Specific No Residual		0	1.103	0.189	0.014	2.96	0.75	1.47	0.040
LDNO 132kV: LV Site Specific Band 1		0	1.103	0.189	0.014	76.17	0.75	1.47	0.040
LDNO 132kV: LV Site Specific Band 2		0	1.103	0.189	0.014	128.64	0.75	1.47	0.040
LDNO 132kV: LV Site Specific Band 3		0	1.103	0.189	0.014	200.46	0.75	1.47	0.040
LDNO 132kV: LV Site Specific Band 4		0	1.103	0.189	0.014	368.05	0.75	1.47	0.040
LDNO 132kV: LV Sub Site Specific No Residual		0	1.094	0.172	0.012	3.33	1.31	1.98	0.040
LDNO 132kV: LV Sub Site Specific Band 1		0	1.094	0.172	0.012	108.79	1.31	1.98	0.040
LDNO 132kV: LV Sub Site Specific Band 2		0	1.094	0.172	0.012	184.36	1.31	1.98	0.040
LDNO 132kV: LV Sub Site Specific Band 3		0	1.094	0.172	0.012	287.81	1.31	1.98	0.040
LDNO 132kV: LV Sub Site Specific Band 4		0	1.094	0.172	0.012	529.23	1.31	1.98	0.040
LDNO 132kV: HV Site Specific No Residual		0	0.739	0.099	0.007	34.20	1.79	2.59	0.023
LDNO 132kV: HV Site Specific Band 1		0	0.739	0.099	0.007	533.91	1.79	2.59	0.023
LDNO 132kV: HV Site Specific Band 2		0	0.739	0.099	0.007	1789.18	1.79	2.59	0.023
LDNO 132kV: HV Site Specific Band 3		0	0.739	0.099	0.007	3918.01	1.79	2.59	0.023
LDNO 132kV: HV Site Specific Band 4		0	0.739	0.099	0.007	10146.77	1.79	2.59	0.023
LDNO 132kV: Unmetered Supplies		0, 1 or 8	5.282	0.766	0.492				
LDNO 132kV: LV Generation Aggregated		0 or 8	-1.534	-0.273	-0.020	0.00			
LDNO 132kV: LV Sub Generation Aggregated		0	-1.518	-0.264	-0.019	0.00			
LDNO 132kV: LV Generation Site Specific		0	-1.534	-0.273	-0.020	0.00			0.057

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: LV Sub Generation Site Specific		0	-1.518	-0.264	-0.019	0.00			0.054
LDNO 132kV: HV Generation Site Specific		0	-1.440	-0.221	-0.016	30.99			0.063
LDNO 0000: Domestic Aggregated with Residual		0, 1, 2	0.602	0.107	0.008	10.48			
LDNO 0000: Domestic Aggregated (Related MPAN)		2	0.602	0.107	0.008				
LDNO 0000: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	0.527	0.094	0.007	0.69			
LDNO 0000: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	0.527	0.094	0.007	1.05			
LDNO 0000: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	0.527	0.094	0.007	2.60			
LDNO 0000: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	0.527	0.094	0.007	5.45			
LDNO 0000: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	0.527	0.094	0.007	15.53			
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.527	0.094	0.007				
LDNO 0000: LV Site Specific No Residual		0	0.381	0.065	0.005	1.05	0.26	0.51	0.014
LDNO 0000: LV Site Specific Band 1		0	0.381	0.065	0.005	26.35	0.26	0.51	0.014
LDNO 0000: LV Site Specific Band 2		0	0.381	0.065	0.005	44.47	0.26	0.51	0.014
LDNO 0000: LV Site Specific Band 3		0	0.381	0.065	0.005	69.29	0.26	0.51	0.014
LDNO 0000: LV Site Specific Band 4		0	0.381	0.065	0.005	127.19	0.26	0.51	0.014
LDNO 0000: LV Sub Site Specific No Residual		0	0.378	0.059	0.004	1.18	0.45	0.68	0.014
LDNO 0000: LV Sub Site Specific Band 1		0	0.378	0.059	0.004	37.61	0.45	0.68	0.014
LDNO 0000: LV Sub Site Specific Band 2		0	0.378	0.059	0.004	63.73	0.45	0.68	0.014
LDNO 0000: LV Sub Site Specific Band 3		0	0.378	0.059	0.004	99.47	0.45	0.68	0.014

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: LV Sub Site Specific Band 4		0	0.378	0.059	0.004	182.88	0.45	0.68	0.014
LDNO 0000: HV Site Specific No Residual		0	0.255	0.034	0.002	11.84	0.62	0.90	0.008
LDNO 0000: HV Site Specific Band 1		0	0.255	0.034	0.002	184.50	0.62	0.90	0.008
LDNO 0000: HV Site Specific Band 2		0	0.255	0.034	0.002	618.21	0.62	0.90	0.008
LDNO 0000: HV Site Specific Band 3		0	0.255	0.034	0.002	1353.74	0.62	0.90	0.008
LDNO 0000: HV Site Specific Band 4		0	0.255	0.034	0.002	3505.83	0.62	0.90	0.008
LDNO 0000: Unmetered Supplies		0, 1 or 8	1.825	0.265	0.170				
LDNO 0000: LV Generation Aggregated		0 or 8	-0.530	-0.094	-0.007	0.00			
LDNO 0000: LV Sub Generation Aggregated		0	-0.524	-0.091	-0.007	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.530	-0.094	-0.007	0.00			0.020
LDNO 0000: LV Sub Generation Site Specific		0	-0.524	-0.091	-0.007	0.00			0.019
LDNO 0000: HV Generation Site Specific		0	-0.498	-0.077	-0.005	10.71			0.022

## Annex 4 - Charges applied to LDNOs with HV/LV end users in “London Power Networks Area (GSP Group \_C)”

### Southern Electric Power Distribution plc - Effective from 1st April 2022 - Final LDNO tariffs in UKPN LPN Area (GSP Group \_C)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	11:00 - 14:00 16:00 - 19:00	07:00 - 11:00 14:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) June to August Inclusive	11:00 - 14:00	07:00 - 11:00 14:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Monday to Friday (Including Bank Holidays) March, April, May and September, October		07:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All year			00:00 - 24:00
Notes	All times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated with Residual		0, 1, 2	6.903	1.301	0.042	10.56			
LDNO LV: Domestic Aggregated (Related MPAN)		2	6.903	1.301	0.042				
LDNO LV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	4.223	0.796	0.026	2.35			
LDNO LV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	4.223	0.796	0.026	1.78			
LDNO LV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	4.132	0.705	0.000	0.01			
LDNO LV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	4.024	0.596	0.000	0.01			



Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	3.969	0.542	0.000	0.01			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	4.223	0.796	0.026				
LDNO LV: LV Site Specific No Residual		0	3.476	0.668	0.022	5.79	3.13	4.86	0.298
LDNO LV: LV Site Specific Band 1		0	3.202	0.393	0.005	1.52	3.13	4.86	0.298
LDNO LV: LV Site Specific Band 2		0	3.194	0.386	0.005	1.52	3.13	4.86	0.298
LDNO LV: LV Site Specific Band 3		0	3.187	0.379	0.005	1.52	3.13	4.86	0.298
LDNO LV: LV Site Specific Band 4		0	3.182	0.373	0.005	1.52	3.13	4.86	0.298
LDNO LV: Unmetered Supplies		0, 1 or 8	22.323	1.663	0.210				
LDNO LV: LV Generation Aggregated		0 or 8	-5.239	-0.987	-0.032	0.00			
LDNO LV: LV Generation Site Specific		0	-5.239	-0.987	-0.032	0.00			0.361
LDNO HV: Domestic Aggregated with Residual		0, 1, 2	5.336	1.006	0.032	10.38			
LDNO HV: Domestic Aggregated (Related MPAN)		2	5.336	1.006	0.032				
LDNO HV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	3.264	0.615	0.020	1.83			
LDNO HV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	3.264	0.615	0.020	1.39			
LDNO HV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	3.194	0.545	0.000	0.02			
LDNO HV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	3.110	0.461	0.000	0.02			
LDNO HV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	3.068	0.419	0.000	0.02			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	3.264	0.615	0.020				
LDNO HV: LV Site Specific No Residual		0	2.687	0.516	0.017	4.49	2.42	3.75	0.230

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HV: LV Site Specific Band 1		0	2.475	0.304	0.004	1.19	2.42	3.75	0.230
LDNO HV: LV Site Specific Band 2		0	2.469	0.298	0.004	1.19	2.42	3.75	0.230
LDNO HV: LV Site Specific Band 3		0	2.464	0.293	0.004	1.19	2.42	3.75	0.230
LDNO HV: LV Site Specific Band 4		0	2.459	0.289	0.004	1.19	2.42	3.75	0.230
LDNO HV: LV Sub Site Specific No Residual		0	2.539	0.513	0.019	4.60	5.90	6.72	0.189
LDNO HV: LV Sub Site Specific Band 1		0	2.243	0.217	0.000	0.01	5.90	6.72	0.189
LDNO HV: LV Sub Site Specific Band 2		0	2.235	0.209	0.000	0.01	5.90	6.72	0.189
LDNO HV: LV Sub Site Specific Band 3		0	2.228	0.202	0.000	0.01	5.90	6.72	0.189
LDNO HV: LV Sub Site Specific Band 4		0	2.222	0.196	0.000	0.01	5.90	6.72	0.189
LDNO HV: HV Site Specific No Residual		0	2.071	0.403	0.015	68.54	6.69	7.52	0.178
LDNO HV: HV Site Specific Band 1		0	1.765	0.097	0.000	0.01	6.69	7.52	0.178
LDNO HV: HV Site Specific Band 2		0	1.725	0.057	0.000	0.01	6.69	7.52	0.178
LDNO HV: HV Site Specific Band 3		0	1.714	0.047	0.000	0.01	6.69	7.52	0.178
LDNO HV: HV Site Specific Band 4		0	1.704	0.037	0.000	0.01	6.69	7.52	0.178
LDNO HV: Unmetered Supplies		0, 1 or 8	17.255	1.285	0.163				
LDNO HV: LV Generation Aggregated		0 or 8	-5.239	-0.987	-0.032	0.00			
LDNO HV: LV Sub Generation Aggregated		0	-4.614	-0.879	-0.029	0.00			
LDNO HV: LV Generation Site Specific		0	-5.239	-0.987	-0.032	0.00			0.361
LDNO HV: LV Sub Generation Site Specific		0	-4.614	-0.879	-0.029	0.00			0.322

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HV: HV Generation Site Specific		0	-2.954	-0.596	-0.022	0.00			0.280

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated with Residual		0, 1, 2	4.727	0.891	0.029	10.31			
LDNO HVplus: Domestic Aggregated (Related MPAN)		2	4.727	0.891	0.029				
LDNO HVplus: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	2.892	0.545	0.017	1.62			
LDNO HVplus: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	2.892	0.545	0.017	1.24			
LDNO HVplus: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	2.830	0.483	0.000	0.03			
LDNO HVplus: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	2.755	0.408	0.000	0.03			
LDNO HVplus: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	2.718	0.371	0.000	0.03			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	2.892	0.545	0.017				
LDNO HVplus: LV Site Specific No Residual		0	2.381	0.457	0.015	3.98	2.14	3.33	0.204
LDNO HVplus: LV Site Specific Band 1		0	2.193	0.269	0.003	1.06	2.14	3.33	0.204
LDNO HVplus: LV Site Specific Band 2		0	2.188	0.264	0.003	1.06	2.14	3.33	0.204
LDNO HVplus: LV Site Specific Band 3		0	2.183	0.259	0.003	1.06	2.14	3.33	0.204
LDNO HVplus: LV Site Specific Band 4		0	2.179	0.256	0.003	1.06	2.14	3.33	0.204
LDNO HVplus: LV Sub Site Specific No Residual		0	2.234	0.451	0.017	4.06	5.19	5.91	0.166

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: LV Sub Site Specific Band 1		0	1.974	0.191	0.000	0.02	5.19	5.91	0.166
LDNO HVplus: LV Sub Site Specific Band 2		0	1.967	0.184	0.000	0.02	5.19	5.91	0.166
LDNO HVplus: LV Sub Site Specific Band 3		0	1.960	0.178	0.000	0.02	5.19	5.91	0.166
LDNO HVplus: LV Sub Site Specific Band 4		0	1.955	0.172	0.000	0.02	5.19	5.91	0.166
LDNO HVplus: HV Site Specific No Residual		0	1.815	0.353	0.013	60.07	5.86	6.59	0.156
LDNO HVplus: HV Site Specific Band 1		0	1.547	0.085	0.000	0.01	5.86	6.59	0.156
LDNO HVplus: HV Site Specific Band 2		0	1.511	0.050	0.000	0.01	5.86	6.59	0.156
LDNO HVplus: HV Site Specific Band 3		0	1.503	0.041	0.000	0.01	5.86	6.59	0.156
LDNO HVplus: HV Site Specific Band 4		0	1.494	0.032	0.000	0.01	5.86	6.59	0.156
LDNO HVplus: Unmetered Supplies		0, 1 or 8	15.288	1.139	0.144				
LDNO HVplus: LV Generation Aggregated		0 or 8	-3.615	-0.681	-0.022	0.00			
LDNO HVplus: LV Sub Generation Aggregated		0	-3.527	-0.672	-0.022	0.00			
LDNO HVplus: LV Generation Site Specific		0	-3.615	-0.681	-0.022	0.00			0.249
LDNO HVplus: LV Sub Generation Site Specific		0	-3.527	-0.672	-0.022	0.00			0.246
LDNO HVplus: HV Generation Site Specific		0	-2.954	-0.596	-0.022	6.65			0.280
LDNO EHV: Domestic Aggregated with Residual		0, 1, 2	3.647	0.687	0.022	10.19			
LDNO EHV: Domestic Aggregated (Related MPAN)		2	3.647	0.687	0.022				
LDNO EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	2.231	0.421	0.014	1.26			
LDNO EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	2.231	0.421	0.014	0.97			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	2.183	0.372	0.000	0.03			
LDNO EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	2.126	0.315	0.000	0.03			
LDNO EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	2.097	0.286	0.000	0.03			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	2.231	0.421	0.014				
LDNO EHV: LV Site Specific No Residual		0	1.837	0.353	0.012	3.09	1.65	2.57	0.157
LDNO EHV: LV Site Specific Band 1		0	1.692	0.208	0.003	0.83	1.65	2.57	0.157
LDNO EHV: LV Site Specific Band 2		0	1.688	0.204	0.003	0.83	1.65	2.57	0.157
LDNO EHV: LV Site Specific Band 3		0	1.684	0.200	0.003	0.83	1.65	2.57	0.157
LDNO EHV: LV Site Specific Band 4		0	1.681	0.197	0.003	0.83	1.65	2.57	0.157
LDNO EHV: LV Sub Site Specific No Residual		0	1.723	0.348	0.013	3.14	4.01	4.56	0.128
LDNO EHV: LV Sub Site Specific Band 1		0	1.523	0.148	0.000	0.02	4.01	4.56	0.128
LDNO EHV: LV Sub Site Specific Band 2		0	1.517	0.142	0.000	0.02	4.01	4.56	0.128
LDNO EHV: LV Sub Site Specific Band 3		0	1.512	0.137	0.000	0.02	4.01	4.56	0.128
LDNO EHV: LV Sub Site Specific Band 4		0	1.508	0.133	0.000	0.02	4.01	4.56	0.128
LDNO EHV: HV Site Specific No Residual		0	1.400	0.273	0.010	46.35	4.52	5.08	0.120
LDNO EHV: HV Site Specific Band 1		0	1.193	0.066	0.000	0.02	4.52	5.08	0.120
LDNO EHV: HV Site Specific Band 2		0	1.166	0.038	0.000	0.02	4.52	5.08	0.120
LDNO EHV: HV Site Specific Band 3		0	1.159	0.031	0.000	0.02	4.52	5.08	0.120
LDNO EHV: HV Site Specific Band 4		0	1.152	0.025	0.000	0.02	4.52	5.08	0.120

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: Unmetered Supplies		0, 1 or 8	11.794	0.879	0.111				
LDNO EHV: LV Generation Aggregated		0 or 8	-2.789	-0.526	-0.017	0.00			
LDNO EHV: LV Sub Generation Aggregated		0	-2.721	-0.518	-0.017	0.00			
LDNO EHV: LV Generation Site Specific		0	-2.789	-0.526	-0.017	0.00			0.192
LDNO EHV: LV Sub Generation Site Specific		0	-2.721	-0.518	-0.017	0.00			0.190
LDNO EHV: HV Generation Site Specific		0	-2.279	-0.460	-0.017	5.13			0.216
LDNO 132kV/EHV: Domestic Aggregated with Residual		0, 1, 2	2.292	0.432	0.014	10.03			
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)		2	2.292	0.432	0.014				
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	1.402	0.264	0.008	0.81			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	1.402	0.264	0.008	0.63			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	1.372	0.234	0.000	0.04			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	1.336	0.198	0.000	0.04			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	1.318	0.180	0.000	0.04			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	1.402	0.264	0.008				
LDNO 132kV/EHV: LV Site Specific No Residual		0	1.154	0.222	0.007	1.96	1.04	1.61	0.099
LDNO 132kV/EHV: LV Site Specific Band 1		0	1.063	0.131	0.002	0.54	1.04	1.61	0.099
LDNO 132kV/EHV: LV Site Specific Band 2		0	1.061	0.128	0.002	0.54	1.04	1.61	0.099
LDNO 132kV/EHV: LV Site Specific Band 3		0	1.058	0.126	0.002	0.54	1.04	1.61	0.099

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: LV Site Specific Band 4		0	1.056	0.124	0.002	0.54	1.04	1.61	0.099
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	1.083	0.219	0.008	1.99	2.52	2.87	0.080
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	0.957	0.093	0.000	0.03	2.52	2.87	0.080
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	0.953	0.089	0.000	0.03	2.52	2.87	0.080
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	0.950	0.086	0.000	0.03	2.52	2.87	0.080
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	0.948	0.084	0.000	0.03	2.52	2.87	0.080
LDNO 132kV/EHV: HV Site Specific No Residual		0	0.880	0.171	0.006	29.15	2.84	3.19	0.076
LDNO 132kV/EHV: HV Site Specific Band 1		0	0.750	0.041	0.000	0.03	2.84	3.19	0.076
LDNO 132kV/EHV: HV Site Specific Band 2		0	0.733	0.024	0.000	0.03	2.84	3.19	0.076
LDNO 132kV/EHV: HV Site Specific Band 3		0	0.728	0.020	0.000	0.03	2.84	3.19	0.076
LDNO 132kV/EHV: HV Site Specific Band 4		0	0.724	0.016	0.000	0.03	2.84	3.19	0.076
LDNO 132kV/EHV: Unmetered Supplies		0, 1 or 8	7.412	0.552	0.070				
LDNO 132kV/EHV: LV Generation Aggregated		0 or 8	-1.753	-0.330	-0.011	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		0	-1.710	-0.326	-0.011	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-1.753	-0.330	-0.011	0.00			0.121
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-1.710	-0.326	-0.011	0.00			0.119
LDNO 132kV/EHV: HV Generation Site Specific		0	-1.432	-0.289	-0.011	3.22			0.136
LDNO 132kV: Domestic Aggregated with Residual		0, 1, 2	1.637	0.309	0.010	9.95			
LDNO 132kV: Domestic Aggregated (Related MPAN)		2	1.637	0.309	0.010				

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	1.001	0.189	0.006	0.60			
LDNO 132kV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	1.001	0.189	0.006	0.46			
LDNO 132kV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	0.980	0.167	0.000	0.04			
LDNO 132kV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	0.954	0.141	0.000	0.04			
LDNO 132kV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	0.941	0.129	0.000	0.04			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	1.001	0.189	0.006				
LDNO 132kV: LV Site Specific No Residual		0	0.824	0.158	0.005	1.41	0.74	1.15	0.071
LDNO 132kV: LV Site Specific Band 1		0	0.759	0.093	0.001	0.40	0.74	1.15	0.071
LDNO 132kV: LV Site Specific Band 2		0	0.757	0.091	0.001	0.40	0.74	1.15	0.071
LDNO 132kV: LV Site Specific Band 3		0	0.756	0.090	0.001	0.40	0.74	1.15	0.071
LDNO 132kV: LV Site Specific Band 4		0	0.755	0.089	0.001	0.40	0.74	1.15	0.071
LDNO 132kV: LV Sub Site Specific No Residual		0	0.773	0.156	0.006	1.44	1.80	2.05	0.057
LDNO 132kV: LV Sub Site Specific Band 1		0	0.683	0.066	0.000	0.04	1.80	2.05	0.057
LDNO 132kV: LV Sub Site Specific Band 2		0	0.681	0.064	0.000	0.04	1.80	2.05	0.057
LDNO 132kV: LV Sub Site Specific Band 3		0	0.679	0.062	0.000	0.04	1.80	2.05	0.057
LDNO 132kV: LV Sub Site Specific Band 4		0	0.677	0.060	0.000	0.04	1.80	2.05	0.057
LDNO 132kV: HV Site Specific No Residual		0	0.629	0.122	0.004	20.84	2.03	2.28	0.054
LDNO 132kV: HV Site Specific Band 1		0	0.536	0.029	0.000	0.04	2.03	2.28	0.054
LDNO 132kV: HV Site Specific Band 2		0	0.523	0.017	0.000	0.04	2.03	2.28	0.054



Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: HV Site Specific Band 3		0	0.520	0.014	0.000	0.04	2.03	2.28	0.054
LDNO 132kV: HV Site Specific Band 4		0	0.517	0.011	0.000	0.04	2.03	2.28	0.054
LDNO 132kV: Unmetered Supplies		0, 1 or 8	5.294	0.394	0.050				
LDNO 132kV: LV Generation Aggregated		0 or 8	-1.252	-0.236	-0.008	0.00			
LDNO 132kV: LV Sub Generation Aggregated		0	-1.221	-0.233	-0.008	0.00			
LDNO 132kV: LV Generation Site Specific		0	-1.252	-0.236	-0.008	0.00			0.086
LDNO 132kV: LV Sub Generation Site Specific		0	-1.221	-0.233	-0.008	0.00			0.085
LDNO 132kV: HV Generation Site Specific		0	-1.023	-0.206	-0.008	2.30			0.097
LDNO 0000: Domestic Aggregated with Residual		0, 1, 2	0.723	0.136	0.004	9.85			
LDNO 0000: Domestic Aggregated (Related MPAN)		2	0.723	0.136	0.004				
LDNO 0000: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	0.442	0.083	0.003	0.29			
LDNO 0000: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	0.442	0.083	0.003	0.23			
LDNO 0000: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	0.432	0.074	0.000	0.05			
LDNO 0000: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	0.421	0.062	0.000	0.05			
LDNO 0000: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	0.415	0.057	0.000	0.05			
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.442	0.083	0.003				
LDNO 0000: LV Site Specific No Residual		0	0.364	0.070	0.002	0.65	0.33	0.51	0.031
LDNO 0000: LV Site Specific Band 1		0	0.335	0.041	0.000	0.21	0.33	0.51	0.031
LDNO 0000: LV Site Specific Band 2		0	0.334	0.040	0.000	0.21	0.33	0.51	0.031

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: LV Site Specific Band 3		0	0.334	0.040	0.000	0.21	0.33	0.51	0.031
LDNO 0000: LV Site Specific Band 4		0	0.333	0.039	0.000	0.21	0.33	0.51	0.031
LDNO 0000: LV Sub Site Specific No Residual		0	0.341	0.069	0.003	0.66	0.79	0.90	0.025
LDNO 0000: LV Sub Site Specific Band 1		0	0.302	0.029	0.000	0.05	0.79	0.90	0.025
LDNO 0000: LV Sub Site Specific Band 2		0	0.301	0.028	0.000	0.05	0.79	0.90	0.025
LDNO 0000: LV Sub Site Specific Band 3		0	0.300	0.027	0.000	0.05	0.79	0.90	0.025
LDNO 0000: LV Sub Site Specific Band 4		0	0.299	0.026	0.000	0.05	0.79	0.90	0.025
LDNO 0000: HV Site Specific No Residual		0	0.277	0.054	0.002	9.23	0.90	1.01	0.024
LDNO 0000: HV Site Specific Band 1		0	0.236	0.013	0.000	0.05	0.90	1.01	0.024
LDNO 0000: HV Site Specific Band 2		0	0.231	0.008	0.000	0.05	0.90	1.01	0.024
LDNO 0000: HV Site Specific Band 3		0	0.230	0.006	0.000	0.05	0.90	1.01	0.024
LDNO 0000: HV Site Specific Band 4		0	0.228	0.005	0.000	0.05	0.90	1.01	0.024
LDNO 0000: Unmetered Supplies		0, 1 or 8	2.337	0.174	0.022				
LDNO 0000: LV Generation Aggregated		0 or 8	-0.552	-0.104	-0.003	0.00			
LDNO 0000: LV Sub Generation Aggregated		0	-0.539	-0.103	-0.003	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.552	-0.104	-0.003	0.00			0.038
LDNO 0000: LV Sub Generation Site Specific		0	-0.539	-0.103	-0.003	0.00			0.038
LDNO 0000: HV Generation Site Specific		0	-0.452	-0.091	-0.003	1.02			0.043

## Annex 4 - Charges applied to LDNOs with HV/LV end users in “SP Manweb Area (GSP Group \_D)”

### Southern Electric Power Distribution plc - Effective from 1st April 2022 - Final LDNO tariffs in SP Manweb Area (GSP Group \_D)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16.30 - 19.30	08.00 - 16.30 19.30 - 22.30	00.00 - 08.00 22.30 - 00.00
Saturday and Sunday All Year		16.00 - 20.00	00.00 - 16.00 20.00 - 00.00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) June to August Inclusive		08.00 - 22.30	00.00 - 08.00 22.30 - 00.00
Monday to Friday (Including Bank Holidays) November to February Inclusive	16.30 - 19.30	08.00 - 16.30 19.30 - 22.30	00.00 - 08.00 22.30 - 00.00
Monday to Friday (Including Bank Holidays) March to May, & September to October, Inclusive		08.00 - 22.30	00.00 - 08.00 22.30 - 00.00
Saturday and Sunday All Year		16.00 - 20.00	00:00-16:00 20:00-00:00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated with Residual			6.682	1.202	0.133	19.32			
LDNO LV: Domestic Aggregated (Related MPAN)			6.682	1.202	0.133				
LDNO LV: Non-Domestic Aggregated No Residual			8.149	1.466	0.162	3.30			
LDNO LV: Non-Domestic Aggregated Band 1			8.149	1.466	0.162	5.83			
LDNO LV: Non-Domestic Aggregated Band 2			8.149	1.466	0.162	16.97			
LDNO LV: Non-Domestic Aggregated Band 3			8.149	1.466	0.162	37.16			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Non-Domestic Aggregated Band 4			8.149	1.466	0.162	112.51			
LDNO LV: Non-Domestic Aggregated (related MPAN)			8.149	1.466	0.162				
LDNO LV: LV Site Specific No Residual			5.383	0.895	0.103	12.95	1.81	3.09	0.270
LDNO LV: LV Site Specific Band 1			5.383	0.895	0.103	177.91	1.81	3.09	0.270
LDNO LV: LV Site Specific Band 2			5.383	0.895	0.103	392.40	1.81	3.09	0.270
LDNO LV: LV Site Specific Band 3			5.383	0.895	0.103	652.12	1.81	3.09	0.270
LDNO LV: LV Site Specific Band 4			5.383	0.895	0.103	1405.57	1.81	3.09	0.270
LDNO LV: Unmetered Supplies			12.346	2.529	1.080				
LDNO LV: LV Generation Aggregated			-8.084	-1.454	-0.161	-			
LDNO LV: LV Generation Site Specific			-8.084	-1.454	-0.161	-			0.373
LDNO HV: Domestic Aggregated with Residual			4.858	0.874	0.097	16.70			
LDNO HV: Domestic Aggregated (Related MPAN)			4.858	0.874	0.097				
LDNO HV: Non-Domestic Aggregated No Residual			5.925	1.066	0.118	2.42			
LDNO HV: Non-Domestic Aggregated Band 1			5.925	1.066	0.118	4.26			
LDNO HV: Non-Domestic Aggregated Band 2			5.925	1.066	0.118	12.35			
LDNO HV: Non-Domestic Aggregated Band 3			5.925	1.066	0.118	27.04			
LDNO HV: Non-Domestic Aggregated Band 4			5.925	1.066	0.118	81.82			
LDNO HV: Non-Domestic Aggregated (related MPAN)			5.925	1.066	0.118				
LDNO HV: LV Site Specific No Residual			3.914	0.651	0.075	9.44	1.32	2.24	0.196

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HV: LV Site Specific Band 1			3.914	0.651	0.075	129.37	1.32	2.24	0.196
LDNO HV: LV Site Specific Band 2			3.914	0.651	0.075	285.33	1.32	2.24	0.196
LDNO HV: LV Site Specific Band 3			3.914	0.651	0.075	474.16	1.32	2.24	0.196
LDNO HV: LV Site Specific Band 4			3.914	0.651	0.075	1021.97	1.32	2.24	0.196
LDNO HV: LV Sub Site Specific No Residual			5.063	0.689	0.088	5.41	4.21	5.70	0.211
LDNO HV: LV Sub Site Specific Band 1			5.063	0.689	0.088	199.18	4.21	5.70	0.211
LDNO HV: LV Sub Site Specific Band 2			5.063	0.689	0.088	451.14	4.21	5.70	0.211
LDNO HV: LV Sub Site Specific Band 3			5.063	0.689	0.088	756.23	4.21	5.70	0.211
LDNO HV: LV Sub Site Specific Band 4			5.063	0.689	0.088	1641.29	4.21	5.70	0.211
LDNO HV: HV Site Specific No Residual			4.302	0.514	0.066	91.46	3.79	5.99	0.159
LDNO HV: HV Site Specific Band 1			4.302	0.514	0.066	1342.52	3.79	5.99	0.159
LDNO HV: HV Site Specific Band 2			4.302	0.514	0.066	4745.10	3.79	5.99	0.159
LDNO HV: HV Site Specific Band 3			4.302	0.514	0.066	9516.60	3.79	5.99	0.159
LDNO HV: HV Site Specific Band 4			4.302	0.514	0.066	17801.98	3.79	5.99	0.159
LDNO HV: Unmetered Supplies			8.977	1.839	0.786				
LDNO HV: LV Generation Aggregated			-8.084	-1.454	-0.161	-			
LDNO HV: LV Sub Generation Aggregated			-7.309	-1.259	-0.142	-			
LDNO HV: LV Generation Site Specific			-8.084	-1.454	-0.161	-			0.373
LDNO HV: LV Sub Generation Site Specific			-7.309	-1.259	-0.142	-			0.344

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HV: HV Generation Site Specific			-5.392	-0.708	-0.090	-			0.265

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated with Residual			3.342	0.601	0.067	14.52			
LDNO HVplus: Domestic Aggregated (Related MPAN)			3.342	0.601	0.067				
LDNO HVplus: Non-Domestic Aggregated No Residual			4.076	0.733	0.081	1.68			
LDNO HVplus: Non-Domestic Aggregated Band 1			4.076	0.733	0.081	2.95			
LDNO HVplus: Non-Domestic Aggregated Band 2			4.076	0.733	0.081	8.52			
LDNO HVplus: Non-Domestic Aggregated Band 3			4.076	0.733	0.081	18.62			
LDNO HVplus: Non-Domestic Aggregated Band 4			4.076	0.733	0.081	56.31			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)			4.076	0.733	0.081				
LDNO HVplus: LV Site Specific No Residual			2.693	0.448	0.052	6.51	0.91	1.54	0.135
LDNO HVplus: LV Site Specific Band 1			2.693	0.448	0.052	89.03	0.91	1.54	0.135
LDNO HVplus: LV Site Specific Band 2			2.693	0.448	0.052	196.32	0.91	1.54	0.135
LDNO HVplus: LV Site Specific Band 3			2.693	0.448	0.052	326.24	0.91	1.54	0.135
LDNO HVplus: LV Site Specific Band 4			2.693	0.448	0.052	703.14	0.91	1.54	0.135
LDNO HVplus: LV Sub Site Specific No Residual			3.377	0.459	0.059	3.63	2.81	3.80	0.141

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: LV Sub Site Specific Band 1			3.377	0.459	0.059	132.85	2.81	3.80	0.141
LDNO HVplus: LV Sub Site Specific Band 2			3.377	0.459	0.059	300.87	2.81	3.80	0.141
LDNO HVplus: LV Sub Site Specific Band 3			3.377	0.459	0.059	504.32	2.81	3.80	0.141
LDNO HVplus: LV Sub Site Specific Band 4			3.377	0.459	0.059	1094.54	2.81	3.80	0.141
LDNO HVplus: HV Site Specific No Residual			2.840	0.339	0.043	60.41	2.51	3.96	0.105
LDNO HVplus: HV Site Specific Band 1			2.840	0.339	0.043	886.50	2.51	3.96	0.105
LDNO HVplus: HV Site Specific Band 2			2.840	0.339	0.043	3133.24	2.51	3.96	0.105
LDNO HVplus: HV Site Specific Band 3			2.840	0.339	0.043	6283.90	2.51	3.96	0.105
LDNO HVplus: HV Site Specific Band 4			2.840	0.339	0.043	11754.80	2.51	3.96	0.105
LDNO HVplus: Unmetered Supplies			6.176	1.265	0.540				
LDNO HVplus: LV Generation Aggregated			-3.928	-0.707	-0.078	-			
LDNO HVplus: LV Sub Generation Aggregated			-3.973	-0.685	-0.077	-			
LDNO HVplus: LV Generation Site Specific			-3.928	-0.707	-0.078	-			0.181
LDNO HVplus: LV Sub Generation Site Specific			-3.973	-0.685	-0.077	-			0.187
LDNO HVplus: HV Generation Site Specific			-5.392	-0.708	-0.090	81.06			0.265
LDNO EHV: Domestic Aggregated with Residual			2.385	0.429	0.048	13.14			
LDNO EHV: Domestic Aggregated (Related MPAN)			2.385	0.429	0.048				
LDNO EHV: Non-Domestic Aggregated No Residual			2.909	0.523	0.058	1.22			
LDNO EHV: Non-Domestic Aggregated Band 1			2.909	0.523	0.058	2.12			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: Non-Domestic Aggregated Band 2			2.909	0.523	0.058	6.10			
LDNO EHV: Non-Domestic Aggregated Band 3			2.909	0.523	0.058	13.31			
LDNO EHV: Non-Domestic Aggregated Band 4			2.909	0.523	0.058	40.21			
LDNO EHV: Non-Domestic Aggregated (related MPAN)			2.909	0.523	0.058				
LDNO EHV: LV Site Specific No Residual			1.922	0.320	0.037	4.67	0.65	1.10	0.096
LDNO EHV: LV Site Specific Band 1			1.922	0.320	0.037	63.56	0.65	1.10	0.096
LDNO EHV: LV Site Specific Band 2			1.922	0.320	0.037	140.13	0.65	1.10	0.096
LDNO EHV: LV Site Specific Band 3			1.922	0.320	0.037	232.85	0.65	1.10	0.096
LDNO EHV: LV Site Specific Band 4			1.922	0.320	0.037	501.84	0.65	1.10	0.096
LDNO EHV: LV Sub Site Specific No Residual			2.410	0.328	0.042	2.61	2.00	2.71	0.101
LDNO EHV: LV Sub Site Specific Band 1			2.410	0.328	0.042	94.83	2.00	2.71	0.101
LDNO EHV: LV Sub Site Specific Band 2			2.410	0.328	0.042	214.75	2.00	2.71	0.101
LDNO EHV: LV Sub Site Specific Band 3			2.410	0.328	0.042	359.95	2.00	2.71	0.101
LDNO EHV: LV Sub Site Specific Band 4			2.410	0.328	0.042	781.18	2.00	2.71	0.101
LDNO EHV: HV Site Specific No Residual			2.027	0.242	0.031	43.13	1.79	2.82	0.075
LDNO EHV: HV Site Specific Band 1			2.027	0.242	0.031	632.71	1.79	2.82	0.075
LDNO EHV: HV Site Specific Band 2			2.027	0.242	0.031	2236.18	1.79	2.82	0.075
LDNO EHV: HV Site Specific Band 3			2.027	0.242	0.031	4484.78	1.79	2.82	0.075
LDNO EHV: HV Site Specific Band 4			2.027	0.242	0.031	8389.29	1.79	2.82	0.075



Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: Unmetered Supplies			4.408	0.903	0.386				
LDNO EHV: LV Generation Aggregated			-2.803	-0.504	-0.056	-			
LDNO EHV: LV Sub Generation Aggregated			-2.836	-0.489	-0.055	-			
LDNO EHV: LV Generation Site Specific			-2.803	-0.504	-0.056	-			0.129
LDNO EHV: LV Sub Generation Site Specific			-2.836	-0.489	-0.055	-			0.133
LDNO EHV: HV Generation Site Specific			-3.848	-0.505	-0.064	57.85			0.189
LDNO 132kV/EHV: Domestic Aggregated with Residual			1.778	0.320	0.035	12.27			
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)			1.778	0.320	0.035				
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual			2.168	0.390	0.043	0.93			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1			2.168	0.390	0.043	1.60			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2			2.168	0.390	0.043	4.56			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3			2.168	0.390	0.043	9.94			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4			2.168	0.390	0.043	29.99			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)			2.168	0.390	0.043				
LDNO 132kV/EHV: LV Site Specific No Residual			1.432	0.238	0.027	3.50	0.48	0.82	0.072
LDNO 132kV/EHV: LV Site Specific Band 1			1.432	0.238	0.027	47.39	0.48	0.82	0.072
LDNO 132kV/EHV: LV Site Specific Band 2			1.432	0.238	0.027	104.46	0.48	0.82	0.072
LDNO 132kV/EHV: LV Site Specific Band 3			1.432	0.238	0.027	173.57	0.48	0.82	0.072
LDNO 132kV/EHV: LV Site Specific Band 4			1.432	0.238	0.027	374.06	0.48	0.82	0.072

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: LV Sub Site Specific No Residual			1.796	0.244	0.031	1.96	1.49	2.02	0.075
LDNO 132kV/EHV: LV Sub Site Specific Band 1			1.796	0.244	0.031	70.70	1.49	2.02	0.075
LDNO 132kV/EHV: LV Sub Site Specific Band 2			1.796	0.244	0.031	160.08	1.49	2.02	0.075
LDNO 132kV/EHV: LV Sub Site Specific Band 3			1.796	0.244	0.031	268.30	1.49	2.02	0.075
LDNO 132kV/EHV: LV Sub Site Specific Band 4			1.796	0.244	0.031	582.26	1.49	2.02	0.075
LDNO 132kV/EHV: HV Site Specific No Residual			1.511	0.180	0.023	32.17	1.33	2.10	0.056
LDNO 132kV/EHV: HV Site Specific Band 1			1.511	0.180	0.023	471.59	1.33	2.10	0.056
LDNO 132kV/EHV: HV Site Specific Band 2			1.511	0.180	0.023	1666.72	1.33	2.10	0.056
LDNO 132kV/EHV: HV Site Specific Band 3			1.511	0.180	0.023	3342.68	1.33	2.10	0.056
LDNO 132kV/EHV: HV Site Specific Band 4			1.511	0.180	0.023	6252.86	1.33	2.10	0.056
LDNO 132kV/EHV: Unmetered Supplies			3.285	0.673	0.288				
LDNO 132kV/EHV: LV Generation Aggregated			-2.090	-0.376	-0.042	-			
LDNO 132kV/EHV: LV Sub Generation Aggregated			-2.113	-0.364	-0.041	-			
LDNO 132kV/EHV: LV Generation Site Specific			-2.090	-0.376	-0.042	-			0.096
LDNO 132kV/EHV: LV Sub Generation Site Specific			-2.113	-0.364	-0.041	-			0.099
LDNO 132kV/EHV: HV Generation Site Specific			-2.868	-0.377	-0.048	43.12			0.141
LDNO 132kV: Domestic Aggregated with Residual			0.774	0.139	0.015	10.82			
LDNO 132kV: Domestic Aggregated (Related MPAN)			0.774	0.139	0.015				
LDNO 132kV: Non-Domestic Aggregated No Residual			0.944	0.170	0.019	0.44			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: Non-Domestic Aggregated Band 1			0.944	0.170	0.019	0.73			
LDNO 132kV: Non-Domestic Aggregated Band 2			0.944	0.170	0.019	2.02			
LDNO 132kV: Non-Domestic Aggregated Band 3			0.944	0.170	0.019	4.36			
LDNO 132kV: Non-Domestic Aggregated Band 4			0.944	0.170	0.019	13.09			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)			0.944	0.170	0.019				
LDNO 132kV: LV Site Specific No Residual			0.623	0.104	0.012	1.56	0.21	0.36	0.031
LDNO 132kV: LV Site Specific Band 1			0.623	0.104	0.012	20.66	0.21	0.36	0.031
LDNO 132kV: LV Site Specific Band 2			0.623	0.104	0.012	45.50	0.21	0.36	0.031
LDNO 132kV: LV Site Specific Band 3			0.623	0.104	0.012	75.57	0.21	0.36	0.031
LDNO 132kV: LV Site Specific Band 4			0.623	0.104	0.012	162.82	0.21	0.36	0.031
LDNO 132kV: LV Sub Site Specific No Residual			0.782	0.106	0.014	0.89	0.65	0.88	0.033
LDNO 132kV: LV Sub Site Specific Band 1			0.782	0.106	0.014	30.80	0.65	0.88	0.033
LDNO 132kV: LV Sub Site Specific Band 2			0.782	0.106	0.014	69.70	0.65	0.88	0.033
LDNO 132kV: LV Sub Site Specific Band 3			0.782	0.106	0.014	116.80	0.65	0.88	0.033
LDNO 132kV: LV Sub Site Specific Band 4			0.782	0.106	0.014	253.43	0.65	0.88	0.033
LDNO 132kV: HV Site Specific No Residual			0.658	0.079	0.010	14.04	0.58	0.92	0.024
LDNO 132kV: HV Site Specific Band 1			0.658	0.079	0.010	205.27	0.58	0.92	0.024
LDNO 132kV: HV Site Specific Band 2			0.658	0.079	0.010	725.38	0.58	0.92	0.024
LDNO 132kV: HV Site Specific Band 3			0.658	0.079	0.010	1454.74	0.58	0.92	0.024

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: HV Site Specific Band 4			0.658	0.079	0.010	2721.22	0.58	0.92	0.024
LDNO 132kV: Unmetered Supplies			1.430	0.293	0.125				
LDNO 132kV: LV Generation Aggregated			-0.909	-0.164	-0.018	-			
LDNO 132kV: LV Sub Generation Aggregated			-0.920	-0.158	-0.018	-			
LDNO 132kV: LV Generation Site Specific			-0.909	-0.164	-0.018	-			0.042
LDNO 132kV: LV Sub Generation Site Specific			-0.920	-0.158	-0.018	-			0.043
LDNO 132kV: HV Generation Site Specific			-1.248	-0.164	-0.021	18.77			0.061
LDNO 0000: Domestic Aggregated with Residual			-	-	-	9.71			
LDNO 0000: Domestic Aggregated (Related MPAN)			-	-	-				
LDNO 0000: Non-Domestic Aggregated No Residual			-	-	-	0.07			
LDNO 0000: Non-Domestic Aggregated Band 1			-	-	-	0.07			
LDNO 0000: Non-Domestic Aggregated Band 2			-	-	-	0.07			
LDNO 0000: Non-Domestic Aggregated Band 3			-	-	-	0.07			
LDNO 0000: Non-Domestic Aggregated Band 4			-	-	-	0.07			
LDNO 0000: Non-Domestic Aggregated (related MPAN)			-	-	-				
LDNO 0000: LV Site Specific No Residual			-	-	-	0.07	-	-	-
LDNO 0000: LV Site Specific Band 1			-	-	-	0.07	-	-	-
LDNO 0000: LV Site Specific Band 2			-	-	-	0.07	-	-	-
LDNO 0000: LV Site Specific Band 3			-	-	-	0.07	-	-	-

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: LV Site Specific Band 4			-	-	-	0.07	-	-	-
LDNO 0000: LV Sub Site Specific No Residual			-	-	-	0.07	-	-	-
LDNO 0000: LV Sub Site Specific Band 1			-	-	-	0.07	-	-	-
LDNO 0000: LV Sub Site Specific Band 2			-	-	-	0.07	-	-	-
LDNO 0000: LV Sub Site Specific Band 3			-	-	-	0.07	-	-	-
LDNO 0000: LV Sub Site Specific Band 4			-	-	-	0.07	-	-	-
LDNO 0000: HV Site Specific No Residual			-	-	-	0.07	-	-	-
LDNO 0000: HV Site Specific Band 1			-	-	-	0.07	-	-	-
LDNO 0000: HV Site Specific Band 2			-	-	-	0.07	-	-	-
LDNO 0000: HV Site Specific Band 3			-	-	-	0.07	-	-	-
LDNO 0000: HV Site Specific Band 4			-	-	-	0.07	-	-	-
LDNO 0000: Unmetered Supplies			-	-	-				
LDNO 0000: LV Generation Aggregated			-	-	-	-			
LDNO 0000: LV Sub Generation Aggregated			-	-	-	-			
LDNO 0000: LV Generation Site Specific			-	-	-	-			-
LDNO 0000: LV Sub Generation Site Specific			-	-	-	-			-
LDNO 0000: HV Generation Site Specific			-	-	-	-			-

## Annex 4 - Charges applied to LDNOs with HV/LV end users in “WPD West Midlands Area (GSP Group \_E)”

### Southern Electric Power Distribution plc - Effective from 1st April 2022 - Final LDNO tariffs in WPD West Midlands Area (GSP Group \_E)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday	16:00 to 19:00	07:30 to 16:00 19:00 to 21:00	00:00 to 07:30 21:00 to 24:00
Weekends			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday Nov to Feb	16:00 to 19:00	07:30 to 16:00 19:00 to 21:00	00:00 to 07:30 21:00 to 24:00
Monday to Friday Mar to Oct		07:30 to 21:00	00:00 to 07:30 21:00 to 24:00
Weekends			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVAh
LDNO LV: Domestic Aggregated with Residual		0, 1, 2	3.990	0.630	0.059	20.22			
LDNO LV: Domestic Aggregated (Related MPAN)		2	3.990	0.630	0.059				
LDNO LV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	4.543	0.718	0.068	5.93			
LDNO LV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	4.543	0.718	0.068	8.89			
LDNO LV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	4.543	0.718	0.068	22.39			
LDNO LV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	4.543	0.718	0.068	46.29			
LDNO LV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	4.543	0.718	0.068	136.08			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	4.543	0.718	0.068				

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVAh
LDNO LV: LV Site Specific No Residual		0	2.826	0.458	0.038	8.34	2.87	5.20	0.145
LDNO LV: LV Site Specific Band 1		0	2.826	0.458	0.038	201.13	2.87	5.20	0.145
LDNO LV: LV Site Specific Band 2		0	2.826	0.458	0.038	364.65	2.87	5.20	0.145
LDNO LV: LV Site Specific Band 3		0	2.826	0.458	0.038	560.80	2.87	5.20	0.145
LDNO LV: LV Site Specific Band 4		0	2.826	0.458	0.038	870.87	2.87	5.20	0.145
LDNO LV: Unmetered Supplies		0, 1 or 8	11.481	1.862	1.442				
LDNO LV: LV Generation Aggregated		0 or 8	-4.203	-0.664	-0.063	0.00			
LDNO LV: LV Generation Site Specific		0	-4.203	-0.664	-0.063	0.00			0.215
LDNO HV: Domestic Aggregated with Residual		0, 1, 2	3.118	0.493	0.046	17.86			
LDNO HV: Domestic Aggregated (Related MPAN)		2	3.118	0.493	0.046				
LDNO HV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	3.550	0.561	0.053	4.65			
LDNO HV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	3.550	0.561	0.053	6.96			
LDNO HV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	3.550	0.561	0.053	17.51			
LDNO HV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	3.550	0.561	0.053	36.19			
LDNO HV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	3.550	0.561	0.053	106.35			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	3.550	0.561	0.053				
LDNO HV: LV Site Specific No Residual		0	2.208	0.358	0.030	6.53	2.25	4.07	0.113
LDNO HV: LV Site Specific Band 1		0	2.208	0.358	0.030	157.18	2.25	4.07	0.113
LDNO HV: LV Site Specific Band 2		0	2.208	0.358	0.030	284.95	2.25	4.07	0.113

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HV: LV Site Specific Band 3		0	2.208	0.358	0.030	438.22	2.25	4.07	0.113
LDNO HV: LV Site Specific Band 4		0	2.208	0.358	0.030	680.51	2.25	4.07	0.113
LDNO HV: LV Sub Site Specific No Residual		0	1.514	0.263	0.014	7.89	3.93	5.43	0.106
LDNO HV: LV Sub Site Specific Band 1		0	1.514	0.263	0.014	241.37	3.93	5.43	0.106
LDNO HV: LV Sub Site Specific Band 2		0	1.514	0.263	0.014	439.40	3.93	5.43	0.106
LDNO HV: LV Sub Site Specific Band 3		0	1.514	0.263	0.014	676.94	3.93	5.43	0.106
LDNO HV: LV Sub Site Specific Band 4		0	1.514	0.263	0.014	1052.46	3.93	5.43	0.106
LDNO HV: HV Site Specific No Residual		0	1.183	0.206	0.008	82.98	4.78	6.30	0.054
LDNO HV: HV Site Specific Band 1		0	1.183	0.206	0.008	1381.13	4.78	6.30	0.054
LDNO HV: HV Site Specific Band 2		0	1.183	0.206	0.008	4372.60	4.78	6.30	0.054
LDNO HV: HV Site Specific Band 3		0	1.183	0.206	0.008	9645.12	4.78	6.30	0.054
LDNO HV: HV Site Specific Band 4		0	1.183	0.206	0.008	29580.01	4.78	6.30	0.054
LDNO HV: Unmetered Supplies		0, 1 or 8	8.971	1.455	1.127				
LDNO HV: LV Generation Aggregated		0 or 8	-4.203	-0.664	-0.063	0.00			
LDNO HV: LV Sub Generation Aggregated		0	-3.496	-0.561	-0.049	0.00			
LDNO HV: LV Generation Site Specific		0	-4.203	-0.664	-0.063	0.00			0.215
LDNO HV: LV Sub Generation Site Specific		0	-3.496	-0.561	-0.049	0.00			0.167
LDNO HV: HV Generation Site Specific		0	-1.800	-0.313	-0.017	0.00			0.130



Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated with Residual		0, 1, 2	2.469	0.390	0.037	16.10			
LDNO HVplus: Domestic Aggregated (Related MPAN)		2	2.469	0.390	0.037				
LDNO HVplus: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	2.811	0.444	0.042	3.69			
LDNO HVplus: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	2.811	0.444	0.042	5.53			
LDNO HVplus: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	2.811	0.444	0.042	13.88			
LDNO HVplus: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	2.811	0.444	0.042	28.67			
LDNO HVplus: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	2.811	0.444	0.042	84.23			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	2.811	0.444	0.042				
LDNO HVplus: LV Site Specific No Residual		0	1.749	0.283	0.024	5.19	1.78	3.22	0.089
LDNO HVplus: LV Site Specific Band 1		0	1.749	0.283	0.024	124.48	1.78	3.22	0.089
LDNO HVplus: LV Site Specific Band 2		0	1.749	0.283	0.024	225.66	1.78	3.22	0.089
LDNO HVplus: LV Site Specific Band 3		0	1.749	0.283	0.024	347.03	1.78	3.22	0.089
LDNO HVplus: LV Site Specific Band 4		0	1.749	0.283	0.024	538.89	1.78	3.22	0.089
LDNO HVplus: LV Sub Site Specific No Residual		0	1.179	0.205	0.011	6.16	3.06	4.23	0.083
LDNO HVplus: LV Sub Site Specific Band 1		0	1.179	0.205	0.011	187.89	3.06	4.23	0.083
LDNO HVplus: LV Sub Site Specific Band 2		0	1.179	0.205	0.011	342.04	3.06	4.23	0.083
LDNO HVplus: LV Sub Site Specific Band 3		0	1.179	0.205	0.011	526.94	3.06	4.23	0.083
LDNO HVplus: LV Sub Site Specific Band 4		0	1.179	0.205	0.011	819.24	3.06	4.23	0.083
LDNO HVplus: HV Site Specific No Residual		0	0.914	0.159	0.006	64.15	3.69	4.87	0.042

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: HV Site Specific Band 1		0	0.914	0.159	0.006	1067.39	3.69	4.87	0.042
LDNO HVplus: HV Site Specific Band 2		0	0.914	0.159	0.006	3379.28	3.69	4.87	0.042
LDNO HVplus: HV Site Specific Band 3		0	0.914	0.159	0.006	7454.04	3.69	4.87	0.042
LDNO HVplus: HV Site Specific Band 4		0	0.914	0.159	0.006	22860.28	3.69	4.87	0.042
LDNO HVplus: Unmetered Supplies		0, 1 or 8	7.104	1.152	0.892				
LDNO HVplus: LV Generation Aggregated		0 or 8	-2.625	-0.415	-0.039	0.00			
LDNO HVplus: LV Sub Generation Aggregated		0	-2.489	-0.399	-0.035	0.00			
LDNO HVplus: LV Generation Site Specific		0	-2.625	-0.415	-0.039	0.00			0.135
LDNO HVplus: LV Sub Generation Site Specific		0	-2.489	-0.399	-0.035	0.00			0.119
LDNO HVplus: HV Generation Site Specific		0	-1.800	-0.313	-0.017	56.32			0.130
LDNO EHV: Domestic Aggregated with Residual		0, 1, 2	1.995	0.315	0.030	14.82			
LDNO EHV: Domestic Aggregated (Related MPAN)		2	1.995	0.315	0.030				
LDNO EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	2.271	0.359	0.034	3.00			
LDNO EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	2.271	0.359	0.034	4.48			
LDNO EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	2.271	0.359	0.034	11.22			
LDNO EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	2.271	0.359	0.034	23.17			
LDNO EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	2.271	0.359	0.034	68.05			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	2.271	0.359	0.034				
LDNO EHV: LV Site Specific No Residual		0	1.413	0.229	0.019	4.20	1.44	2.60	0.072

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: LV Site Specific Band 1		0	1.413	0.229	0.019	100.57	1.44	2.60	0.072
LDNO EHV: LV Site Specific Band 2		0	1.413	0.229	0.019	182.30	1.44	2.60	0.072
LDNO EHV: LV Site Specific Band 3		0	1.413	0.229	0.019	280.34	1.44	2.60	0.072
LDNO EHV: LV Site Specific Band 4		0	1.413	0.229	0.019	435.33	1.44	2.60	0.072
LDNO EHV: LV Sub Site Specific No Residual		0	0.952	0.166	0.009	4.99	2.47	3.41	0.067
LDNO EHV: LV Sub Site Specific Band 1		0	0.952	0.166	0.009	151.79	2.47	3.41	0.067
LDNO EHV: LV Sub Site Specific Band 2		0	0.952	0.166	0.009	276.32	2.47	3.41	0.067
LDNO EHV: LV Sub Site Specific Band 3		0	0.952	0.166	0.009	425.68	2.47	3.41	0.067
LDNO EHV: LV Sub Site Specific Band 4		0	0.952	0.166	0.009	661.80	2.47	3.41	0.067
LDNO EHV: HV Site Specific No Residual		0	0.738	0.129	0.005	51.83	2.98	3.93	0.034
LDNO EHV: HV Site Specific Band 1		0	0.738	0.129	0.005	862.26	2.98	3.93	0.034
LDNO EHV: HV Site Specific Band 2		0	0.738	0.129	0.005	2729.82	2.98	3.93	0.034
LDNO EHV: HV Site Specific Band 3		0	0.738	0.129	0.005	6021.43	2.98	3.93	0.034
LDNO EHV: HV Site Specific Band 4		0	0.738	0.129	0.005	18466.70	2.98	3.93	0.034
LDNO EHV: Unmetered Supplies		0, 1 or 8	5.739	0.931	0.721				
LDNO EHV: LV Generation Aggregated		0 or 8	-2.121	-0.335	-0.032	0.00			
LDNO EHV: LV Sub Generation Aggregated		0	-2.011	-0.323	-0.028	0.00			
LDNO EHV: LV Generation Site Specific		0	-2.121	-0.335	-0.032	0.00			0.109
LDNO EHV: LV Sub Generation Site Specific		0	-2.011	-0.323	-0.028	0.00			0.096

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: HV Generation Site Specific		0	-1.454	-0.253	-0.014	45.50			0.105
LDNO 132kV/EHV: Domestic Aggregated with Residual		0, 1, 2	1.912	0.302	0.028	14.59			
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)		2	1.912	0.302	0.028				
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	2.176	0.344	0.032	2.88			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	2.176	0.344	0.032	4.29			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	2.176	0.344	0.032	10.76			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	2.176	0.344	0.032	22.21			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	2.176	0.344	0.032	65.22			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	2.176	0.344	0.032				
LDNO 132kV/EHV: LV Site Specific No Residual		0	1.354	0.219	0.018	4.03	1.38	2.49	0.069
LDNO 132kV/EHV: LV Site Specific Band 1		0	1.354	0.219	0.018	96.39	1.38	2.49	0.069
LDNO 132kV/EHV: LV Site Specific Band 2		0	1.354	0.219	0.018	174.72	1.38	2.49	0.069
LDNO 132kV/EHV: LV Site Specific Band 3		0	1.354	0.219	0.018	268.69	1.38	2.49	0.069
LDNO 132kV/EHV: LV Site Specific Band 4		0	1.354	0.219	0.018	417.23	1.38	2.49	0.069
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	0.913	0.159	0.009	4.78	2.37	3.27	0.064
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	0.913	0.159	0.009	145.48	2.37	3.27	0.064
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	0.913	0.159	0.009	264.83	2.37	3.27	0.064
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	0.913	0.159	0.009	407.98	2.37	3.27	0.064
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	0.913	0.159	0.009	634.28	2.37	3.27	0.064

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVAh
LDNO 132kV/EHV: HV Site Specific No Residual		0	0.708	0.123	0.005	49.68	2.86	3.77	0.032
LDNO 132kV/EHV: HV Site Specific Band 1		0	0.708	0.123	0.005	826.39	2.86	3.77	0.032
LDNO 132kV/EHV: HV Site Specific Band 2		0	0.708	0.123	0.005	2616.28	2.86	3.77	0.032
LDNO 132kV/EHV: HV Site Specific Band 3		0	0.708	0.123	0.005	5770.97	2.86	3.77	0.032
LDNO 132kV/EHV: HV Site Specific Band 4		0	0.708	0.123	0.005	17698.58	2.86	3.77	0.032
LDNO 132kV/EHV: Unmetered Supplies		0, 1 or 8	5.500	0.892	0.691				
LDNO 132kV/EHV: LV Generation Aggregated		0 or 8	-2.032	-0.321	-0.030	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		0	-1.927	-0.309	-0.027	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-2.032	-0.321	-0.030	0.00			0.104
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-1.927	-0.309	-0.027	0.00			0.092
LDNO 132kV/EHV: HV Generation Site Specific		0	-1.393	-0.242	-0.013	43.61			0.101
LDNO 132kV: Domestic Aggregated with Residual		0, 1, 2	1.252	0.198	0.019	12.81			
LDNO 132kV: Domestic Aggregated (Related MPAN)		2	1.252	0.198	0.019				
LDNO 132kV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	1.425	0.225	0.021	1.91			
LDNO 132kV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	1.425	0.225	0.021	2.83			
LDNO 132kV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	1.425	0.225	0.021	7.07			
LDNO 132kV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	1.425	0.225	0.021	14.56			
LDNO 132kV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	1.425	0.225	0.021	42.73			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	1.425	0.225	0.021				

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: LV Site Specific No Residual		0	0.886	0.144	0.012	2.66	0.90	1.63	0.045
LDNO 132kV: LV Site Specific Band 1		0	0.886	0.144	0.012	63.13	0.90	1.63	0.045
LDNO 132kV: LV Site Specific Band 2		0	0.886	0.144	0.012	114.41	0.90	1.63	0.045
LDNO 132kV: LV Site Specific Band 3		0	0.886	0.144	0.012	175.93	0.90	1.63	0.045
LDNO 132kV: LV Site Specific Band 4		0	0.886	0.144	0.012	273.18	0.90	1.63	0.045
LDNO 132kV: LV Sub Site Specific No Residual		0	0.598	0.104	0.006	3.15	1.55	2.14	0.042
LDNO 132kV: LV Sub Site Specific Band 1		0	0.598	0.104	0.006	95.27	1.55	2.14	0.042
LDNO 132kV: LV Sub Site Specific Band 2		0	0.598	0.104	0.006	173.40	1.55	2.14	0.042
LDNO 132kV: LV Sub Site Specific Band 3		0	0.598	0.104	0.006	267.13	1.55	2.14	0.042
LDNO 132kV: LV Sub Site Specific Band 4		0	0.598	0.104	0.006	415.28	1.55	2.14	0.042
LDNO 132kV: HV Site Specific No Residual		0	0.463	0.081	0.003	32.55	1.87	2.47	0.021
LDNO 132kV: HV Site Specific Band 1		0	0.463	0.081	0.003	541.06	1.87	2.47	0.021
LDNO 132kV: HV Site Specific Band 2		0	0.463	0.081	0.003	1712.90	1.87	2.47	0.021
LDNO 132kV: HV Site Specific Band 3		0	0.463	0.081	0.003	3778.28	1.87	2.47	0.021
LDNO 132kV: HV Site Specific Band 4		0	0.463	0.081	0.003	11587.27	1.87	2.47	0.021
LDNO 132kV: Unmetered Supplies		0, 1 or 8	3.601	0.584	0.452				
LDNO 132kV: LV Generation Aggregated		0 or 8	-1.331	-0.210	-0.020				
LDNO 132kV: LV Sub Generation Aggregated		0	-1.262	-0.202	-0.018				
LDNO 132kV: LV Generation Site Specific		0	-1.331	-0.210	-0.020				0.068

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: LV Sub Generation Site Specific		0	-1.262	-0.202	-0.018				0.060
LDNO 132kV: HV Generation Site Specific		0	-0.912	-0.159	-0.008	28.55			0.066
LDNO 0000: Domestic Aggregated with Residual		0, 1, 2	0.261	0.041	0.004	10.13			
LDNO 0000: Domestic Aggregated (Related MPAN)		2	0.261	0.041	0.004				
LDNO 0000: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	0.298	0.047	0.004	0.45			
LDNO 0000: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	0.298	0.047	0.004	0.65			
LDNO 0000: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	0.298	0.047	0.004	1.53			
LDNO 0000: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	0.298	0.047	0.004	3.10			
LDNO 0000: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	0.298	0.047	0.004	8.98			
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.298	0.047	0.004				
LDNO 0000: LV Site Specific No Residual		0	0.185	0.030	0.003	0.61	0.19	0.34	0.009
LDNO 0000: LV Site Specific Band 1		0	0.185	0.030	0.003	13.24	0.19	0.34	0.009
LDNO 0000: LV Site Specific Band 2		0	0.185	0.030	0.003	23.96	0.19	0.34	0.009
LDNO 0000: LV Site Specific Band 3		0	0.185	0.030	0.003	36.81	0.19	0.34	0.009
LDNO 0000: LV Site Specific Band 4		0	0.185	0.030	0.003	57.12	0.19	0.34	0.009
LDNO 0000: LV Sub Site Specific No Residual		0	0.125	0.022	0.001	0.71	0.32	0.45	0.009
LDNO 0000: LV Sub Site Specific Band 1		0	0.125	0.022	0.001	19.96	0.32	0.45	0.009
LDNO 0000: LV Sub Site Specific Band 2		0	0.125	0.022	0.001	36.28	0.32	0.45	0.009
LDNO 0000: LV Sub Site Specific Band 3		0	0.125	0.022	0.001	55.86	0.32	0.45	0.009

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: LV Sub Site Specific Band 4		0	0.125	0.022	0.001	86.81	0.32	0.45	0.009
LDNO 0000: HV Site Specific No Residual		0	0.097	0.017	0.001	6.85	0.39	0.52	0.004
LDNO 0000: HV Site Specific Band 1		0	0.097	0.017	0.001	113.09	0.39	0.52	0.004
LDNO 0000: HV Site Specific Band 2		0	0.097	0.017	0.001	357.90	0.39	0.52	0.004
LDNO 0000: HV Site Specific Band 3		0	0.097	0.017	0.001	789.37	0.39	0.52	0.004
LDNO 0000: HV Site Specific Band 4		0	0.097	0.017	0.001	2420.75	0.39	0.52	0.004
LDNO 0000: Unmetered Supplies		0, 1 or 8	0.752	0.122	0.094				
LDNO 0000: LV Generation Aggregated		0 or 8	-0.278	-0.044	-0.004	0.00			
LDNO 0000: LV Sub Generation Aggregated		0	-0.264	-0.042	-0.004	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.278	-0.044	-0.004	0.00			0.014
LDNO 0000: LV Sub Generation Site Specific		0	-0.264	-0.042	-0.004	0.00			0.013
LDNO 0000: HV Generation Site Specific		0	-0.191	-0.033	-0.002	5.96			0.014



## Annex 4 - Charges applied to LDNOs with HV/LV end users in “Northern Powergrid (Northeast) Area (GSP Group \_F)”

### Southern Electric Power Distribution plc - Effective from 1st April 2022 - Final LDNO tariffs in NPG Northeast Area (GSP Group \_F)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All Year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Monday to Friday (Including Bank Holidays) April to October Inclusive and March		08:00 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated with Residual		0, 1, 2	3.976	0.477	0.063	19.57			
LDNO LV: Domestic Aggregated (Related MPAN)		2	3.976	0.477	0.063				
LDNO LV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	4.543	0.545	0.072	3.45			
LDNO LV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	4.543	0.545	0.072	6.85			
LDNO LV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	4.543	0.545	0.072	21.40			
LDNO LV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	4.543	0.545	0.072	48.12			
LDNO LV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	4.543	0.545	0.072	138.59			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	4.543	0.545	0.072				
LDNO LV: LV Site Specific No Residual		0	3.503	0.406	0.055	6.78	1.04	2.42	0.098
LDNO LV: LV Site Specific Band 1		0	3.503	0.406	0.055	209.73	1.04	2.42	0.098
LDNO LV: LV Site Specific Band 2		0	3.503	0.406	0.055	467.96	1.04	2.42	0.098
LDNO LV: LV Site Specific Band 3		0	3.503	0.406	0.055	713.05	1.04	2.42	0.098
LDNO LV: LV Site Specific Band 4		0	3.503	0.406	0.055	1825.58	1.04	2.42	0.098
LDNO LV: Unmetered Supplies		0, 1, 8	8.758	1.173	0.908				
LDNO LV: LV Generation Aggregated		0, 8	-4.992	-0.599	-0.079	0.00			
LDNO LV: LV Generation Site Specific		0	-4.992	-0.599	-0.079	0.00			0.127
LDNO HV: Domestic Aggregated with Residual		0, 1, 2	2.679	0.321	0.042	16.27			
LDNO HV: Domestic Aggregated (Related MPAN)		2	2.679	0.321	0.042				
LDNO HV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	3.061	0.367	0.048	2.34			
LDNO HV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	3.061	0.367	0.048	4.63			
LDNO HV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	3.061	0.367	0.048	14.44			
LDNO HV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	3.061	0.367	0.048	32.44			
LDNO HV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	3.061	0.367	0.048	93.40			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	3.061	0.367	0.048				
LDNO HV: LV Site Specific No Residual		0	2.360	0.273	0.037	4.58	0.70	1.63	0.066
LDNO HV: LV Site Specific Band 1		0	2.360	0.273	0.037	141.33	0.70	1.63	0.066

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HV: LV Site Specific Band 2		0	2.360	0.273	0.037	315.32	0.70	1.63	0.066
LDNO HV: LV Site Specific Band 3		0	2.360	0.273	0.037	480.45	0.70	1.63	0.066
LDNO HV: LV Site Specific Band 4		0	2.360	0.273	0.037	1230.04	0.70	1.63	0.066
LDNO HV: LV Sub Site Specific No Residual		0	2.458	0.254	0.037	7.71	1.71	2.81	0.062
LDNO HV: LV Sub Site Specific Band 1		0	2.458	0.254	0.037	238.90	1.71	2.81	0.062
LDNO HV: LV Sub Site Specific Band 2		0	2.458	0.254	0.037	533.05	1.71	2.81	0.062
LDNO HV: LV Sub Site Specific Band 3		0	2.458	0.254	0.037	812.22	1.71	2.81	0.062
LDNO HV: LV Sub Site Specific Band 4		0	2.458	0.254	0.037	2079.51	1.71	2.81	0.062
LDNO HV: HV Site Specific No Residual		0	2.321	0.210	0.033	113.04	2.10	3.77	0.053
LDNO HV: HV Site Specific Band 1		0	2.321	0.210	0.033	1660.70	2.10	3.77	0.053
LDNO HV: HV Site Specific Band 2		0	2.321	0.210	0.033	5313.98	2.10	3.77	0.053
LDNO HV: HV Site Specific Band 3		0	2.321	0.210	0.033	9617.73	2.10	3.77	0.053
LDNO HV: HV Site Specific Band 4		0	2.321	0.210	0.033	25324.95	2.10	3.77	0.053
LDNO HV: Unmetered Supplies		0, 1, 8	5.901	0.790	0.612				
LDNO HV: LV Generation Aggregated		0, 8	-4.992	-0.599	-0.079	0.00			
LDNO HV: LV Sub Generation Aggregated		8	-4.526	-0.534	-0.071	0.00			
LDNO HV: LV Generation Site Specific		0	-4.992	-0.599	-0.079	0.00			0.127
LDNO HV: LV Sub Generation Site Specific		0	-4.526	-0.534	-0.071	0.00			0.122
LDNO HV: HV Generation Site Specific		0	-3.013	-0.306	-0.045	0.00			0.096

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated with Residual		0, 1, 2	1.842	0.221	0.029	14.13			
LDNO HVplus: Domestic Aggregated (Related MPAN)		2	1.842	0.221	0.029				
LDNO HVplus: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	2.105	0.253	0.033	1.63			
LDNO HVplus: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	2.105	0.253	0.033	3.20			
LDNO HVplus: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	2.105	0.253	0.033	9.95			
LDNO HVplus: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	2.105	0.253	0.033	22.33			
LDNO HVplus: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	2.105	0.253	0.033	64.25			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	2.105	0.253	0.033				
LDNO HVplus: LV Site Specific No Residual		0	1.623	0.188	0.025	3.17	0.48	1.12	0.046
LDNO HVplus: LV Site Specific Band 1		0	1.623	0.188	0.025	97.22	0.48	1.12	0.046
LDNO HVplus: LV Site Specific Band 2		0	1.623	0.188	0.025	216.88	0.48	1.12	0.046
LDNO HVplus: LV Site Specific Band 3		0	1.623	0.188	0.025	330.45	0.48	1.12	0.046
LDNO HVplus: LV Site Specific Band 4		0	1.623	0.188	0.025	845.99	0.48	1.12	0.046
LDNO HVplus: LV Sub Site Specific No Residual		0	1.669	0.172	0.025	5.25	1.16	1.91	0.042
LDNO HVplus: LV Sub Site Specific Band 1		0	1.669	0.172	0.025	162.23	1.16	1.91	0.042
LDNO HVplus: LV Sub Site Specific Band 2		0	1.669	0.172	0.025	361.97	1.16	1.91	0.042
LDNO HVplus: LV Sub Site Specific Band 3		0	1.669	0.172	0.025	551.53	1.16	1.91	0.042
LDNO HVplus: LV Sub Site Specific Band 4		0	1.669	0.172	0.025	1412.05	1.16	1.91	0.042
LDNO HVplus: HV Site Specific No Residual		0	1.561	0.141	0.022	76.02	1.41	2.53	0.036

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: HV Site Specific Band 1		0	1.561	0.141	0.022	1116.66	1.41	2.53	0.036
LDNO HVplus: HV Site Specific Band 2		0	1.561	0.141	0.022	3573.07	1.41	2.53	0.036
LDNO HVplus: HV Site Specific Band 3		0	1.561	0.141	0.022	6466.86	1.41	2.53	0.036
LDNO HVplus: HV Site Specific Band 4		0	1.561	0.141	0.022	17028.22	1.41	2.53	0.036
LDNO HVplus: Unmetered Supplies		0, 1, 8	4.058	0.544	0.421				
LDNO HVplus: LV Generation Aggregated		0, 8	-2.300	-0.276	-0.036	0.00			
LDNO HVplus: LV Sub Generation Aggregated		8	-2.538	-0.299	-0.040	0.00			
LDNO HVplus: LV Generation Site Specific		0	-2.300	-0.276	-0.036	0.00			0.059
LDNO HVplus: LV Sub Generation Site Specific		0	-2.538	-0.299	-0.040	0.00			0.069
LDNO HVplus: HV Generation Site Specific		0	-3.013	-0.306	-0.045	84.87			0.096
LDNO EHV: Domestic Aggregated with Residual		0, 1, 2	1.281	0.154	0.020	12.70			
LDNO EHV: Domestic Aggregated (Related MPAN)		2	1.281	0.154	0.020				
LDNO EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	1.464	0.176	0.023	1.15			
LDNO EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	1.464	0.176	0.023	2.24			
LDNO EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	1.464	0.176	0.023	6.93			
LDNO EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	1.464	0.176	0.023	15.54			
LDNO EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	1.464	0.176	0.023	44.68			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	1.464	0.176	0.023				
LDNO EHV: LV Site Specific No Residual		0	1.129	0.131	0.018	2.22	0.34	0.78	0.032

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: LV Site Specific Band 1		0	1.129	0.131	0.018	67.60	0.34	0.78	0.032
LDNO EHV: LV Site Specific Band 2		0	1.129	0.131	0.018	150.79	0.34	0.78	0.032
LDNO EHV: LV Site Specific Band 3		0	1.129	0.131	0.018	229.75	0.34	0.78	0.032
LDNO EHV: LV Site Specific Band 4		0	1.129	0.131	0.018	588.15	0.34	0.78	0.032
LDNO EHV: LV Sub Site Specific No Residual		0	1.160	0.120	0.017	3.67	0.81	1.33	0.029
LDNO EHV: LV Sub Site Specific Band 1		0	1.160	0.120	0.017	112.80	0.81	1.33	0.029
LDNO EHV: LV Sub Site Specific Band 2		0	1.160	0.120	0.017	251.66	0.81	1.33	0.029
LDNO EHV: LV Sub Site Specific Band 3		0	1.160	0.120	0.017	383.44	0.81	1.33	0.029
LDNO EHV: LV Sub Site Specific Band 4		0	1.160	0.120	0.017	981.67	0.81	1.33	0.029
LDNO EHV: HV Site Specific No Residual		0	1.085	0.098	0.016	52.87	0.98	1.76	0.025
LDNO EHV: HV Site Specific Band 1		0	1.085	0.098	0.016	776.32	0.98	1.76	0.025
LDNO EHV: HV Site Specific Band 2		0	1.085	0.098	0.016	2484.02	0.98	1.76	0.025
LDNO EHV: HV Site Specific Band 3		0	1.085	0.098	0.016	4495.78	0.98	1.76	0.025
LDNO EHV: HV Site Specific Band 4		0	1.085	0.098	0.016	11838.02	0.98	1.76	0.025
LDNO EHV: Unmetered Supplies		0, 1, 8	2.821	0.378	0.293				
LDNO EHV: LV Generation Aggregated		0, 8	-1.599	-0.192	-0.025	0.00			
LDNO EHV: LV Sub Generation Aggregated		8	-1.764	-0.208	-0.028	0.00			
LDNO EHV: LV Generation Site Specific		0	-1.599	-0.192	-0.025	0.00			0.041
LDNO EHV: LV Sub Generation Site Specific		0	-1.764	-0.208	-0.028	0.00			0.048

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: HV Generation Site Specific		0	-2.094	-0.213	-0.031	59.00			0.067
LDNO 132kV/EHV: Domestic Aggregated with Residual		0, 1, 2	0.849	0.102	0.013	11.60			
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)		2	0.849	0.102	0.013				
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	0.970	0.116	0.015	0.78			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	0.970	0.116	0.015	1.51			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	0.970	0.116	0.015	4.61			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	0.970	0.116	0.015	10.31			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	0.970	0.116	0.015	29.62			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	0.970	0.116	0.015				
LDNO 132kV/EHV: LV Site Specific No Residual		0	0.748	0.087	0.012	1.49	0.22	0.52	0.021
LDNO 132kV/EHV: LV Site Specific Band 1		0	0.748	0.087	0.012	44.80	0.22	0.52	0.021
LDNO 132kV/EHV: LV Site Specific Band 2		0	0.748	0.087	0.012	99.91	0.22	0.52	0.021
LDNO 132kV/EHV: LV Site Specific Band 3		0	0.748	0.087	0.012	152.21	0.22	0.52	0.021
LDNO 132kV/EHV: LV Site Specific Band 4		0	0.748	0.087	0.012	389.63	0.22	0.52	0.021
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	0.769	0.079	0.012	2.45	0.54	0.88	0.019
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	0.769	0.079	0.012	74.74	0.54	0.88	0.019
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	0.769	0.079	0.012	166.73	0.54	0.88	0.019
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	0.769	0.079	0.012	254.03	0.54	0.88	0.019
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	0.769	0.079	0.012	650.32	0.54	0.88	0.019

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: HV Site Specific No Residual		0	0.719	0.065	0.010	35.04	0.65	1.17	0.017
LDNO 132kV/EHV: HV Site Specific Band 1		0	0.719	0.065	0.010	514.28	0.65	1.17	0.017
LDNO 132kV/EHV: HV Site Specific Band 2		0	0.719	0.065	0.010	1645.53	0.65	1.17	0.017
LDNO 132kV/EHV: HV Site Specific Band 3		0	0.719	0.065	0.010	2978.20	0.65	1.17	0.017
LDNO 132kV/EHV: HV Site Specific Band 4		0	0.719	0.065	0.010	7842.00	0.65	1.17	0.017
LDNO 132kV/EHV: Unmetered Supplies		0, 1, 8	1.869	0.250	0.194				
LDNO 132kV/EHV: LV Generation Aggregated		0, 8	-1.059	-0.127	-0.017	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		8	-1.169	-0.138	-0.018	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-1.059	-0.127	-0.017	0.00			0.027
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-1.169	-0.138	-0.018	0.00			0.032
LDNO 132kV/EHV: HV Generation Site Specific		0	-1.387	-0.141	-0.021	39.08			0.044
LDNO 132kV: Domestic Aggregated with Residual		0, 1, 2	0.431	0.052	0.007	10.54			
LDNO 132kV: Domestic Aggregated (Related MPAN)		2	0.431	0.052	0.007				
LDNO 132kV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	0.493	0.059	0.008	0.42			
LDNO 132kV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	0.493	0.059	0.008	0.79			
LDNO 132kV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	0.493	0.059	0.008	2.37			
LDNO 132kV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	0.493	0.059	0.008	5.27			
LDNO 132kV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	0.493	0.059	0.008	15.08			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	0.493	0.059	0.008				



Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: LV Site Specific No Residual		0	0.380	0.044	0.006	0.78	0.11	0.26	0.011
LDNO 132kV: LV Site Specific Band 1		0	0.380	0.044	0.006	22.79	0.11	0.26	0.011
LDNO 132kV: LV Site Specific Band 2		0	0.380	0.044	0.006	50.79	0.11	0.26	0.011
LDNO 132kV: LV Site Specific Band 3		0	0.380	0.044	0.006	77.36	0.11	0.26	0.011
LDNO 132kV: LV Site Specific Band 4		0	0.380	0.044	0.006	198.00	0.11	0.26	0.011
LDNO 132kV: LV Sub Site Specific No Residual		0	0.391	0.040	0.006	1.27	0.27	0.45	0.010
LDNO 132kV: LV Sub Site Specific Band 1		0	0.391	0.040	0.006	38.00	0.27	0.45	0.010
LDNO 132kV: LV Sub Site Specific Band 2		0	0.391	0.040	0.006	84.74	0.27	0.45	0.010
LDNO 132kV: LV Sub Site Specific Band 3		0	0.391	0.040	0.006	129.10	0.27	0.45	0.010
LDNO 132kV: LV Sub Site Specific Band 4		0	0.391	0.040	0.006	330.45	0.27	0.45	0.010
LDNO 132kV: HV Site Specific No Residual		0	0.365	0.033	0.005	17.83	0.33	0.59	0.008
LDNO 132kV: HV Site Specific Band 1		0	0.365	0.033	0.005	261.33	0.33	0.59	0.008
LDNO 132kV: HV Site Specific Band 2		0	0.365	0.033	0.005	836.11	0.33	0.59	0.008
LDNO 132kV: HV Site Specific Band 3		0	0.365	0.033	0.005	1513.23	0.33	0.59	0.008
LDNO 132kV: HV Site Specific Band 4		0	0.365	0.033	0.005	3984.49	0.33	0.59	0.008
LDNO 132kV: Unmetered Supplies		0, 1, 8	0.950	0.127	0.099				
LDNO 132kV: LV Generation Aggregated		0, 8	-0.538	-0.065	-0.009	0.00			
LDNO 132kV: LV Sub Generation Aggregated		8	-0.594	-0.070	-0.009	0.00			
LDNO 132kV: LV Generation Site Specific		0	-0.538	-0.065	-0.009	0.00			0.014

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: LV Sub Generation Site Specific		0	-0.594	-0.070	-0.009	0.00			0.016
LDNO 132kV: HV Generation Site Specific		0	-0.705	-0.072	-0.011	19.86			0.022
LDNO 0000: Domestic Aggregated with Residual		0, 1, 2	0.135	0.016	0.002	9.78			
LDNO 0000: Domestic Aggregated (Related MPAN)		2	0.135	0.016	0.002				
LDNO 0000: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	0.155	0.019	0.002	0.17			
LDNO 0000: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	0.155	0.019	0.002	0.29			
LDNO 0000: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	0.155	0.019	0.002	0.78			
LDNO 0000: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	0.155	0.019	0.002	1.69			
LDNO 0000: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	0.155	0.019	0.002	4.77			
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.155	0.019	0.002				
LDNO 0000: LV Site Specific No Residual		0	0.119	0.014	0.002	0.28	0.04	0.08	0.003
LDNO 0000: LV Site Specific Band 1		0	0.119	0.014	0.002	7.19	0.04	0.08	0.003
LDNO 0000: LV Site Specific Band 2		0	0.119	0.014	0.002	15.98	0.04	0.08	0.003
LDNO 0000: LV Site Specific Band 3		0	0.119	0.014	0.002	24.32	0.04	0.08	0.003
LDNO 0000: LV Site Specific Band 4		0	0.119	0.014	0.002	62.18	0.04	0.08	0.003
LDNO 0000: LV Sub Site Specific No Residual		0	0.123	0.013	0.002	0.44	0.09	0.14	0.003
LDNO 0000: LV Sub Site Specific Band 1		0	0.123	0.013	0.002	11.97	0.09	0.14	0.003
LDNO 0000: LV Sub Site Specific Band 2		0	0.123	0.013	0.002	26.63	0.09	0.14	0.003
LDNO 0000: LV Sub Site Specific Band 3		0	0.123	0.013	0.002	40.55	0.09	0.14	0.003

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: LV Sub Site Specific Band 4		0	0.123	0.013	0.002	103.75	0.09	0.14	0.003
LDNO 0000: HV Site Specific No Residual		0	0.115	0.010	0.002	5.63	0.10	0.19	0.003
LDNO 0000: HV Site Specific Band 1		0	0.115	0.010	0.002	82.05	0.10	0.19	0.003
LDNO 0000: HV Site Specific Band 2		0	0.115	0.010	0.002	262.44	0.10	0.19	0.003
LDNO 0000: HV Site Specific Band 3		0	0.115	0.010	0.002	474.95	0.10	0.19	0.003
LDNO 0000: HV Site Specific Band 4		0	0.115	0.010	0.002	1250.54	0.10	0.19	0.003
LDNO 0000: Unmetered Supplies		0, 1, 8	0.298	0.040	0.031				
LDNO 0000: LV Generation Aggregated		0, 8	-0.169	-0.020	-0.003	0.00			
LDNO 0000: LV Sub Generation Aggregated		8	-0.186	-0.022	-0.003	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.169	-0.020	-0.003	0.00			0.004
LDNO 0000: LV Sub Generation Site Specific		0	-0.186	-0.022	-0.003	0.00			0.005
LDNO 0000: HV Generation Site Specific		0	-0.221	-0.022	-0.003	6.23			0.007

## Annex 4 - Charges applied to LDNOs with HV/LV end users in “Electricity North West Area (GSP Group \_G)”

### Southern Electric Power Distribution plc - Effective from 1st April 2022 - Final LDNO tariffs in Electricity North West Area (GSP Group \_G)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 to 19:00	09:00 to 16:00 19:00 to 20:30	00.00 - 09.00 20.30 - 24.00
Saturday and Sunday All Year		16:00 to 19:00	00.00 - 16.00 19.00 - 24.00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) March to October Inclusive		09.00 - 20.30	00.00 - 09.00 20.30 - 24.00
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 to 19:00	09:00 - 16.00 19.00 - 20.30	00.00 - 09.00 20.30 - 24.00
Saturday and Sunday All Year		16:00 to 19:00	00.00 - 16.00 19.00 - 24.00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVAh
LDNO LV: Domestic Aggregated with Residual		0, 1, 2 or 5-8	5.440	0.988	0.139	16.49			
LDNO LV: Domestic Aggregated (Related MPAN)		2	5.440	0.988	0.139				
LDNO LV: Non-Domestic Aggregated No Residual		0, 3, 4 or 5-8	6.273	1.139	0.161	2.84			
LDNO LV: Non-Domestic Aggregated Band 1		0, 3, 4 or 5-8	6.273	1.139	0.161	4.84			
LDNO LV: Non-Domestic Aggregated Band 2		0, 3, 4 or 5-8	6.273	1.139	0.161	12.72			
LDNO LV: Non-Domestic Aggregated Band 3		0, 3, 4 or 5-8	6.273	1.139	0.161	27.34			
LDNO LV: Non-Domestic Aggregated Band 4		0, 3, 4 or 5-8	6.273	1.139	0.161	79.13			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	6.273	1.139	0.161				
LDNO LV: LV Site Specific No Residual		0	4.588	0.765	0.111	11.43	2.04	3.09	0.099
LDNO LV: LV Site Specific Band 1		0	4.588	0.765	0.111	111.74	2.04	3.09	0.099
LDNO LV: LV Site Specific Band 2		0	4.588	0.765	0.111	261.56	2.04	3.09	0.099
LDNO LV: LV Site Specific Band 3		0	4.588	0.765	0.111	419.40	2.04	3.09	0.099
LDNO LV: LV Site Specific Band 4		0	4.588	0.765	0.111	867.96	2.04	3.09	0.099
LDNO LV: Unmetered Supplies		0, 1 or 8	10.901	2.571	1.973				
LDNO LV: LV Generation Aggregated		0 or 8	-6.519	-1.184	-0.167	0.00			
LDNO LV: LV Generation Site Specific		0 or 8	-6.519	-1.184	-0.167	0.00			0.126
LDNO HV: Domestic Aggregated with Residual		0, 1, 2 or 5-8	3.815	0.693	0.098	14.39			
LDNO HV: Domestic Aggregated (Related MPAN)		2	3.815	0.693	0.098				
LDNO HV: Non-Domestic Aggregated No Residual		0, 3, 4 or 5-8	4.400	0.799	0.113	2.00			
LDNO HV: Non-Domestic Aggregated Band 1		0, 3, 4 or 5-8	4.400	0.799	0.113	3.41			
LDNO HV: Non-Domestic Aggregated Band 2		0, 3, 4 or 5-8	4.400	0.799	0.113	8.94			
LDNO HV: Non-Domestic Aggregated Band 3		0, 3, 4 or 5-8	4.400	0.799	0.113	19.18			
LDNO HV: Non-Domestic Aggregated Band 4		0, 3, 4 or 5-8	4.400	0.799	0.113	55.51			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	4.400	0.799	0.113				
LDNO HV: LV Site Specific No Residual		0	3.218	0.536	0.078	8.03	1.43	2.17	0.069
LDNO HV: LV Site Specific Band 1		0	3.218	0.536	0.078	78.38	1.43	2.17	0.069

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HV: LV Site Specific Band 2		0	3.218	0.536	0.078	183.45	1.43	2.17	0.069
LDNO HV: LV Site Specific Band 3		0	3.218	0.536	0.078	294.15	1.43	2.17	0.069
LDNO HV: LV Site Specific Band 4		0	3.218	0.536	0.078	608.74	1.43	2.17	0.069
LDNO HV: LV Sub Site Specific No Residual		0	4.113	0.623	0.093	40.91	2.33	3.99	0.081
LDNO HV: LV Sub Site Specific Band 1		0	4.113	0.623	0.093	152.37	2.33	3.99	0.081
LDNO HV: LV Sub Site Specific Band 2		0	4.113	0.623	0.093	318.84	2.33	3.99	0.081
LDNO HV: LV Sub Site Specific Band 3		0	4.113	0.623	0.093	494.23	2.33	3.99	0.081
LDNO HV: LV Sub Site Specific Band 4		0	4.113	0.623	0.093	992.66	2.33	3.99	0.081
LDNO HV: HV Site Specific No Residual		0	3.349	0.422	0.068	106.31	2.70	4.91	0.059
LDNO HV: HV Site Specific Band 1		0	3.349	0.422	0.068	946.99	2.70	4.91	0.059
LDNO HV: HV Site Specific Band 2		0	3.349	0.422	0.068	2854.22	2.70	4.91	0.059
LDNO HV: HV Site Specific Band 3		0	3.349	0.422	0.068	5866.60	2.70	4.91	0.059
LDNO HV: HV Site Specific Band 4		0	3.349	0.422	0.068	13539.42	2.70	4.91	0.059
LDNO HV: Unmetered Supplies		0, 1 or 8	7.645	1.803	1.384				
LDNO HV: LV Generation Aggregated		0 or 8	-6.519	-1.184	-0.167	0.00			
LDNO HV: LV Sub Generation Aggregated		0 or 8	-5.430	-0.922	-0.133	0.00			
LDNO HV: LV Generation Site Specific		0	-6.519	-1.184	-0.167	0.00			0.126
LDNO HV: LV Sub Generation Site Specific		0	-5.430	-0.922	-0.133	0.00			0.106
LDNO HV: HV Generation Site Specific		0	-4.142	-0.601	-0.091	0.00			0.080

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated with Residual		0, 1, 2 or 5-8	3.049	0.554	0.078	13.40			
LDNO HVplus: Domestic Aggregated (Related MPAN)		2	3.049	0.554	0.078				
LDNO HVplus: Non-Domestic Aggregated No Residual		0, 3, 4 or 5-8	3.517	0.639	0.090	1.61			
LDNO HVplus: Non-Domestic Aggregated Band 1		0, 3, 4 or 5-8	3.517	0.639	0.090	2.73			
LDNO HVplus: Non-Domestic Aggregated Band 2		0, 3, 4 or 5-8	3.517	0.639	0.090	7.15			
LDNO HVplus: Non-Domestic Aggregated Band 3		0, 3, 4 or 5-8	3.517	0.639	0.090	15.34			
LDNO HVplus: Non-Domestic Aggregated Band 4		0, 3, 4 or 5-8	3.517	0.639	0.090	44.38			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	3.517	0.639	0.090				
LDNO HVplus: LV Site Specific No Residual		0	2.572	0.429	0.062	6.43	1.15	1.73	0.055
LDNO HVplus: LV Site Specific Band 1		0	2.572	0.429	0.062	62.66	1.15	1.73	0.055
LDNO HVplus: LV Site Specific Band 2		0	2.572	0.429	0.062	146.65	1.15	1.73	0.055
LDNO HVplus: LV Site Specific Band 3		0	2.572	0.429	0.062	235.13	1.15	1.73	0.055
LDNO HVplus: LV Site Specific Band 4		0	2.572	0.429	0.062	486.59	1.15	1.73	0.055
LDNO HVplus: LV Sub Site Specific No Residual		0	3.222	0.488	0.073	32.05	1.82	3.12	0.064
LDNO HVplus: LV Sub Site Specific Band 1		0	3.222	0.488	0.073	119.36	1.82	3.12	0.064
LDNO HVplus: LV Sub Site Specific Band 2		0	3.222	0.488	0.073	249.76	1.82	3.12	0.064
LDNO HVplus: LV Sub Site Specific Band 3		0	3.222	0.488	0.073	387.14	1.82	3.12	0.064
LDNO HVplus: LV Sub Site Specific Band 4		0	3.222	0.488	0.073	777.56	1.82	3.12	0.064
LDNO HVplus: HV Site Specific No Residual		0	2.596	0.327	0.053	82.41	2.09	3.81	0.046

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: HV Site Specific Band 1		0	2.596	0.327	0.053	733.99	2.09	3.81	0.046
LDNO HVplus: HV Site Specific Band 2		0	2.596	0.327	0.053	2212.24	2.09	3.81	0.046
LDNO HVplus: HV Site Specific Band 3		0	2.596	0.327	0.053	4547.06	2.09	3.81	0.046
LDNO HVplus: HV Site Specific Band 4		0	2.596	0.327	0.053	10494.07	2.09	3.81	0.046
LDNO HVplus: Unmetered Supplies		0, 1 or 8	6.111	1.441	1.106				
LDNO HVplus: LV Generation Aggregated		0 or 8	-3.696	-0.671	-0.095	0.00			
LDNO HVplus: LV Sub Generation Aggregated		0 or 8	-3.602	-0.612	-0.088	0.00			
LDNO HVplus: LV Generation Site Specific		0	-3.696	-0.671	-0.095	0.00			0.071
LDNO HVplus: LV Sub Generation Site Specific		0	-3.602	-0.612	-0.088	0.00			0.071
LDNO HVplus: HV Generation Site Specific		0	-4.142	-0.601	-0.091	8.36			0.080
LDNO EHV: Domestic Aggregated with Residual		0, 1, 2 or 5-8	2.413	0.438	0.062	12.58			
LDNO EHV: Domestic Aggregated (Related MPAN)		2	2.413	0.438	0.062				
LDNO EHV: Non-Domestic Aggregated No Residual		0, 3, 4 or 5-8	2.783	0.505	0.071	1.28			
LDNO EHV: Non-Domestic Aggregated Band 1		0, 3, 4 or 5-8	2.783	0.505	0.071	2.17			
LDNO EHV: Non-Domestic Aggregated Band 2		0, 3, 4 or 5-8	2.783	0.505	0.071	5.67			
LDNO EHV: Non-Domestic Aggregated Band 3		0, 3, 4 or 5-8	2.783	0.505	0.071	12.15			
LDNO EHV: Non-Domestic Aggregated Band 4		0, 3, 4 or 5-8	2.783	0.505	0.071	35.13			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	2.783	0.505	0.071				
LDNO EHV: LV Site Specific No Residual		0	2.036	0.339	0.049	5.09	0.91	1.37	0.044



Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: LV Site Specific Band 1		0	2.036	0.339	0.049	49.60	0.91	1.37	0.044
LDNO EHV: LV Site Specific Band 2		0	2.036	0.339	0.049	116.07	0.91	1.37	0.044
LDNO EHV: LV Site Specific Band 3		0	2.036	0.339	0.049	186.10	0.91	1.37	0.044
LDNO EHV: LV Site Specific Band 4		0	2.036	0.339	0.049	385.12	0.91	1.37	0.044
LDNO EHV: LV Sub Site Specific No Residual		0	2.550	0.386	0.058	25.38	1.44	2.47	0.050
LDNO EHV: LV Sub Site Specific Band 1		0	2.550	0.386	0.058	94.48	1.44	2.47	0.050
LDNO EHV: LV Sub Site Specific Band 2		0	2.550	0.386	0.058	197.68	1.44	2.47	0.050
LDNO EHV: LV Sub Site Specific Band 3		0	2.550	0.386	0.058	306.42	1.44	2.47	0.050
LDNO EHV: LV Sub Site Specific Band 4		0	2.550	0.386	0.058	615.42	1.44	2.47	0.050
LDNO EHV: HV Site Specific No Residual		0	2.055	0.259	0.042	65.23	1.66	3.01	0.036
LDNO EHV: HV Site Specific Band 1		0	2.055	0.259	0.042	580.93	1.66	3.01	0.036
LDNO EHV: HV Site Specific Band 2		0	2.055	0.259	0.042	1750.91	1.66	3.01	0.036
LDNO EHV: HV Site Specific Band 3		0	2.055	0.259	0.042	3598.82	1.66	3.01	0.036
LDNO EHV: HV Site Specific Band 4		0	2.055	0.259	0.042	8305.63	1.66	3.01	0.036
LDNO EHV: Unmetered Supplies		0, 1 or 8	4.836	1.141	0.876				
LDNO EHV: LV Generation Aggregated		0 or 8	-2.925	-0.531	-0.075	0.00			
LDNO EHV: LV Sub Generation Aggregated		0 or 8	-2.851	-0.484	-0.070	0.00			
LDNO EHV: LV Generation Site Specific		0	-2.925	-0.531	-0.075	0.00			0.057
LDNO EHV: LV Sub Generation Site Specific		0	-2.851	-0.484	-0.070	0.00			0.056

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: HV Generation Site Specific		0	-3.278	-0.476	-0.072	6.62			0.063
LDNO 132kV/EHV: Domestic Aggregated with Residual		0, 1, 2 or 5-8	2.017	0.366	0.052	12.07			
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)		2	2.017	0.366	0.052				
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual		0, 3, 4 or 5-8	2.326	0.422	0.060	1.08			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1		0, 3, 4 or 5-8	2.326	0.422	0.060	1.82			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2		0, 3, 4 or 5-8	2.326	0.422	0.060	4.74			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3		0, 3, 4 or 5-8	2.326	0.422	0.060	10.16			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4		0, 3, 4 or 5-8	2.326	0.422	0.060	29.36			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	2.326	0.422	0.060				
LDNO 132kV/EHV: LV Site Specific No Residual		0	1.701	0.284	0.041	4.26	0.76	1.15	0.037
LDNO 132kV/EHV: LV Site Specific Band 1		0	1.701	0.284	0.041	41.46	0.76	1.15	0.037
LDNO 132kV/EHV: LV Site Specific Band 2		0	1.701	0.284	0.041	97.00	0.76	1.15	0.037
LDNO 132kV/EHV: LV Site Specific Band 3		0	1.701	0.284	0.041	155.53	0.76	1.15	0.037
LDNO 132kV/EHV: LV Site Specific Band 4		0	1.701	0.284	0.041	321.84	0.76	1.15	0.037
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	2.131	0.323	0.048	21.21	1.20	2.06	0.042
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	2.131	0.323	0.048	78.96	1.20	2.06	0.042
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	2.131	0.323	0.048	165.20	1.20	2.06	0.042
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	2.131	0.323	0.048	256.07	1.20	2.06	0.042
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	2.131	0.323	0.048	514.29	1.20	2.06	0.042

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVAh
LDNO 132kV/EHV: HV Site Specific No Residual		0	1.717	0.216	0.035	54.52	1.38	2.52	0.030
LDNO 132kV/EHV: HV Site Specific Band 1		0	1.717	0.216	0.035	485.47	1.38	2.52	0.030
LDNO 132kV/EHV: HV Site Specific Band 2		0	1.717	0.216	0.035	1463.17	1.38	2.52	0.030
LDNO 132kV/EHV: HV Site Specific Band 3		0	1.717	0.216	0.035	3007.40	1.38	2.52	0.030
LDNO 132kV/EHV: HV Site Specific Band 4		0	1.717	0.216	0.035	6940.71	1.38	2.52	0.030
LDNO 132kV/EHV: Unmetered Supplies		0, 1 or 8	4.042	0.953	0.732				
LDNO 132kV/EHV: LV Generation Aggregated		0 or 8	-2.444	-0.444	-0.063	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		0 or 8	-2.383	-0.405	-0.058	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-2.444	-0.444	-0.063	0.00			0.047
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-2.383	-0.405	-0.058	0.00			0.047
LDNO 132kV/EHV: HV Generation Site Specific		0	-2.739	-0.397	-0.060	5.53			0.053
LDNO 132kV: Domestic Aggregated with Residual		0, 1, 2 or 5-8	1.519	0.276	0.039	11.43			
LDNO 132kV: Domestic Aggregated (Related MPAN)		2	1.519	0.276	0.039				
LDNO 132kV: Non-Domestic Aggregated No Residual		0, 3, 4 or 5-8	1.752	0.318	0.045	0.82			
LDNO 132kV: Non-Domestic Aggregated Band 1		0, 3, 4 or 5-8	1.752	0.318	0.045	1.38			
LDNO 132kV: Non-Domestic Aggregated Band 2		0, 3, 4 or 5-8	1.752	0.318	0.045	3.58			
LDNO 132kV: Non-Domestic Aggregated Band 3		0, 3, 4 or 5-8	1.752	0.318	0.045	7.66			
LDNO 132kV: Non-Domestic Aggregated Band 4		0, 3, 4 or 5-8	1.752	0.318	0.045	22.13			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	1.752	0.318	0.045				

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: LV Site Specific No Residual		0	1.282	0.214	0.031	3.22	0.57	0.86	0.028
LDNO 132kV: LV Site Specific Band 1		0	1.282	0.214	0.031	31.24	0.57	0.86	0.028
LDNO 132kV: LV Site Specific Band 2		0	1.282	0.214	0.031	73.08	0.57	0.86	0.028
LDNO 132kV: LV Site Specific Band 3		0	1.282	0.214	0.031	117.17	0.57	0.86	0.028
LDNO 132kV: LV Site Specific Band 4		0	1.282	0.214	0.031	242.45	0.57	0.86	0.028
LDNO 132kV: LV Sub Site Specific No Residual		0	1.605	0.243	0.036	15.99	0.91	1.56	0.032
LDNO 132kV: LV Sub Site Specific Band 1		0	1.605	0.243	0.036	59.49	0.91	1.56	0.032
LDNO 132kV: LV Sub Site Specific Band 2		0	1.605	0.243	0.036	124.46	0.91	1.56	0.032
LDNO 132kV: LV Sub Site Specific Band 3		0	1.605	0.243	0.036	192.91	0.91	1.56	0.032
LDNO 132kV: LV Sub Site Specific Band 4		0	1.605	0.243	0.036	387.42	0.91	1.56	0.032
LDNO 132kV: HV Site Specific No Residual		0	1.293	0.163	0.026	41.08	1.04	1.90	0.023
LDNO 132kV: HV Site Specific Band 1		0	1.293	0.163	0.026	365.72	1.04	1.90	0.023
LDNO 132kV: HV Site Specific Band 2		0	1.293	0.163	0.026	1102.23	1.04	1.90	0.023
LDNO 132kV: HV Site Specific Band 3		0	1.293	0.163	0.026	2265.50	1.04	1.90	0.023
LDNO 132kV: HV Site Specific Band 4		0	1.293	0.163	0.026	5228.49	1.04	1.90	0.023
LDNO 132kV: Unmetered Supplies		0, 1 or 8	3.045	0.718	0.551				
LDNO 132kV: LV Generation Aggregated		0 or 8	-1.841	-0.334	-0.047	0.00			
LDNO 132kV: LV Sub Generation Aggregated		0 or 8	-1.795	-0.305	-0.044	0.00			
LDNO 132kV: LV Generation Site Specific		0	-1.841	-0.334	-0.047	0.00			0.036

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: LV Sub Generation Site Specific		0	-1.795	-0.305	-0.044	0.00			0.035
LDNO 132kV: HV Generation Site Specific		0	-2.063	-0.299	-0.046	4.17			0.040
LDNO 0000: Domestic Aggregated with Residual		0, 1, 2 or 5-8	0.542	0.098	0.014	10.16			
LDNO 0000: Domestic Aggregated (Related MPAN)		2	0.542	0.098	0.014				
LDNO 0000: Non-Domestic Aggregated No Residual		0, 3, 4 or 5-8	0.625	0.114	0.016	0.32			
LDNO 0000: Non-Domestic Aggregated Band 1		0, 3, 4 or 5-8	0.625	0.114	0.016	0.52			
LDNO 0000: Non-Domestic Aggregated Band 2		0, 3, 4 or 5-8	0.625	0.114	0.016	1.30			
LDNO 0000: Non-Domestic Aggregated Band 3		0, 3, 4 or 5-8	0.625	0.114	0.016	2.76			
LDNO 0000: Non-Domestic Aggregated Band 4		0, 3, 4 or 5-8	0.625	0.114	0.016	7.92			
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.625	0.114	0.016				
LDNO 0000: LV Site Specific No Residual		0	0.457	0.076	0.011	1.17	0.20	0.31	0.010
LDNO 0000: LV Site Specific Band 1		0	0.457	0.076	0.011	11.17	0.20	0.31	0.010
LDNO 0000: LV Site Specific Band 2		0	0.457	0.076	0.011	26.11	0.20	0.31	0.010
LDNO 0000: LV Site Specific Band 3		0	0.457	0.076	0.011	41.84	0.20	0.31	0.010
LDNO 0000: LV Site Specific Band 4		0	0.457	0.076	0.011	86.55	0.20	0.31	0.010
LDNO 0000: LV Sub Site Specific No Residual		0	0.573	0.087	0.013	5.73	0.32	0.56	0.011
LDNO 0000: LV Sub Site Specific Band 1		0	0.573	0.087	0.013	21.25	0.32	0.56	0.011
LDNO 0000: LV Sub Site Specific Band 2		0	0.573	0.087	0.013	44.44	0.32	0.56	0.011
LDNO 0000: LV Sub Site Specific Band 3		0	0.573	0.087	0.013	68.87	0.32	0.56	0.011

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: LV Sub Site Specific Band 4		0	0.573	0.087	0.013	138.28	0.32	0.56	0.011
LDNO 0000: HV Site Specific No Residual		0	0.462	0.058	0.009	14.68	0.37	0.68	0.008
LDNO 0000: HV Site Specific Band 1		0	0.462	0.058	0.009	130.54	0.37	0.68	0.008
LDNO 0000: HV Site Specific Band 2		0	0.462	0.058	0.009	393.37	0.37	0.68	0.008
LDNO 0000: HV Site Specific Band 3		0	0.462	0.058	0.009	808.49	0.37	0.68	0.008
LDNO 0000: HV Site Specific Band 4		0	0.462	0.058	0.009	1865.86	0.37	0.68	0.008
LDNO 0000: Unmetered Supplies		0, 1 or 8	1.086	0.256	0.197				
LDNO 0000: LV Generation Aggregated		0 or 8	-0.657	-0.119	-0.017	0.00			
LDNO 0000: LV Sub Generation Aggregated		0 or 8	-0.640	-0.109	-0.016	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.657	-0.119	-0.017	0.00			0.013
LDNO 0000: LV Sub Generation Site Specific		0	-0.640	-0.109	-0.016	0.00			0.013
LDNO 0000: HV Generation Site Specific		0	-0.736	-0.107	-0.016	1.49			0.014

## Annex 4 - Charges applied to LDNOs with HV/LV end users in “South Eastern Power Networks Area (GSP Group \_J)”

### Southern Electric Power Distribution plc - Effective from 1st April 2022 - Final LDNO tariffs in UKPN SPN Area (GSP Group \_J)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 - 19:00	07:00 - 16:00 19:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Monday to Friday (Including Bank Holidays) March to October Inclusive		07:00 - 23:00	00:00 - 07:00 23:00 - 24:00
Saturday and Sunday All Year			00:00 - 24:00
Notes	All times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated with Residual		0, 1, 2	11.192	0.490	0.075	16.48			
LDNO LV: Domestic Aggregated (Related MPAN)		2	11.192	0.490	0.075				
LDNO LV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	8.410	0.368	0.057	2.79			
LDNO LV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	8.410	0.368	0.057	4.50			
LDNO LV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	8.410	0.368	0.057	13.19			
LDNO LV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	8.410	0.368	0.057	28.54			
LDNO LV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	8.410	0.368	0.057	78.12			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	8.410	0.368	0.057				
LDNO LV: LV Site Specific No Residual		0	5.994	0.258	0.038	7.73	2.57	4.93	0.198
LDNO LV: LV Site Specific Band 1		0	5.994	0.258	0.038	151.17	2.57	4.93	0.198
LDNO LV: LV Site Specific Band 2		0	5.994	0.258	0.038	249.42	2.57	4.93	0.198
LDNO LV: LV Site Specific Band 3		0	5.994	0.258	0.038	402.41	2.57	4.93	0.198
LDNO LV: LV Site Specific Band 4		0	5.994	0.258	0.038	886.14	2.57	4.93	0.198
LDNO LV: Unmetered Supplies		0, 1 or 8	27.188	1.298	0.945				
LDNO LV: LV Generation Aggregated		0 or 8	-9.224	-0.404	-0.062	0.00			
LDNO LV: LV Generation Site Specific		0	-9.224	-0.404	-0.062	0.00			0.271
LDNO HV: Domestic Aggregated with Residual		0, 1, 2	8.630	0.378	0.058	14.90			
LDNO HV: Domestic Aggregated (Related MPAN)		2	8.630	0.378	0.058				
LDNO HV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	6.484	0.284	0.044	2.16			
LDNO HV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	6.484	0.284	0.044	3.49			
LDNO HV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	6.484	0.284	0.044	10.18			
LDNO HV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	6.484	0.284	0.044	22.02			
LDNO HV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	6.484	0.284	0.044	60.25			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	6.484	0.284	0.044				
LDNO HV: LV Site Specific No Residual		0	4.622	0.199	0.030	5.97	1.98	3.80	0.153
LDNO HV: LV Site Specific Band 1		0	4.622	0.199	0.030	116.57	1.98	3.80	0.153



Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HV: LV Site Specific Band 2		0	4.622	0.199	0.030	192.32	1.98	3.80	0.153
LDNO HV: LV Site Specific Band 3		0	4.622	0.199	0.030	310.28	1.98	3.80	0.153
LDNO HV: LV Site Specific Band 4		0	4.622	0.199	0.030	683.24	1.98	3.80	0.153
LDNO HV: LV Sub Site Specific No Residual		0	4.479	0.186	0.026	6.58	4.64	6.04	0.142
LDNO HV: LV Sub Site Specific Band 1		0	4.479	0.186	0.026	172.10	4.64	6.04	0.142
LDNO HV: LV Sub Site Specific Band 2		0	4.479	0.186	0.026	285.47	4.64	6.04	0.142
LDNO HV: LV Sub Site Specific Band 3		0	4.479	0.186	0.026	462.02	4.64	6.04	0.142
LDNO HV: LV Sub Site Specific Band 4		0	4.479	0.186	0.026	1020.19	4.64	6.04	0.142
LDNO HV: HV Site Specific No Residual		0	4.316	0.177	0.023	98.39	3.89	6.03	0.138
LDNO HV: HV Site Specific Band 1		0	4.316	0.177	0.023	813.68	3.89	6.03	0.138
LDNO HV: HV Site Specific Band 2		0	4.316	0.177	0.023	4137.56	3.89	6.03	0.138
LDNO HV: HV Site Specific Band 3		0	4.316	0.177	0.023	3618.09	3.89	6.03	0.138
LDNO HV: HV Site Specific Band 4		0	4.316	0.177	0.023	9175.99	3.89	6.03	0.138
LDNO HV: Unmetered Supplies		0, 1 or 8	20.962	1.001	0.729				
LDNO HV: LV Generation Aggregated		0 or 8	-9.224	-0.404	-0.062	0.00			
LDNO HV: LV Sub Generation Aggregated		0	-8.206	-0.356	-0.054	0.00			
LDNO HV: LV Generation Site Specific		0	-9.224	-0.404	-0.062	0.00			0.271
LDNO HV: LV Sub Generation Site Specific		0	-8.206	-0.356	-0.054	0.00			0.246
LDNO HV: HV Generation Site Specific		0	-5.660	-0.235	-0.032	0.00			0.199

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated with Residual		0, 1, 2	6.269	0.274	0.042	13.44			
LDNO HVplus: Domestic Aggregated (Related MPAN)		2	6.269	0.274	0.042				
LDNO HVplus: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	4.710	0.206	0.032	1.59			
LDNO HVplus: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	4.710	0.206	0.032	2.55			
LDNO HVplus: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	4.710	0.206	0.032	7.42			
LDNO HVplus: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	4.710	0.206	0.032	16.01			
LDNO HVplus: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	4.710	0.206	0.032	43.78			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	4.710	0.206	0.032				
LDNO HVplus: LV Site Specific No Residual		0	3.357	0.145	0.021	4.36	1.44	2.76	0.111
LDNO HVplus: LV Site Specific Band 1		0	3.357	0.145	0.021	84.69	1.44	2.76	0.111
LDNO HVplus: LV Site Specific Band 2		0	3.357	0.145	0.021	139.72	1.44	2.76	0.111
LDNO HVplus: LV Site Specific Band 3		0	3.357	0.145	0.021	225.41	1.44	2.76	0.111
LDNO HVplus: LV Site Specific Band 4		0	3.357	0.145	0.021	496.34	1.44	2.76	0.111
LDNO HVplus: LV Sub Site Specific No Residual		0	3.219	0.134	0.018	4.75	3.33	4.34	0.102
LDNO HVplus: LV Sub Site Specific Band 1		0	3.219	0.134	0.018	123.69	3.33	4.34	0.102
LDNO HVplus: LV Sub Site Specific Band 2		0	3.219	0.134	0.018	205.16	3.33	4.34	0.102
LDNO HVplus: LV Sub Site Specific Band 3		0	3.219	0.134	0.018	332.02	3.33	4.34	0.102
LDNO HVplus: LV Sub Site Specific Band 4		0	3.219	0.134	0.018	733.13	3.33	4.34	0.102
LDNO HVplus: HV Site Specific No Residual		0	3.089	0.127	0.016	70.45	2.79	4.32	0.099

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: HV Site Specific Band 1		0	3.089	0.127	0.016	582.46	2.79	4.32	0.099
LDNO HVplus: HV Site Specific Band 2		0	3.089	0.127	0.016	2961.72	2.79	4.32	0.099
LDNO HVplus: HV Site Specific Band 3		0	3.089	0.127	0.016	2589.87	2.79	4.32	0.099
LDNO HVplus: HV Site Specific Band 4		0	3.089	0.127	0.016	6568.26	2.79	4.32	0.099
LDNO HVplus: Unmetered Supplies		0, 1 or 8	15.227	0.727	0.529				
LDNO HVplus: LV Generation Aggregated		0 or 8	-5.209	-0.228	-0.035	0.00			
LDNO HVplus: LV Sub Generation Aggregated		0	-5.151	-0.223	-0.034	0.00			
LDNO HVplus: LV Generation Site Specific		0	-5.209	-0.228	-0.035	0.00			0.153
LDNO HVplus: LV Sub Generation Site Specific		0	-5.151	-0.223	-0.034	0.00			0.154
LDNO HVplus: HV Generation Site Specific		0	-5.660	-0.235	-0.032	9.49			0.199
LDNO EHV: Domestic Aggregated with Residual		0, 1, 2	5.099	0.223	0.034	12.72			
LDNO EHV: Domestic Aggregated (Related MPAN)		2	5.099	0.223	0.034				
LDNO EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	3.831	0.168	0.026	1.31			
LDNO EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	3.831	0.168	0.026	2.09			
LDNO EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	3.831	0.168	0.026	6.04			
LDNO EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	3.831	0.168	0.026	13.04			
LDNO EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	3.831	0.168	0.026	35.62			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	3.831	0.168	0.026				
LDNO EHV: LV Site Specific No Residual		0	2.731	0.118	0.017	3.55	1.17	2.25	0.090

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: LV Site Specific Band 1		0	2.731	0.118	0.017	68.90	1.17	2.25	0.090
LDNO EHV: LV Site Specific Band 2		0	2.731	0.118	0.017	113.66	1.17	2.25	0.090
LDNO EHV: LV Site Specific Band 3		0	2.731	0.118	0.017	183.36	1.17	2.25	0.090
LDNO EHV: LV Site Specific Band 4		0	2.731	0.118	0.017	403.72	1.17	2.25	0.090
LDNO EHV: LV Sub Site Specific No Residual		0	2.618	0.109	0.015	3.87	2.71	3.53	0.083
LDNO EHV: LV Sub Site Specific Band 1		0	2.618	0.109	0.015	100.62	2.71	3.53	0.083
LDNO EHV: LV Sub Site Specific Band 2		0	2.618	0.109	0.015	166.88	2.71	3.53	0.083
LDNO EHV: LV Sub Site Specific Band 3		0	2.618	0.109	0.015	270.07	2.71	3.53	0.083
LDNO EHV: LV Sub Site Specific Band 4		0	2.618	0.109	0.015	596.31	2.71	3.53	0.083
LDNO EHV: HV Site Specific No Residual		0	2.513	0.103	0.013	57.31	2.27	3.51	0.080
LDNO EHV: HV Site Specific Band 1		0	2.513	0.103	0.013	473.77	2.27	3.51	0.080
LDNO EHV: HV Site Specific Band 2		0	2.513	0.103	0.013	2408.97	2.27	3.51	0.080
LDNO EHV: HV Site Specific Band 3		0	2.513	0.103	0.013	2106.53	2.27	3.51	0.080
LDNO EHV: HV Site Specific Band 4		0	2.513	0.103	0.013	5342.42	2.27	3.51	0.080
LDNO EHV: Unmetered Supplies		0, 1 or 8	12.385	0.591	0.431				
LDNO EHV: LV Generation Aggregated		0 or 8	-4.237	-0.185	-0.028	0.00			
LDNO EHV: LV Sub Generation Aggregated		0	-4.189	-0.182	-0.027	0.00			
LDNO EHV: LV Generation Site Specific		0	-4.237	-0.185	-0.028	0.00			0.125
LDNO EHV: LV Sub Generation Site Specific		0	-4.189	-0.182	-0.027	0.00			0.126

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: HV Generation Site Specific		0	-4.604	-0.191	-0.026	7.72			0.162
LDNO 132kV/EHV: Domestic Aggregated with Residual		0, 1, 2	4.271	0.187	0.029	12.21			
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)		2	4.271	0.187	0.029				
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	3.209	0.140	0.022	1.10			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	3.209	0.140	0.022	1.76			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	3.209	0.140	0.022	5.07			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	3.209	0.140	0.022	10.93			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	3.209	0.140	0.022	29.85			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	3.209	0.140	0.022				
LDNO 132kV/EHV: LV Site Specific No Residual		0	2.287	0.099	0.015	2.99	0.98	1.88	0.076
LDNO 132kV/EHV: LV Site Specific Band 1		0	2.287	0.099	0.015	57.72	0.98	1.88	0.076
LDNO 132kV/EHV: LV Site Specific Band 2		0	2.287	0.099	0.015	95.22	0.98	1.88	0.076
LDNO 132kV/EHV: LV Site Specific Band 3		0	2.287	0.099	0.015	153.60	0.98	1.88	0.076
LDNO 132kV/EHV: LV Site Specific Band 4		0	2.287	0.099	0.015	338.18	0.98	1.88	0.076
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	2.193	0.091	0.013	3.25	2.27	2.96	0.070
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	2.193	0.091	0.013	84.29	2.27	2.96	0.070
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	2.193	0.091	0.013	139.80	2.27	2.96	0.070
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	2.193	0.091	0.013	226.23	2.27	2.96	0.070
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	2.193	0.091	0.013	499.51	2.27	2.96	0.070

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: HV Site Specific No Residual		0	2.105	0.086	0.011	48.02	1.90	2.94	0.067
LDNO 132kV/EHV: HV Site Specific Band 1		0	2.105	0.086	0.011	396.86	1.90	2.94	0.067
LDNO 132kV/EHV: HV Site Specific Band 2		0	2.105	0.086	0.011	2017.87	1.90	2.94	0.067
LDNO 132kV/EHV: HV Site Specific Band 3		0	2.105	0.086	0.011	1764.53	1.90	2.94	0.067
LDNO 132kV/EHV: HV Site Specific Band 4		0	2.105	0.086	0.011	4475.04	1.90	2.94	0.067
LDNO 132kV/EHV: Unmetered Supplies		0, 1 or 8	10.375	0.495	0.361				
LDNO 132kV/EHV: LV Generation Aggregated		0 or 8	-3.549	-0.155	-0.024	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		0	-3.509	-0.152	-0.023	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-3.549	-0.155	-0.024	0.00			0.104
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-3.509	-0.152	-0.023	0.00			0.105
LDNO 132kV/EHV: HV Generation Site Specific		0	-3.857	-0.160	-0.022	6.47			0.136
LDNO 132kV: Domestic Aggregated with Residual		0, 1, 2	3.052	0.134	0.021	11.46			
LDNO 132kV: Domestic Aggregated (Related MPAN)		2	3.052	0.134	0.021				
LDNO 132kV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	2.293	0.100	0.015	0.81			
LDNO 132kV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	2.293	0.100	0.015	1.28			
LDNO 132kV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	2.293	0.100	0.015	3.64			
LDNO 132kV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	2.293	0.100	0.015	7.83			
LDNO 132kV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	2.293	0.100	0.015	21.35			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	2.293	0.100	0.015				

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: LV Site Specific No Residual		0	1.635	0.070	0.010	2.15	0.70	1.35	0.054
LDNO 132kV: LV Site Specific Band 1		0	1.635	0.070	0.010	41.27	0.70	1.35	0.054
LDNO 132kV: LV Site Specific Band 2		0	1.635	0.070	0.010	68.07	0.70	1.35	0.054
LDNO 132kV: LV Site Specific Band 3		0	1.635	0.070	0.010	109.79	0.70	1.35	0.054
LDNO 132kV: LV Site Specific Band 4		0	1.635	0.070	0.010	241.71	0.70	1.35	0.054
LDNO 132kV: LV Sub Site Specific No Residual		0	1.567	0.065	0.009	2.34	1.62	2.11	0.050
LDNO 132kV: LV Sub Site Specific Band 1		0	1.567	0.065	0.009	60.26	1.62	2.11	0.050
LDNO 132kV: LV Sub Site Specific Band 2		0	1.567	0.065	0.009	99.93	1.62	2.11	0.050
LDNO 132kV: LV Sub Site Specific Band 3		0	1.567	0.065	0.009	161.70	1.62	2.11	0.050
LDNO 132kV: LV Sub Site Specific Band 4		0	1.567	0.065	0.009	357.00	1.62	2.11	0.050
LDNO 132kV: HV Site Specific No Residual		0	1.504	0.062	0.008	34.33	1.36	2.10	0.048
LDNO 132kV: HV Site Specific Band 1		0	1.504	0.062	0.008	283.64	1.36	2.10	0.048
LDNO 132kV: HV Site Specific Band 2		0	1.504	0.062	0.008	1442.13	1.36	2.10	0.048
LDNO 132kV: HV Site Specific Band 3		0	1.504	0.062	0.008	1261.08	1.36	2.10	0.048
LDNO 132kV: HV Site Specific Band 4		0	1.504	0.062	0.008	3198.21	1.36	2.10	0.048
LDNO 132kV: Unmetered Supplies		0, 1 or 8	7.414	0.354	0.258				
LDNO 132kV: LV Generation Aggregated		0 or 8	-2.536	-0.111	-0.017	0.00			
LDNO 132kV: LV Sub Generation Aggregated		0	-2.508	-0.109	-0.016	0.00			
LDNO 132kV: LV Generation Site Specific		0	-2.536	-0.111	-0.017	0.00			0.075

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: LV Sub Generation Site Specific		0	-2.508	-0.109	-0.016	0.00			0.075
LDNO 132kV: HV Generation Site Specific		0	-2.756	-0.114	-0.015	4.62			0.097
LDNO 0000: Domestic Aggregated with Residual		0, 1, 2	1.156	0.051	0.008	10.29			
LDNO 0000: Domestic Aggregated (Related MPAN)		2	1.156	0.051	0.008				
LDNO 0000: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	0.869	0.038	0.006	0.35			
LDNO 0000: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	0.869	0.038	0.006	0.52			
LDNO 0000: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	0.869	0.038	0.006	1.42			
LDNO 0000: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	0.869	0.038	0.006	3.01			
LDNO 0000: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	0.869	0.038	0.006	8.13			
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.869	0.038	0.006				
LDNO 0000: LV Site Specific No Residual		0	0.619	0.027	0.004	0.86	0.27	0.51	0.020
LDNO 0000: LV Site Specific Band 1		0	0.619	0.027	0.004	15.67	0.27	0.51	0.020
LDNO 0000: LV Site Specific Band 2		0	0.619	0.027	0.004	25.82	0.27	0.51	0.020
LDNO 0000: LV Site Specific Band 3		0	0.619	0.027	0.004	41.62	0.27	0.51	0.020
LDNO 0000: LV Site Specific Band 4		0	0.619	0.027	0.004	91.59	0.27	0.51	0.020
LDNO 0000: LV Sub Site Specific No Residual		0	0.594	0.025	0.003	0.93	0.61	0.80	0.019
LDNO 0000: LV Sub Site Specific Band 1		0	0.594	0.025	0.003	22.86	0.61	0.80	0.019
LDNO 0000: LV Sub Site Specific Band 2		0	0.594	0.025	0.003	37.89	0.61	0.80	0.019
LDNO 0000: LV Sub Site Specific Band 3		0	0.594	0.025	0.003	61.29	0.61	0.80	0.019



Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: LV Sub Site Specific Band 4		0	0.594	0.025	0.003	135.26	0.61	0.80	0.019
LDNO 0000: HV Site Specific No Residual		0	0.570	0.023	0.003	13.05	0.51	0.80	0.018
LDNO 0000: HV Site Specific Band 1		0	0.570	0.023	0.003	107.47	0.51	0.80	0.018
LDNO 0000: HV Site Specific Band 2		0	0.570	0.023	0.003	546.26	0.51	0.80	0.018
LDNO 0000: HV Site Specific Band 3		0	0.570	0.023	0.003	477.69	0.51	0.80	0.018
LDNO 0000: HV Site Specific Band 4		0	0.570	0.023	0.003	1211.40	0.51	0.80	0.018
LDNO 0000: Unmetered Supplies		0, 1 or 8	2.808	0.134	0.098				
LDNO 0000: LV Generation Aggregated		0 or 8	-0.961	-0.042	-0.006	0.00			
LDNO 0000: LV Sub Generation Aggregated		0	-0.950	-0.041	-0.006	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.961	-0.042	-0.006	0.00			0.028
LDNO 0000: LV Sub Generation Site Specific		0	-0.950	-0.041	-0.006	0.00			0.028
LDNO 0000: HV Generation Site Specific		0	-1.044	-0.043	-0.006	1.75			0.037

## Annex 4 - Charges applied to LDNOs with HV/LV end users in “WPD South Wales Area (GSP Group \_K)”

### Southern Electric Power Distribution plc - Effective from 1st April 2022 - Final LDNO tariffs in WPD South Wales Area (GSP Group \_K)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday	17:00 to 19:30	07:30 to 17:00 19:30 to 22:00	00:00 to 07:30 22:00 to 24:00
Weekends		12:00 to 13:00 16:00 to 21:00	00:00 to 12:00 13:00 to 16:00 21:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday Nov to Feb (excluding 22nd Dec to 4th Jan inclusive)	17:00 to 19:30	07:30 to 17:00 19:30 to 22:00	00:00 to 07:30 22:00 to 24:00
Monday to Friday Mar to Oct (plus 22nd Dec to 4th Jan inclusive)		07:30 to 22:00	00:00 to 07:30 22:00 to 24:00
Weekends		12:00 to 13:00 16:00 to 21:00	00:00 to 12:00 13:00 to 16:00 21:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated with Residual		0, 1, 2	6.623	0.752	0.107	20.36			
LDNO LV: Domestic Aggregated (Related MPAN)		2	6.623	0.752	0.107				
LDNO LV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	5.692	0.646	0.092	6.68			
LDNO LV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	5.692	0.646	0.092	10.10			
LDNO LV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	5.692	0.646	0.092	25.37			
LDNO LV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	5.692	0.646	0.092	53.09			
LDNO LV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	5.692	0.646	0.092	150.98			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	5.692	0.646	0.092				
LDNO LV: LV Site Specific No Residual		0	4.362	0.488	0.073	10.28	2.40	4.77	0.125
LDNO LV: LV Site Specific Band 1		0	4.362	0.488	0.073	228.79	2.40	4.77	0.125
LDNO LV: LV Site Specific Band 2		0	4.362	0.488	0.073	464.19	2.40	4.77	0.125
LDNO LV: LV Site Specific Band 3		0	4.362	0.488	0.073	735.94	2.40	4.77	0.125
LDNO LV: LV Site Specific Band 4		0	4.362	0.488	0.073	1614.62	2.40	4.77	0.125
LDNO LV: Unmetered Supplies		0, 1 or 8	17.700	2.489	1.703				
LDNO LV: LV Generation Aggregated		0 or 8	-6.532	-0.742	-0.105	0.00			
LDNO LV: LV Generation Site Specific		0	-6.532	-0.742	-0.105	0.00			0.204
LDNO HV: Domestic Aggregated with Residual		0, 1, 2	4.151	0.471	0.067	16.38			
LDNO HV: Domestic Aggregated (Related MPAN)		2	4.151	0.471	0.067				
LDNO HV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	3.567	0.405	0.058	4.21			
LDNO HV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	3.567	0.405	0.058	6.36			
LDNO HV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	3.567	0.405	0.058	15.93			
LDNO HV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	3.567	0.405	0.058	33.30			
LDNO HV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	3.567	0.405	0.058	94.65			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	3.567	0.405	0.058				
LDNO HV: LV Site Specific No Residual		0	2.734	0.306	0.046	6.47	1.51	2.99	0.078
LDNO HV: LV Site Specific Band 1		0	2.734	0.306	0.046	143.42	1.51	2.99	0.078

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HV: LV Site Specific Band 2		0	2.734	0.306	0.046	290.95	1.51	2.99	0.078
LDNO HV: LV Site Specific Band 3		0	2.734	0.306	0.046	461.27	1.51	2.99	0.078
LDNO HV: LV Site Specific Band 4		0	2.734	0.306	0.046	1011.97	1.51	2.99	0.078
LDNO HV: LV Sub Site Specific No Residual		0	2.886	0.311	0.053	7.77	2.44	4.29	0.089
LDNO HV: LV Sub Site Specific Band 1		0	2.886	0.311	0.053	219.03	2.44	4.29	0.089
LDNO HV: LV Sub Site Specific Band 2		0	2.886	0.311	0.053	446.60	2.44	4.29	0.089
LDNO HV: LV Sub Site Specific Band 3		0	2.886	0.311	0.053	709.32	2.44	4.29	0.089
LDNO HV: LV Sub Site Specific Band 4		0	2.886	0.311	0.053	1558.80	2.44	4.29	0.089
LDNO HV: HV Site Specific No Residual		0	2.861	0.298	0.054	85.87	3.04	5.54	0.077
LDNO HV: HV Site Specific Band 1		0	2.861	0.298	0.054	918.97	3.04	5.54	0.077
LDNO HV: HV Site Specific Band 2		0	2.861	0.298	0.054	4653.51	3.04	5.54	0.077
LDNO HV: HV Site Specific Band 3		0	2.861	0.298	0.054	9492.72	3.04	5.54	0.077
LDNO HV: HV Site Specific Band 4		0	2.861	0.298	0.054	21154.79	3.04	5.54	0.077
LDNO HV: Unmetered Supplies		0, 1 or 8	11.093	1.560	1.067				
LDNO HV: LV Generation Aggregated		0 or 8	-6.532	-0.742	-0.105	0.00			
LDNO HV: LV Sub Generation Aggregated		0	-5.956	-0.670	-0.099	0.00			
LDNO HV: LV Generation Site Specific		0	-6.532	-0.742	-0.105	0.00			0.204
LDNO HV: LV Sub Generation Site Specific		0	-5.956	-0.670	-0.099	0.00			0.170
LDNO HV: HV Generation Site Specific		0	-4.087	-0.437	-0.076	0.00			0.143

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated with Residual		0, 1, 2	2.540	0.288	0.041	13.78			
LDNO HVplus: Domestic Aggregated (Related MPAN)		2	2.540	0.288	0.041				
LDNO HVplus: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	2.183	0.248	0.035	2.61			
LDNO HVplus: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	2.183	0.248	0.035	3.92			
LDNO HVplus: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	2.183	0.248	0.035	9.78			
LDNO HVplus: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	2.183	0.248	0.035	20.41			
LDNO HVplus: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	2.183	0.248	0.035	57.96			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	2.183	0.248	0.035				
LDNO HVplus: LV Site Specific No Residual		0	1.673	0.187	0.028	3.99	0.92	1.83	0.048
LDNO HVplus: LV Site Specific Band 1		0	1.673	0.187	0.028	87.81	0.92	1.83	0.048
LDNO HVplus: LV Site Specific Band 2		0	1.673	0.187	0.028	178.10	0.92	1.83	0.048
LDNO HVplus: LV Site Specific Band 3		0	1.673	0.187	0.028	282.35	0.92	1.83	0.048
LDNO HVplus: LV Site Specific Band 4		0	1.673	0.187	0.028	619.40	0.92	1.83	0.048
LDNO HVplus: LV Sub Site Specific No Residual		0	1.727	0.186	0.032	4.68	1.46	2.57	0.053
LDNO HVplus: LV Sub Site Specific Band 1		0	1.727	0.186	0.032	131.09	1.46	2.57	0.053
LDNO HVplus: LV Sub Site Specific Band 2		0	1.727	0.186	0.032	267.26	1.46	2.57	0.053
LDNO HVplus: LV Sub Site Specific Band 3		0	1.727	0.186	0.032	424.47	1.46	2.57	0.053
LDNO HVplus: LV Sub Site Specific Band 4		0	1.727	0.186	0.032	932.77	1.46	2.57	0.053
LDNO HVplus: HV Site Specific No Residual		0	1.686	0.175	0.032	50.63	1.79	3.27	0.045

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: HV Site Specific Band 1		0	1.686	0.175	0.032	541.56	1.79	3.27	0.045
LDNO HVplus: HV Site Specific Band 2		0	1.686	0.175	0.032	2742.24	1.79	3.27	0.045
LDNO HVplus: HV Site Specific Band 3		0	1.686	0.175	0.032	5593.87	1.79	3.27	0.045
LDNO HVplus: HV Site Specific Band 4		0	1.686	0.175	0.032	12466.07	1.79	3.27	0.045
LDNO HVplus: Unmetered Supplies		0, 1 or 8	6.789	0.955	0.653				
LDNO HVplus: LV Generation Aggregated		0 or 8	-2.513	-0.285	-0.041	0.00			
LDNO HVplus: LV Sub Generation Aggregated		0	-2.723	-0.306	-0.045	0.00			
LDNO HVplus: LV Generation Site Specific		0	-2.513	-0.285	-0.041	0.00			0.079
LDNO HVplus: LV Sub Generation Site Specific		0	-2.723	-0.306	-0.045	0.00			0.078
LDNO HVplus: HV Generation Site Specific		0	-4.087	-0.437	-0.076	69.20			0.143
LDNO EHV: Domestic Aggregated with Residual		0, 1, 2	2.026	0.230	0.033	12.96			
LDNO EHV: Domestic Aggregated (Related MPAN)		2	2.026	0.230	0.033				
LDNO EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	1.741	0.198	0.028	2.09			
LDNO EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	1.741	0.198	0.028	3.14			
LDNO EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	1.741	0.198	0.028	7.81			
LDNO EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	1.741	0.198	0.028	16.29			
LDNO EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	1.741	0.198	0.028	46.24			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	1.741	0.198	0.028				
LDNO EHV: LV Site Specific No Residual		0	1.334	0.149	0.022	3.19	0.74	1.46	0.038

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: LV Site Specific Band 1		0	1.334	0.149	0.022	70.04	0.74	1.46	0.038
LDNO EHV: LV Site Specific Band 2		0	1.334	0.149	0.022	142.05	0.74	1.46	0.038
LDNO EHV: LV Site Specific Band 3		0	1.334	0.149	0.022	225.18	0.74	1.46	0.038
LDNO EHV: LV Site Specific Band 4		0	1.334	0.149	0.022	493.97	0.74	1.46	0.038
LDNO EHV: LV Sub Site Specific No Residual		0	1.377	0.149	0.025	3.75	1.16	2.05	0.043
LDNO EHV: LV Sub Site Specific Band 1		0	1.377	0.149	0.025	104.55	1.16	2.05	0.043
LDNO EHV: LV Sub Site Specific Band 2		0	1.377	0.149	0.025	213.15	1.16	2.05	0.043
LDNO EHV: LV Sub Site Specific Band 3		0	1.377	0.149	0.025	338.51	1.16	2.05	0.043
LDNO EHV: LV Sub Site Specific Band 4		0	1.377	0.149	0.025	743.87	1.16	2.05	0.043
LDNO EHV: HV Site Specific No Residual		0	1.345	0.140	0.026	40.39	1.43	2.60	0.036
LDNO EHV: HV Site Specific Band 1		0	1.345	0.140	0.026	431.89	1.43	2.60	0.036
LDNO EHV: HV Site Specific Band 2		0	1.345	0.140	0.026	2186.87	1.43	2.60	0.036
LDNO EHV: HV Site Specific Band 3		0	1.345	0.140	0.026	4460.96	1.43	2.60	0.036
LDNO EHV: HV Site Specific Band 4		0	1.345	0.140	0.026	9941.33	1.43	2.60	0.036
LDNO EHV: Unmetered Supplies		0, 1 or 8	5.414	0.762	0.521				
LDNO EHV: LV Generation Aggregated		0 or 8	-2.004	-0.227	-0.032	0.00			
LDNO EHV: LV Sub Generation Aggregated		0	-2.172	-0.244	-0.036	0.00			
LDNO EHV: LV Generation Site Specific		0	-2.004	-0.227	-0.032	0.00			0.063
LDNO EHV: LV Sub Generation Site Specific		0	-2.172	-0.244	-0.036	0.00			0.062

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: HV Generation Site Specific		0	-3.260	-0.349	-0.061	55.19			0.114
LDNO 132kV/EHV: Domestic Aggregated with Residual		0, 1, 2	1.698	0.193	0.027	12.43			
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)		2	1.698	0.193	0.027				
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	1.459	0.166	0.024	1.77			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	1.459	0.166	0.024	2.64			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	1.459	0.166	0.024	6.56			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	1.459	0.166	0.024	13.66			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	1.459	0.166	0.024	38.75			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	1.459	0.166	0.024				
LDNO 132kV/EHV: LV Site Specific No Residual		0	1.118	0.125	0.019	2.69	0.62	1.22	0.032
LDNO 132kV/EHV: LV Site Specific Band 1		0	1.118	0.125	0.019	58.70	0.62	1.22	0.032
LDNO 132kV/EHV: LV Site Specific Band 2		0	1.118	0.125	0.019	119.04	0.62	1.22	0.032
LDNO 132kV/EHV: LV Site Specific Band 3		0	1.118	0.125	0.019	188.70	0.62	1.22	0.032
LDNO 132kV/EHV: LV Site Specific Band 4		0	1.118	0.125	0.019	413.93	0.62	1.22	0.032
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	1.154	0.124	0.021	3.15	0.97	1.72	0.036
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	1.154	0.124	0.021	87.62	0.97	1.72	0.036
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	1.154	0.124	0.021	178.62	0.97	1.72	0.036
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	1.154	0.124	0.021	283.66	0.97	1.72	0.036
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	1.154	0.124	0.021	623.33	0.97	1.72	0.036



Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: HV Site Specific No Residual		0	1.127	0.117	0.021	33.86	1.20	2.18	0.030
LDNO 132kV/EHV: HV Site Specific Band 1		0	1.127	0.117	0.021	361.91	1.20	2.18	0.030
LDNO 132kV/EHV: HV Site Specific Band 2		0	1.127	0.117	0.021	1832.46	1.20	2.18	0.030
LDNO 132kV/EHV: HV Site Specific Band 3		0	1.127	0.117	0.021	3738.01	1.20	2.18	0.030
LDNO 132kV/EHV: HV Site Specific Band 4		0	1.127	0.117	0.021	8330.20	1.20	2.18	0.030
LDNO 132kV/EHV: Unmetered Supplies		0, 1 or 8	4.537	0.638	0.436				
LDNO 132kV/EHV: LV Generation Aggregated		0 or 8	-1.679	-0.191	-0.027	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		0	-1.820	-0.205	-0.030	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-1.679	-0.191	-0.027	0.00			0.052
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-1.820	-0.205	-0.030	0.00			0.052
LDNO 132kV/EHV: HV Generation Site Specific		0	-2.731	-0.292	-0.051	46.24			0.095
LDNO 132kV: Domestic Aggregated with Residual		0, 1, 2	0.960	0.109	0.015	11.24			
LDNO 132kV: Domestic Aggregated (Related MPAN)		2	0.960	0.109	0.015				
LDNO 132kV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	0.825	0.094	0.013	1.03			
LDNO 132kV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	0.825	0.094	0.013	1.53			
LDNO 132kV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	0.825	0.094	0.013	3.74			
LDNO 132kV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	0.825	0.094	0.013	7.76			
LDNO 132kV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	0.825	0.094	0.013	21.95			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	0.825	0.094	0.013				

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: LV Site Specific No Residual		0	0.632	0.071	0.011	1.55	0.35	0.69	0.018
LDNO 132kV: LV Site Specific Band 1		0	0.632	0.071	0.011	33.23	0.35	0.69	0.018
LDNO 132kV: LV Site Specific Band 2		0	0.632	0.071	0.011	67.35	0.35	0.69	0.018
LDNO 132kV: LV Site Specific Band 3		0	0.632	0.071	0.011	106.74	0.35	0.69	0.018
LDNO 132kV: LV Site Specific Band 4		0	0.632	0.071	0.011	234.10	0.35	0.69	0.018
LDNO 132kV: LV Sub Site Specific No Residual		0	0.653	0.070	0.012	1.81	0.55	0.97	0.020
LDNO 132kV: LV Sub Site Specific Band 1		0	0.653	0.070	0.012	49.58	0.55	0.97	0.020
LDNO 132kV: LV Sub Site Specific Band 2		0	0.653	0.070	0.012	101.04	0.55	0.97	0.020
LDNO 132kV: LV Sub Site Specific Band 3		0	0.653	0.070	0.012	160.44	0.55	0.97	0.020
LDNO 132kV: LV Sub Site Specific Band 4		0	0.653	0.070	0.012	352.52	0.55	0.97	0.020
LDNO 132kV: HV Site Specific No Residual		0	0.637	0.066	0.012	19.18	0.68	1.23	0.017
LDNO 132kV: HV Site Specific Band 1		0	0.637	0.066	0.012	204.69	0.68	1.23	0.017
LDNO 132kV: HV Site Specific Band 2		0	0.637	0.066	0.012	1036.27	0.68	1.23	0.017
LDNO 132kV: HV Site Specific Band 3		0	0.637	0.066	0.012	2113.83	0.68	1.23	0.017
LDNO 132kV: HV Site Specific Band 4		0	0.637	0.066	0.012	4710.67	0.68	1.23	0.017
LDNO 132kV: Unmetered Supplies		0, 1 or 8	2.566	0.361	0.247				
LDNO 132kV: LV Generation Aggregated		0 or 8	-0.950	-0.108	-0.015	0.00			
LDNO 132kV: LV Sub Generation Aggregated		0	-1.029	-0.116	-0.017	0.00			
LDNO 132kV: LV Generation Site Specific		0	-0.950	-0.108	-0.015	0.00			0.030

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: LV Sub Generation Site Specific		0	-1.029	-0.116	-0.017	0.00			0.029
LDNO 132kV: HV Generation Site Specific		0	-1.544	-0.165	-0.029	26.15			0.054
LDNO 0000: Domestic Aggregated with Residual		0, 1, 2	0.279	0.032	0.004	10.14			
LDNO 0000: Domestic Aggregated (Related MPAN)		2	0.279	0.032	0.004				
LDNO 0000: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	0.240	0.027	0.004	0.35			
LDNO 0000: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	0.240	0.027	0.004	0.49			
LDNO 0000: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	0.240	0.027	0.004	1.14			
LDNO 0000: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	0.240	0.027	0.004	2.30			
LDNO 0000: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	0.240	0.027	0.004	6.43			
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.240	0.027	0.004				
LDNO 0000: LV Site Specific No Residual		0	0.184	0.021	0.003	0.50	0.10	0.20	0.005
LDNO 0000: LV Site Specific Band 1		0	0.184	0.021	0.003	9.70	0.10	0.20	0.005
LDNO 0000: LV Site Specific Band 2		0	0.184	0.021	0.003	19.62	0.10	0.20	0.005
LDNO 0000: LV Site Specific Band 3		0	0.184	0.021	0.003	31.06	0.10	0.20	0.005
LDNO 0000: LV Site Specific Band 4		0	0.184	0.021	0.003	68.06	0.10	0.20	0.005
LDNO 0000: LV Sub Site Specific No Residual		0	0.190	0.020	0.003	0.58	0.16	0.28	0.006
LDNO 0000: LV Sub Site Specific Band 1		0	0.190	0.020	0.003	14.45	0.16	0.28	0.006
LDNO 0000: LV Sub Site Specific Band 2		0	0.190	0.020	0.003	29.40	0.16	0.28	0.006
LDNO 0000: LV Sub Site Specific Band 3		0	0.190	0.020	0.003	46.66	0.16	0.28	0.006

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: LV Sub Site Specific Band 4		0	0.190	0.020	0.003	102.46	0.16	0.28	0.006
LDNO 0000: HV Site Specific No Residual		0	0.185	0.019	0.004	5.62	0.20	0.36	0.005
LDNO 0000: HV Site Specific Band 1		0	0.185	0.019	0.004	59.51	0.20	0.36	0.005
LDNO 0000: HV Site Specific Band 2		0	0.185	0.019	0.004	301.09	0.20	0.36	0.005
LDNO 0000: HV Site Specific Band 3		0	0.185	0.019	0.004	614.12	0.20	0.36	0.005
LDNO 0000: HV Site Specific Band 4		0	0.185	0.019	0.004	1368.51	0.20	0.36	0.005
LDNO 0000: Unmetered Supplies		0, 1 or 8	0.745	0.105	0.072				
LDNO 0000: LV Generation Aggregated		0 or 8	-0.276	-0.031	-0.004	0.00			
LDNO 0000: LV Sub Generation Aggregated		0	-0.299	-0.034	-0.005	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.276	-0.031	-0.004	0.00			0.009
LDNO 0000: LV Sub Generation Site Specific		0	-0.299	-0.034	-0.005	0.00			0.009
LDNO 0000: HV Generation Site Specific		0	-0.449	-0.048	-0.008	7.60			0.016

## Annex 4 - Charges applied to LDNOs with HV/LV end users in “WPD South West Area (GSP Group \_L)”

### Southern Electric Power Distribution plc - Effective from 1st April 2022 - Final LDNO tariffs in WPD South West Area (GSP Group \_L)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday	17.00 - 19.00	07:30 to 17:00 19:00 to 21:30	00:00 to 07:30 21:30 to 24:00
Weekends		16:30 to 19:30	00:00 to 16:30 19:30 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday Nov to Feb (excluding 22nd Dec to 4th Jan inclusive)	17:00 to 19:00	07:30 to 17:00 19:00 to 21:30	00:00 to 07:30 21:30 to 24:00
Monday to Friday Mar to Oct (plus 22nd Dec to 4th Jan inclusive)		07:30 to 21:30	00:00 to 07:30 21:30 to 24:00
Weekends		16:30 to 19:30	00:00 to 16:30 19:30 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated with Residual		0, 1, 2	8.918	0.448	0.043	21.61			
LDNO LV: Domestic Aggregated (Related MPAN)		2	8.918	0.448	0.043				
LDNO LV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	8.082	0.406	0.039	6.36			
LDNO LV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	8.082	0.406	0.039	9.63			
LDNO LV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	8.082	0.406	0.039	25.82			
LDNO LV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	8.082	0.406	0.039	53.05			
LDNO LV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	8.082	0.406	0.039	157.07			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	8.082	0.406	0.039				

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: LV Site Specific No Residual		0	5.205	0.237	0.022	8.85	2.47	5.14	0.072
LDNO LV: LV Site Specific Band 1		0	5.205	0.237	0.022	220.16	2.47	5.14	0.072
LDNO LV: LV Site Specific Band 2		0	5.205	0.237	0.022	427.59	2.47	5.14	0.072
LDNO LV: LV Site Specific Band 3		0	5.205	0.237	0.022	686.71	2.47	5.14	0.072
LDNO LV: LV Site Specific Band 4		0	5.205	0.237	0.022	1498.68	2.47	5.14	0.072
LDNO LV: Unmetered Supplies		0, 1 or 8	23.594	2.116	1.548				
LDNO LV: LV Generation Aggregated		0 or 8	-8.566	-0.430	-0.041	0.00			
LDNO LV: LV Generation Site Specific		0	-8.566	-0.430	-0.041	0.00			0.128
LDNO HV: Domestic Aggregated with Residual		0, 1, 2	6.122	0.308	0.029	17.86			
LDNO HV: Domestic Aggregated (Related MPAN)		2	6.122	0.308	0.029				
LDNO HV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	5.548	0.279	0.026	4.40			
LDNO HV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	5.548	0.279	0.026	6.64			
LDNO HV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	5.548	0.279	0.026	17.75			
LDNO HV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	5.548	0.279	0.026	36.44			
LDNO HV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	5.548	0.279	0.026	107.85			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	5.548	0.279	0.026				
LDNO HV: LV Site Specific No Residual		0	3.573	0.163	0.015	6.10	1.69	3.53	0.050
LDNO HV: LV Site Specific Band 1		0	3.573	0.163	0.015	151.16	1.69	3.53	0.050
LDNO HV: LV Site Specific Band 2		0	3.573	0.163	0.015	293.55	1.69	3.53	0.050

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HV: LV Site Specific Band 3		0	3.573	0.163	0.015	471.43	1.69	3.53	0.050
LDNO HV: LV Site Specific Band 4		0	3.573	0.163	0.015	1028.81	1.69	3.53	0.050
LDNO HV: LV Sub Site Specific No Residual		0	4.585	0.165	0.015	7.82	2.53	4.81	0.056
LDNO HV: LV Sub Site Specific Band 1		0	4.585	0.165	0.015	246.65	2.53	4.81	0.056
LDNO HV: LV Sub Site Specific Band 2		0	4.585	0.165	0.015	481.10	2.53	4.81	0.056
LDNO HV: LV Sub Site Specific Band 3		0	4.585	0.165	0.015	773.97	2.53	4.81	0.056
LDNO HV: LV Sub Site Specific Band 4		0	4.585	0.165	0.015	1691.70	2.53	4.81	0.056
LDNO HV: HV Site Specific No Residual		0	3.984	0.109	0.010	84.59	2.54	5.62	0.044
LDNO HV: HV Site Specific Band 1		0	3.984	0.109	0.010	1402.57	2.54	5.62	0.044
LDNO HV: HV Site Specific Band 2		0	3.984	0.109	0.010	5030.81	2.54	5.62	0.044
LDNO HV: HV Site Specific Band 3		0	3.984	0.109	0.010	10515.74	2.54	5.62	0.044
LDNO HV: HV Site Specific Band 4		0	3.984	0.109	0.010	26661.44	2.54	5.62	0.044
LDNO HV: Unmetered Supplies		0, 1 or 8	16.196	1.453	1.062				
LDNO HV: LV Generation Aggregated		0 or 8	-8.566	-0.430	-0.041	0.00			
LDNO HV: LV Sub Generation Aggregated		0	-7.757	-0.367	-0.035	0.00			
LDNO HV: LV Generation Site Specific		0	-8.566	-0.430	-0.041	0.00			0.128
LDNO HV: LV Sub Generation Site Specific		0	-7.757	-0.367	-0.035	0.00			0.103
LDNO HV: HV Generation Site Specific		0	-5.225	-0.171	-0.016	0.00			0.079

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated with Residual		0, 1, 2	4.147	0.208	0.020	15.21			
LDNO HVplus: Domestic Aggregated (Related MPAN)		2	4.147	0.208	0.020				
LDNO HVplus: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	3.758	0.189	0.018	3.01			
LDNO HVplus: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	3.758	0.189	0.018	4.53			
LDNO HVplus: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	3.758	0.189	0.018	12.06			
LDNO HVplus: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	3.758	0.189	0.018	24.72			
LDNO HVplus: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	3.758	0.189	0.018	73.08			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	3.758	0.189	0.018				
LDNO HVplus: LV Site Specific No Residual		0	2.420	0.110	0.010	4.16	1.15	2.39	0.034
LDNO HVplus: LV Site Specific Band 1		0	2.420	0.110	0.010	102.42	1.15	2.39	0.034
LDNO HVplus: LV Site Specific Band 2		0	2.420	0.110	0.010	198.87	1.15	2.39	0.034
LDNO HVplus: LV Site Specific Band 3		0	2.420	0.110	0.010	319.36	1.15	2.39	0.034
LDNO HVplus: LV Site Specific Band 4		0	2.420	0.110	0.010	696.91	1.15	2.39	0.034
LDNO HVplus: LV Sub Site Specific No Residual		0	3.064	0.110	0.010	5.25	1.69	3.21	0.037
LDNO HVplus: LV Sub Site Specific Band 1		0	3.064	0.110	0.010	164.85	1.69	3.21	0.037
LDNO HVplus: LV Sub Site Specific Band 2		0	3.064	0.110	0.010	321.52	1.69	3.21	0.037
LDNO HVplus: LV Sub Site Specific Band 3		0	3.064	0.110	0.010	517.22	1.69	3.21	0.037
LDNO HVplus: LV Sub Site Specific Band 4		0	3.064	0.110	0.010	1130.49	1.69	3.21	0.037
LDNO HVplus: HV Site Specific No Residual		0	2.645	0.072	0.006	56.19	1.69	3.73	0.029



Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: HV Site Specific Band 1		0	2.645	0.072	0.006	931.06	1.69	3.73	0.029
LDNO HVplus: HV Site Specific Band 2		0	2.645	0.072	0.006	3339.49	1.69	3.73	0.029
LDNO HVplus: HV Site Specific Band 3		0	2.645	0.072	0.006	6980.40	1.69	3.73	0.029
LDNO HVplus: HV Site Specific Band 4		0	2.645	0.072	0.006	17697.94	1.69	3.73	0.029
LDNO HVplus: Unmetered Supplies		0, 1 or 8	10.971	0.984	0.720				
LDNO HVplus: LV Generation Aggregated		0 or 8	-4.005	-0.201	-0.019	0.00			
LDNO HVplus: LV Sub Generation Aggregated		0	-4.271	-0.202	-0.019	0.00			
LDNO HVplus: LV Generation Site Specific		0	-4.005	-0.201	-0.019	0.00			0.060
LDNO HVplus: LV Sub Generation Site Specific		0	-4.271	-0.202	-0.019	0.00			0.057
LDNO HVplus: HV Generation Site Specific		0	-5.225	-0.171	-0.016	63.76			0.079
LDNO EHV: Domestic Aggregated with Residual		0, 1, 2	3.224	0.162	0.015	13.98			
LDNO EHV: Domestic Aggregated (Related MPAN)		2	3.224	0.162	0.015				
LDNO EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	2.921	0.147	0.014	2.36			
LDNO EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	2.921	0.147	0.014	3.54			
LDNO EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	2.921	0.147	0.014	9.39			
LDNO EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	2.921	0.147	0.014	19.24			
LDNO EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	2.921	0.147	0.014	56.84			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	2.921	0.147	0.014				
LDNO EHV: LV Site Specific No Residual		0	1.882	0.086	0.008	3.26	0.89	1.86	0.026

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: LV Site Specific Band 1		0	1.882	0.086	0.008	79.65	0.89	1.86	0.026
LDNO EHV: LV Site Specific Band 2		0	1.882	0.086	0.008	154.63	0.89	1.86	0.026
LDNO EHV: LV Site Specific Band 3		0	1.882	0.086	0.008	248.31	0.89	1.86	0.026
LDNO EHV: LV Site Specific Band 4		0	1.882	0.086	0.008	541.84	0.89	1.86	0.026
LDNO EHV: LV Sub Site Specific No Residual		0	2.382	0.086	0.008	4.11	1.31	2.50	0.029
LDNO EHV: LV Sub Site Specific Band 1		0	2.382	0.086	0.008	128.19	1.31	2.50	0.029
LDNO EHV: LV Sub Site Specific Band 2		0	2.382	0.086	0.008	249.99	1.31	2.50	0.029
LDNO EHV: LV Sub Site Specific Band 3		0	2.382	0.086	0.008	402.14	1.31	2.50	0.029
LDNO EHV: LV Sub Site Specific Band 4		0	2.382	0.086	0.008	878.92	1.31	2.50	0.029
LDNO EHV: HV Site Specific No Residual		0	2.056	0.056	0.005	43.70	1.31	2.90	0.023
LDNO EHV: HV Site Specific Band 1		0	2.056	0.056	0.005	723.88	1.31	2.90	0.023
LDNO EHV: HV Site Specific Band 2		0	2.056	0.056	0.005	2596.31	1.31	2.90	0.023
LDNO EHV: HV Site Specific Band 3		0	2.056	0.056	0.005	5426.93	1.31	2.90	0.023
LDNO EHV: HV Site Specific Band 4		0	2.056	0.056	0.005	13759.27	1.31	2.90	0.023
LDNO EHV: Unmetered Supplies		0, 1 or 8	8.529	0.765	0.559				
LDNO EHV: LV Generation Aggregated		0 or 8	-3.114	-0.156	-0.015	0.00			
LDNO EHV: LV Sub Generation Aggregated		0	-3.320	-0.157	-0.015	0.00			
LDNO EHV: LV Generation Site Specific		0	-3.114	-0.156	-0.015	0.00			0.047
LDNO EHV: LV Sub Generation Site Specific		0	-3.320	-0.157	-0.015	0.00			0.044

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: HV Generation Site Specific		0	-4.062	-0.133	-0.012	49.57			0.061
LDNO 132kV/EHV: Domestic Aggregated with Residual		0, 1, 2	2.460	0.124	0.012	12.95			
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)		2	2.460	0.124	0.012				
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	2.229	0.112	0.011	1.82			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	2.229	0.112	0.011	2.72			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	2.229	0.112	0.011	7.19			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	2.229	0.112	0.011	14.70			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	2.229	0.112	0.011	43.39			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	2.229	0.112	0.011				
LDNO 132kV/EHV: LV Site Specific No Residual		0	1.436	0.065	0.006	2.51	0.68	1.42	0.020
LDNO 132kV/EHV: LV Site Specific Band 1		0	1.436	0.065	0.006	60.79	0.68	1.42	0.020
LDNO 132kV/EHV: LV Site Specific Band 2		0	1.436	0.065	0.006	118.01	0.68	1.42	0.020
LDNO 132kV/EHV: LV Site Specific Band 3		0	1.436	0.065	0.006	189.47	0.68	1.42	0.020
LDNO 132kV/EHV: LV Site Specific Band 4		0	1.436	0.065	0.006	413.43	0.68	1.42	0.020
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	1.818	0.066	0.006	3.16	1.00	1.91	0.022
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	1.818	0.066	0.006	97.83	1.00	1.91	0.022
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	1.818	0.066	0.006	190.76	1.00	1.91	0.022
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	1.818	0.066	0.006	306.84	1.00	1.91	0.022
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	1.818	0.066	0.006	670.62	1.00	1.91	0.022

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: HV Site Specific No Residual		0	1.569	0.043	0.004	33.37	1.00	2.21	0.017
LDNO 132kV/EHV: HV Site Specific Band 1		0	1.569	0.043	0.004	552.32	1.00	2.21	0.017
LDNO 132kV/EHV: HV Site Specific Band 2		0	1.569	0.043	0.004	1980.95	1.00	2.21	0.017
LDNO 132kV/EHV: HV Site Specific Band 3		0	1.569	0.043	0.004	4140.64	1.00	2.21	0.017
LDNO 132kV/EHV: HV Site Specific Band 4		0	1.569	0.043	0.004	10498.03	1.00	2.21	0.017
LDNO 132kV/EHV: Unmetered Supplies		0, 1 or 8	6.508	0.584	0.427				
LDNO 132kV/EHV: LV Generation Aggregated		0 or 8	-2.376	-0.119	-0.011	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		0	-2.533	-0.120	-0.011	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-2.376	-0.119	-0.011	0.00			0.036
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-2.533	-0.120	-0.011	0.00			0.034
LDNO 132kV/EHV: HV Generation Site Specific		0	-3.099	-0.101	-0.009	37.82			0.047
LDNO 132kV: Domestic Aggregated with Residual		0, 1, 2	1.708	0.086	0.008	11.94			
LDNO 132kV: Domestic Aggregated (Related MPAN)		2	1.708	0.086	0.008				
LDNO 132kV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	1.548	0.078	0.007	1.30			
LDNO 132kV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	1.548	0.078	0.007	1.92			
LDNO 132kV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	1.548	0.078	0.007	5.02			
LDNO 132kV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	1.548	0.078	0.007	10.24			
LDNO 132kV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	1.548	0.078	0.007	30.16			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	1.548	0.078	0.007				

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: LV Site Specific No Residual		0	0.997	0.045	0.004	1.77	0.47	0.98	0.014
LDNO 132kV: LV Site Specific Band 1		0	0.997	0.045	0.004	42.24	0.47	0.98	0.014
LDNO 132kV: LV Site Specific Band 2		0	0.997	0.045	0.004	81.97	0.47	0.98	0.014
LDNO 132kV: LV Site Specific Band 3		0	0.997	0.045	0.004	131.59	0.47	0.98	0.014
LDNO 132kV: LV Site Specific Band 4		0	0.997	0.045	0.004	287.10	0.47	0.98	0.014
LDNO 132kV: LV Sub Site Specific No Residual		0	1.262	0.045	0.004	2.22	0.70	1.32	0.015
LDNO 132kV: LV Sub Site Specific Band 1		0	1.262	0.045	0.004	67.96	0.70	1.32	0.015
LDNO 132kV: LV Sub Site Specific Band 2		0	1.262	0.045	0.004	132.48	0.70	1.32	0.015
LDNO 132kV: LV Sub Site Specific Band 3		0	1.262	0.045	0.004	213.09	0.70	1.32	0.015
LDNO 132kV: LV Sub Site Specific Band 4		0	1.262	0.045	0.004	465.68	0.70	1.32	0.015
LDNO 132kV: HV Site Specific No Residual		0	1.089	0.030	0.003	23.20	0.70	1.54	0.012
LDNO 132kV: HV Site Specific Band 1		0	1.089	0.030	0.003	383.54	0.70	1.54	0.012
LDNO 132kV: HV Site Specific Band 2		0	1.089	0.030	0.003	1375.52	0.70	1.54	0.012
LDNO 132kV: HV Site Specific Band 3		0	1.089	0.030	0.003	2875.12	0.70	1.54	0.012
LDNO 132kV: HV Site Specific Band 4		0	1.089	0.030	0.003	7289.43	0.70	1.54	0.012
LDNO 132kV: Unmetered Supplies		0, 1 or 8	4.519	0.405	0.296				
LDNO 132kV: LV Generation Aggregated		0 or 8	-1.650	-0.083	-0.008	0.00			
LDNO 132kV: LV Sub Generation Aggregated		0	-1.759	-0.083	-0.008	0.00			
LDNO 132kV: LV Generation Site Specific		0	-1.650	-0.083	-0.008	0.00			0.025

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: LV Sub Generation Site Specific		0	-1.759	-0.083	-0.008	0.00			0.023
LDNO 132kV: HV Generation Site Specific		0	-2.152	-0.070	-0.006	26.26			0.032
LDNO 0000: Domestic Aggregated with Residual		0, 1, 2	0.702	0.035	0.003	10.59			
LDNO 0000: Domestic Aggregated (Related MPAN)		2	0.702	0.035	0.003				
LDNO 0000: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	0.636	0.032	0.003	0.59			
LDNO 0000: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	0.636	0.032	0.003	0.85			
LDNO 0000: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	0.636	0.032	0.003	2.12			
LDNO 0000: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	0.636	0.032	0.003	4.26			
LDNO 0000: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	0.636	0.032	0.003	12.45			
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.636	0.032	0.003				
LDNO 0000: LV Site Specific No Residual		0	0.410	0.019	0.002	0.78	0.19	0.40	0.006
LDNO 0000: LV Site Specific Band 1		0	0.410	0.019	0.002	17.41	0.19	0.40	0.006
LDNO 0000: LV Site Specific Band 2		0	0.410	0.019	0.002	33.73	0.19	0.40	0.006
LDNO 0000: LV Site Specific Band 3		0	0.410	0.019	0.002	54.12	0.19	0.40	0.006
LDNO 0000: LV Site Specific Band 4		0	0.410	0.019	0.002	118.00	0.19	0.40	0.006
LDNO 0000: LV Sub Site Specific No Residual		0	0.518	0.019	0.002	0.97	0.29	0.54	0.006
LDNO 0000: LV Sub Site Specific Band 1		0	0.518	0.019	0.002	27.97	0.29	0.54	0.006
LDNO 0000: LV Sub Site Specific Band 2		0	0.518	0.019	0.002	54.48	0.29	0.54	0.006
LDNO 0000: LV Sub Site Specific Band 3		0	0.518	0.019	0.002	87.60	0.29	0.54	0.006

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: LV Sub Site Specific Band 4		0	0.518	0.019	0.002	191.37	0.29	0.54	0.006
LDNO 0000: HV Site Specific No Residual		0	0.447	0.012	0.001	9.59	0.29	0.63	0.005
LDNO 0000: HV Site Specific Band 1		0	0.447	0.012	0.001	157.62	0.29	0.63	0.005
LDNO 0000: HV Site Specific Band 2		0	0.447	0.012	0.001	565.15	0.29	0.63	0.005
LDNO 0000: HV Site Specific Band 3		0	0.447	0.012	0.001	1181.23	0.29	0.63	0.005
LDNO 0000: HV Site Specific Band 4		0	0.447	0.012	0.001	2994.73	0.29	0.63	0.005
LDNO 0000: Unmetered Supplies		0, 1 or 8	1.856	0.166	0.122				
LDNO 0000: LV Generation Aggregated		0 or 8	-0.678	-0.034	-0.003	0.00			
LDNO 0000: LV Sub Generation Aggregated		0	-0.723	-0.034	-0.003	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.678	-0.034	-0.003	0.00			0.010
LDNO 0000: LV Sub Generation Site Specific		0	-0.723	-0.034	-0.003	0.00			0.010
LDNO 0000: HV Generation Site Specific		0	-0.884	-0.029	-0.003	10.79			0.013

## Annex 4 - Charges applied to LDNOs with HV/LV end users in “Northern Powergrid (Yorkshire) Area (GSP Group \_M)”

### Southern Electric Power Distribution plc - Effective from 1st April 2022 - Final LDNO tariffs in NPG Yorkshire Area (GSP Group \_M)

Time Bands for Half Hourly Metered Properties			
Time periods	Red Time Band	Amber Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) All Year	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All Year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Time Bands for Half Hourly Unmetered Properties			
	Black Time Band	Yellow Time Band	Green Time Band
Monday to Friday (Including Bank Holidays) November to February Inclusive	16:00 to 19:30	08:00 to 16:00 19:30 to 22:00	00:00 to 08:00 22:00 to 24:00
Monday to Friday (Including Bank Holidays) April to October Inclusive and March		08:00 to 22:00	00:00 to 08:00 22:00 to 24:00
Saturday and Sunday All year			00:00 to 24:00
Notes	All the above times are in UK Clock time		

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Domestic Aggregated with Residual		0, 1, 2	2.516	0.527	0.052	19.46			
LDNO LV: Domestic Aggregated (Related MPAN)		2	2.516	0.527	0.052				
LDNO LV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	2.875	0.602	0.059	3.92			
LDNO LV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	2.875	0.602	0.059	6.90			
LDNO LV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	2.875	0.602	0.059	18.87			
LDNO LV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	2.875	0.602	0.059	41.24			



Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO LV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	2.875	0.602	0.059	121.35			
LDNO LV: Non-Domestic Aggregated (related MPAN)		4	2.875	0.602	0.059				
LDNO LV: LV Site Specific No Residual		0	2.285	0.473	0.047	8.43	0.73	1.55	0.070
LDNO LV: LV Site Specific Band 1		0	2.285	0.473	0.047	187.04	0.73	1.55	0.070
LDNO LV: LV Site Specific Band 2		0	2.285	0.473	0.047	372.66	0.73	1.55	0.070
LDNO LV: LV Site Specific Band 3		0	2.285	0.473	0.047	586.81	0.73	1.55	0.070
LDNO LV: LV Site Specific Band 4		0	2.285	0.473	0.047	1149.33	0.73	1.55	0.070
LDNO LV: Unmetered Supplies		0, 1, 8	6.674	1.154	0.790				
LDNO LV: LV Generation Aggregated		0, 8	-3.128	-0.656	-0.064	0.00			
LDNO LV: LV Generation Site Specific		0	-3.128	-0.656	-0.064	0.00			0.088
LDNO HV: Domestic Aggregated with Residual		0, 1, 2	1.747	0.366	0.036	16.41			
LDNO HV: Domestic Aggregated (Related MPAN)		2	1.747	0.366	0.036				
LDNO HV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	1.996	0.418	0.041	2.74			
LDNO HV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	1.996	0.418	0.041	4.81			
LDNO HV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	1.996	0.418	0.041	13.11			
LDNO HV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	1.996	0.418	0.041	28.64			
LDNO HV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	1.996	0.418	0.041	84.26			
LDNO HV: Non-Domestic Aggregated (related MPAN)		4	1.996	0.418	0.041				
LDNO HV: LV Site Specific No Residual		0	1.586	0.328	0.032	5.87	0.50	1.08	0.049

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HV: LV Site Specific Band 1		0	1.586	0.328	0.032	129.86	0.50	1.08	0.049
LDNO HV: LV Site Specific Band 2		0	1.586	0.328	0.032	258.72	0.50	1.08	0.049
LDNO HV: LV Site Specific Band 3		0	1.586	0.328	0.032	407.37	0.50	1.08	0.049
LDNO HV: LV Site Specific Band 4		0	1.586	0.328	0.032	797.87	0.50	1.08	0.049
LDNO HV: LV Sub Site Specific No Residual		0	1.804	0.362	0.036	9.80	1.00	1.57	0.050
LDNO HV: LV Sub Site Specific Band 1		0	1.804	0.362	0.036	217.54	1.00	1.57	0.050
LDNO HV: LV Sub Site Specific Band 2		0	1.804	0.362	0.036	433.44	1.00	1.57	0.050
LDNO HV: LV Sub Site Specific Band 3		0	1.804	0.362	0.036	682.50	1.00	1.57	0.050
LDNO HV: LV Sub Site Specific Band 4		0	1.804	0.362	0.036	1336.77	1.00	1.57	0.050
LDNO HV: HV Site Specific No Residual		0	1.541	0.294	0.030	149.14	1.54	2.47	0.037
LDNO HV: HV Site Specific Band 1		0	1.541	0.294	0.030	1551.21	1.54	2.47	0.037
LDNO HV: HV Site Specific Band 2		0	1.541	0.294	0.030	4790.55	1.54	2.47	0.037
LDNO HV: HV Site Specific Band 3		0	1.541	0.294	0.030	9993.85	1.54	2.47	0.037
LDNO HV: HV Site Specific Band 4		0	1.541	0.294	0.030	23819.12	1.54	2.47	0.037
LDNO HV: Unmetered Supplies		0, 1, 8	4.633	0.801	0.548				
LDNO HV: LV Generation Aggregated		0, 8	-3.128	-0.656	-0.064	0.00			
LDNO HV: LV Sub Generation Aggregated		8	-2.772	-0.577	-0.057	0.00			
LDNO HV: LV Generation Site Specific		0	-3.128	-0.656	-0.064	0.00			0.088
LDNO HV: LV Sub Generation Site Specific		0	-2.772	-0.577	-0.057	0.00			0.082

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HV: HV Generation Site Specific		0	-2.008	-0.400	-0.040	0.00			0.066

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: Domestic Aggregated with Residual		0, 1, 2	1.188	0.249	0.024	14.20			
LDNO HVplus: Domestic Aggregated (Related MPAN)		2	1.188	0.249	0.024				
LDNO HVplus: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	1.357	0.284	0.028	1.88			
LDNO HVplus: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	1.357	0.284	0.028	3.28			
LDNO HVplus: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	1.357	0.284	0.028	8.93			
LDNO HVplus: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	1.357	0.284	0.028	19.50			
LDNO HVplus: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	1.357	0.284	0.028	57.33			
LDNO HVplus: Non-Domestic Aggregated (related MPAN)		4	1.357	0.284	0.028				
LDNO HVplus: LV Site Specific No Residual		0	1.079	0.223	0.022	4.00	0.34	0.73	0.033
LDNO HVplus: LV Site Specific Band 1		0	1.079	0.223	0.022	88.35	0.34	0.73	0.033
LDNO HVplus: LV Site Specific Band 2		0	1.079	0.223	0.022	176.00	0.34	0.73	0.033
LDNO HVplus: LV Site Specific Band 3		0	1.079	0.223	0.022	277.12	0.34	0.73	0.033
LDNO HVplus: LV Site Specific Band 4		0	1.079	0.223	0.022	542.75	0.34	0.73	0.033
LDNO HVplus: LV Sub Site Specific No Residual		0	1.212	0.243	0.024	6.60	0.67	1.05	0.034
LDNO HVplus: LV Sub Site Specific Band 1		0	1.212	0.243	0.024	146.22	0.67	1.05	0.034

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO HVplus: LV Sub Site Specific Band 2		0	1.212	0.243	0.024	291.32	0.67	1.05	0.034
LDNO HVplus: LV Sub Site Specific Band 3		0	1.212	0.243	0.024	458.71	0.67	1.05	0.034
LDNO HVplus: LV Sub Site Specific Band 4		0	1.212	0.243	0.024	898.43	0.67	1.05	0.034
LDNO HVplus: HV Site Specific No Residual		0	1.026	0.196	0.020	99.26	1.02	1.64	0.025
LDNO HVplus: HV Site Specific Band 1		0	1.026	0.196	0.020	1032.27	1.02	1.64	0.025
LDNO HVplus: HV Site Specific Band 2		0	1.026	0.196	0.020	3187.90	1.02	1.64	0.025
LDNO HVplus: HV Site Specific Band 3		0	1.026	0.196	0.020	6650.44	1.02	1.64	0.025
LDNO HVplus: HV Site Specific Band 4		0	1.026	0.196	0.020	15850.49	1.02	1.64	0.025
LDNO HVplus: Unmetered Supplies		0, 1, 8	3.152	0.545	0.373				
LDNO HVplus: LV Generation Aggregated		0, 8	-1.468	-0.308	-0.030	0.00			
LDNO HVplus: LV Sub Generation Aggregated		8	-1.613	-0.336	-0.033	0.00			
LDNO HVplus: LV Generation Site Specific		0	-1.468	-0.308	-0.030	0.00			0.041
LDNO HVplus: LV Sub Generation Site Specific		0	-1.613	-0.336	-0.033	0.00			0.048
LDNO HVplus: HV Generation Site Specific		0	-2.008	-0.400	-0.040	106.54			0.066
LDNO EHV: Domestic Aggregated with Residual		0, 1, 2	0.823	0.172	0.017	12.76			
LDNO EHV: Domestic Aggregated (Related MPAN)		2	0.823	0.172	0.017				
LDNO EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	0.940	0.197	0.019	1.31			
LDNO EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	0.940	0.197	0.019	2.29			
LDNO EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	0.940	0.197	0.019	6.20			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	0.940	0.197	0.019	13.51			
LDNO EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	0.940	0.197	0.019	39.70			
LDNO EHV: Non-Domestic Aggregated (related MPAN)		4	0.940	0.197	0.019				
LDNO EHV: LV Site Specific No Residual		0	0.747	0.155	0.015	2.79	0.24	0.51	0.023
LDNO EHV: LV Site Specific Band 1		0	0.747	0.155	0.015	61.18	0.24	0.51	0.023
LDNO EHV: LV Site Specific Band 2		0	0.747	0.155	0.015	121.86	0.24	0.51	0.023
LDNO EHV: LV Site Specific Band 3		0	0.747	0.155	0.015	191.86	0.24	0.51	0.023
LDNO EHV: LV Site Specific Band 4		0	0.747	0.155	0.015	375.76	0.24	0.51	0.023
LDNO EHV: LV Sub Site Specific No Residual		0	0.839	0.168	0.017	4.58	0.46	0.73	0.023
LDNO EHV: LV Sub Site Specific Band 1		0	0.839	0.168	0.017	101.24	0.46	0.73	0.023
LDNO EHV: LV Sub Site Specific Band 2		0	0.839	0.168	0.017	201.69	0.46	0.73	0.023
LDNO EHV: LV Sub Site Specific Band 3		0	0.839	0.168	0.017	317.58	0.46	0.73	0.023
LDNO EHV: LV Sub Site Specific Band 4		0	0.839	0.168	0.017	622.00	0.46	0.73	0.023
LDNO EHV: HV Site Specific No Residual		0	0.710	0.136	0.014	68.73	0.71	1.14	0.017
LDNO EHV: HV Site Specific Band 1		0	0.710	0.136	0.014	714.65	0.71	1.14	0.017
LDNO EHV: HV Site Specific Band 2		0	0.710	0.136	0.014	2207.00	0.71	1.14	0.017
LDNO EHV: HV Site Specific Band 3		0	0.710	0.136	0.014	4604.12	0.71	1.14	0.017
LDNO EHV: HV Site Specific Band 4		0	0.710	0.136	0.014	10973.33	0.71	1.14	0.017
LDNO EHV: Unmetered Supplies		0, 1, 8	2.182	0.377	0.258				

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO EHV: LV Generation Aggregated		0, 8	-1.016	-0.213	-0.021	0.00			
LDNO EHV: LV Sub Generation Aggregated		8	-1.117	-0.233	-0.023	0.00			
LDNO EHV: LV Generation Site Specific		0	-1.016	-0.213	-0.021	0.00			0.029
LDNO EHV: LV Sub Generation Site Specific		0	-1.117	-0.233	-0.023	0.00			0.033
LDNO EHV: HV Generation Site Specific		0	-1.390	-0.277	-0.028	73.76			0.046
LDNO 132kV/EHV: Domestic Aggregated with Residual		0, 1, 2	0.554	0.116	0.011	11.69			
LDNO 132kV/EHV: Domestic Aggregated (Related MPAN)		2	0.554	0.116	0.011				
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	0.632	0.133	0.013	0.90			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	0.632	0.133	0.013	1.55			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	0.632	0.133	0.013	4.19			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	0.632	0.133	0.013	9.11			
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	0.632	0.133	0.013	26.74			
LDNO 132kV/EHV: Non-Domestic Aggregated (related MPAN)		4	0.632	0.133	0.013				
LDNO 132kV/EHV: LV Site Specific No Residual		0	0.503	0.104	0.010	1.89	0.16	0.34	0.015
LDNO 132kV/EHV: LV Site Specific Band 1		0	0.503	0.104	0.010	41.19	0.16	0.34	0.015
LDNO 132kV/EHV: LV Site Specific Band 2		0	0.503	0.104	0.010	82.03	0.16	0.34	0.015
LDNO 132kV/EHV: LV Site Specific Band 3		0	0.503	0.104	0.010	129.15	0.16	0.34	0.015
LDNO 132kV/EHV: LV Site Specific Band 4		0	0.503	0.104	0.010	252.92	0.16	0.34	0.015
LDNO 132kV/EHV: LV Sub Site Specific No Residual		0	0.565	0.113	0.011	3.10	0.31	0.49	0.016

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV/EHV: LV Sub Site Specific Band 1		0	0.565	0.113	0.011	68.15	0.31	0.49	0.016
LDNO 132kV/EHV: LV Sub Site Specific Band 2		0	0.565	0.113	0.011	135.76	0.31	0.49	0.016
LDNO 132kV/EHV: LV Sub Site Specific Band 3		0	0.565	0.113	0.011	213.76	0.31	0.49	0.016
LDNO 132kV/EHV: LV Sub Site Specific Band 4		0	0.565	0.113	0.011	418.64	0.31	0.49	0.016
LDNO 132kV/EHV: HV Site Specific No Residual		0	0.478	0.091	0.009	46.27	0.48	0.77	0.012
LDNO 132kV/EHV: HV Site Specific Band 1		0	0.478	0.091	0.009	481.01	0.48	0.77	0.012
LDNO 132kV/EHV: HV Site Specific Band 2		0	0.478	0.091	0.009	1485.42	0.48	0.77	0.012
LDNO 132kV/EHV: HV Site Specific Band 3		0	0.478	0.091	0.009	3098.78	0.48	0.77	0.012
LDNO 132kV/EHV: HV Site Specific Band 4		0	0.478	0.091	0.009	7385.52	0.48	0.77	0.012
LDNO 132kV/EHV: Unmetered Supplies		0, 1, 8	1.468	0.254	0.174				
LDNO 132kV/EHV: LV Generation Aggregated		0, 8	-0.684	-0.143	-0.014	0.00			
LDNO 132kV/EHV: LV Sub Generation Aggregated		8	-0.751	-0.157	-0.015	0.00			
LDNO 132kV/EHV: LV Generation Site Specific		0	-0.684	-0.143	-0.014	0.00			0.019
LDNO 132kV/EHV: LV Sub Generation Site Specific		0	-0.751	-0.157	-0.015	0.00			0.022
LDNO 132kV/EHV: HV Generation Site Specific		0	-0.935	-0.187	-0.019	49.64			0.031
LDNO 132kV: Domestic Aggregated with Residual		0, 1, 2	0.287	0.060	0.006	10.63			
LDNO 132kV: Domestic Aggregated (Related MPAN)		2	0.287	0.060	0.006				
LDNO 132kV: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	0.327	0.069	0.007	0.49			
LDNO 132kV: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	0.327	0.069	0.007	0.83			

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	0.327	0.069	0.007	2.19			
LDNO 132kV: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	0.327	0.069	0.007	4.74			
LDNO 132kV: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	0.327	0.069	0.007	13.86			
LDNO 132kV: Non-Domestic Aggregated (related MPAN)		4	0.327	0.069	0.007				
LDNO 132kV: LV Site Specific No Residual		0	0.260	0.054	0.005	1.00	0.08	0.18	0.008
LDNO 132kV: LV Site Specific Band 1		0	0.260	0.054	0.005	21.34	0.08	0.18	0.008
LDNO 132kV: LV Site Specific Band 2		0	0.260	0.054	0.005	42.48	0.08	0.18	0.008
LDNO 132kV: LV Site Specific Band 3		0	0.260	0.054	0.005	66.87	0.08	0.18	0.008
LDNO 132kV: LV Site Specific Band 4		0	0.260	0.054	0.005	130.93	0.08	0.18	0.008
LDNO 132kV: LV Sub Site Specific No Residual		0	0.292	0.059	0.006	1.63	0.16	0.25	0.008
LDNO 132kV: LV Sub Site Specific Band 1		0	0.292	0.059	0.006	35.30	0.16	0.25	0.008
LDNO 132kV: LV Sub Site Specific Band 2		0	0.292	0.059	0.006	70.29	0.16	0.25	0.008
LDNO 132kV: LV Sub Site Specific Band 3		0	0.292	0.059	0.006	110.66	0.16	0.25	0.008
LDNO 132kV: LV Sub Site Specific Band 4		0	0.292	0.059	0.006	216.71	0.16	0.25	0.008
LDNO 132kV: HV Site Specific No Residual		0	0.247	0.047	0.005	23.97	0.25	0.40	0.006
LDNO 132kV: HV Site Specific Band 1		0	0.247	0.047	0.005	248.99	0.25	0.40	0.006
LDNO 132kV: HV Site Specific Band 2		0	0.247	0.047	0.005	768.86	0.25	0.40	0.006
LDNO 132kV: HV Site Specific Band 3		0	0.247	0.047	0.005	1603.92	0.25	0.40	0.006
LDNO 132kV: HV Site Specific Band 4		0	0.247	0.047	0.005	3822.69	0.25	0.40	0.006



Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 132kV: Unmetered Supplies		0, 1, 8	0.760	0.131	0.090				
LDNO 132kV: LV Generation Aggregated		0, 8	-0.354	-0.074	-0.007	0.00			
LDNO 132kV: LV Sub Generation Aggregated		8	-0.389	-0.081	-0.008	0.00			
LDNO 132kV: LV Generation Site Specific		0	-0.354	-0.074	-0.007	0.00			0.010
LDNO 132kV: LV Sub Generation Site Specific		0	-0.389	-0.081	-0.008	0.00			0.012
LDNO 132kV: HV Generation Site Specific		0	-0.484	-0.097	-0.010	25.69			0.016
LDNO 0000: Domestic Aggregated with Residual		0, 1, 2	0.117	0.025	0.002	9.96			
LDNO 0000: Domestic Aggregated (Related MPAN)		2	0.117	0.025	0.002				
LDNO 0000: Non-Domestic Aggregated No Residual		0, 3, 4, 5-8	0.134	0.028	0.003	0.23			
LDNO 0000: Non-Domestic Aggregated Band 1		0, 3, 4, 5-8	0.134	0.028	0.003	0.36			
LDNO 0000: Non-Domestic Aggregated Band 2		0, 3, 4, 5-8	0.134	0.028	0.003	0.92			
LDNO 0000: Non-Domestic Aggregated Band 3		0, 3, 4, 5-8	0.134	0.028	0.003	1.96			
LDNO 0000: Non-Domestic Aggregated Band 4		0, 3, 4, 5-8	0.134	0.028	0.003	5.69			
LDNO 0000: Non-Domestic Aggregated (related MPAN)		4	0.134	0.028	0.003				
LDNO 0000: LV Site Specific No Residual		0	0.106	0.022	0.002	0.44	0.03	0.07	0.003
LDNO 0000: LV Site Specific Band 1		0	0.106	0.022	0.002	8.75	0.03	0.07	0.003
LDNO 0000: LV Site Specific Band 2		0	0.106	0.022	0.002	17.39	0.03	0.07	0.003
LDNO 0000: LV Site Specific Band 3		0	0.106	0.022	0.002	27.36	0.03	0.07	0.003
LDNO 0000: LV Site Specific Band 4		0	0.106	0.022	0.002	53.56	0.03	0.07	0.003

Tariff name	Unique billing identifier	PCs	Red/black unit charge p/kWh	Amber/yellow unit charge p/kWh	Green unit charge p/kWh	Fixed charge p/MPAN/day	Capacity charge p/kVA/day	Exceeded capacity charge p/kVA/day	Reactive power charge p/kVArh
LDNO 0000: LV Sub Site Specific No Residual		0	0.120	0.024	0.002	0.69	0.07	0.10	0.003
LDNO 0000: LV Sub Site Specific Band 1		0	0.120	0.024	0.002	14.46	0.07	0.10	0.003
LDNO 0000: LV Sub Site Specific Band 2		0	0.120	0.024	0.002	28.76	0.07	0.10	0.003
LDNO 0000: LV Sub Site Specific Band 3		0	0.120	0.024	0.002	45.27	0.07	0.10	0.003
LDNO 0000: LV Sub Site Specific Band 4		0	0.120	0.024	0.002	88.63	0.07	0.10	0.003
LDNO 0000: HV Site Specific No Residual		0	0.101	0.019	0.002	9.83	0.10	0.16	0.002
LDNO 0000: HV Site Specific Band 1		0	0.101	0.019	0.002	101.82	0.10	0.16	0.002
LDNO 0000: HV Site Specific Band 2		0	0.101	0.019	0.002	314.37	0.10	0.16	0.002
LDNO 0000: HV Site Specific Band 3		0	0.101	0.019	0.002	655.79	0.10	0.16	0.002
LDNO 0000: HV Site Specific Band 4		0	0.101	0.019	0.002	1562.93	0.10	0.16	0.002
LDNO 0000: Unmetered Supplies		0, 1, 8	0.311	0.054	0.037				
LDNO 0000: LV Generation Aggregated		0, 8	-0.145	-0.030	-0.003	0.00			
LDNO 0000: LV Sub Generation Aggregated		8	-0.159	-0.033	-0.003	0.00			
LDNO 0000: LV Generation Site Specific		0	-0.145	-0.030	-0.003	0.00			0.004
LDNO 0000: LV Sub Generation Site Specific		0	-0.159	-0.033	-0.003	0.00			0.005
LDNO 0000: HV Generation Site Specific		0	-0.198	-0.039	-0.004	10.51			0.007

## Annex 5 – Schedule of Line Loss Factors in “Eastern Power Networks Area (GSP Group \_A)”

LLF time periods:

Southern Electric Power Distribution plc - Illustrative LLFs in UKPN EPN Area (GSP Group _A) for year beginning 1 April 2022					
Time periods	Period 1	Period 2	Period 3	Period 4	Period 5
	Winter Weekday Peak	Summer Weekday Peak	Winter Weekday	Other	Night
Monday to Friday November to February	16:00 – 20:00		07:00 – 16:00		
Monday to Friday June to August		07:00 – 20:00			
Monday to Friday March			07:00 – 20:00		
All Year				All Other Times	00:00 – 07:00
Notes	All times are in UK Clock time				

Generic Demand and Generation LLFs						
Metered Voltage, Respective Periods and Associated LLFCs						
Metered Voltage	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC
Low-voltage network	1.113	1.084	1.099	1.089	1.077	167, 201-202, 207, 258, 269, 275-278, 301-302, 495, 530-534, A00, A05-A24, A30-A54, A60-A79, A85-A94, R75-R79 / 9, 13, 14, 307, 961, A01
Low-voltage substation	1.069	1.056	1.063	1.057	1.052	A95-A99 / 10, 11, 75, 76
High-voltage network	1.050	1.038	1.045	1.039	1.034	A25-A29, A55-A59, A80-A84 / 12, 77, 78, 308
High-voltage substation	1.048	1.037	1.043	1.038	1.033	590, 591, 593, 594
33kV generic	1.019	1.014	1.017	1.015	1.014	
132kV generic	1.005	1.003	1.004	1.004	1.003	

EHV Site Specific LLFs						
Demand						
Site	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC
	1.048	1.037	1.043	1.038	1.033	590
	1.048	1.037	1.043	1.038	1.033	591
	1.048	1.037	1.043	1.038	1.033	593
	1.048	1.037	1.043	1.038	1.033	594

EHV Site Specific LLFs						
Generation						
Site	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC

## Annex 5 – Schedule of Line Loss Factors in “WPD East Midlands Area (GSP Group \_B)”

LLF time periods:

Southern Electric Power Distribution plc - Illustrative LLFs in WPD EM Area (GSP Group _B) for year beginning 1st April 2022				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday to Friday Mar to Oct			07:30 – 00:30	00:30 – 07:30
Monday to Friday Nov to Feb	16:00 – 19:00	07:30 – 16:00 19:00 – 20:00	20:00 – 00:30	00:30 – 07:30
Saturday and Sunday All Year			07:30 – 00:30	00:30 – 07:30
Notes	All the above times are in UK Clock time			

Generic Demand and Generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered Voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low-voltage network	1.075	1.071	1.066	1.064	169, 279-280, 286-289, 311-312, 461-462, 497, 535-539, B00, B05-B24, B30-B49, B55-B59, B70-B89 / 15, 19, 20, 317, 512, 513, 965, B01
Low-voltage substation	1.046	1.046	1.045	1.048	B60-B69 / 16, 17, 89, 132
High-voltage network	1.034	1.032	1.029	1.027	B25-B29, B50-B54 / 18, 137, 158, 318
High-voltage substation	1.019	1.019	1.019	1.018	
EHV	1.013	1.013	1.013	1.012	
EHV 132kV/EHV	1.006	1.006	1.007	1.008	
EHV 132kV/HV	1.008	1.008	1.008	1.009	
EHV 132kV	1.002	1.002	1.002	1.002	

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

## Annex 5 – Schedule of Line Loss Factors in “London Power Networks Area (GSP Group \_C)”

LLF time periods:

### Southern Electric Power Distribution plc - Illustrative LLFs in UKPN LPN Area (GSP Group \_C) for year beginning 1st April 2022

Time periods	Period 1	Period 2	Period 3	Period 4	Period 5
	Winter Weekday Peak	Summer Weekday Peak	Winter Weekday	Other	Night
Monday to Friday November to February	16:00 – 20:00		07:00 – 16:00		
Monday to Friday June to August		07:00 – 20:00			
Monday to Friday March			07:00 – 20:00		
All Year				All Other Times	00:00 – 07:00
Notes	All times are in UK Clock time				

#### Generic Demand and Generation LLFs

##### Metered Voltage, Respective Periods and Associated LLFCs

Metered voltage	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC
Low-voltage network	1.110	1.089	1.101	1.089	1.071	171, 191-192, 221-222, 227, 321-322, 417-418, 424-427, 506, 508, 540-544, C02, C05-C44, C50-C74, C80-C99, R00-R04, R20-R39 / 21, 25, 26, 228, 230, 327, 967, C03, C04
Low-voltage substation	1.061	1.053	1.057	1.051	1.043	R10-R19 / 22, 23, 159, 208, 216, 217
High-voltage network	1.038	1.033	1.036	1.032	1.026	C45-C49, C75-C79, R05-R09 / 24, 214, 215, 218, 219, 328, C00
High-voltage substation	1.030	1.028	1.029	1.027	1.025	
EHV 33kV	1.022	1.020	1.021	1.020	1.018	
EHV 132kV	1.002	1.002	1.002	1.002	1.002	

#### EHV Site Specific LLFs

##### Demand

Site	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC

#### EHV Site Specific LLFs

##### Generation

Site	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC

## Annex 5 – Schedule of Line Loss Factors in “SP Manweb Area (GSP Group \_D)”

LLF time periods:

Southern Electric Power Distribution plc - Illustrative LLFs in SP Manweb Area (GSP Group _D) for year beginning 1 April 2022				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
"Monday to Friday March to October"			07:30 – 23:30	23:30 – 07:30
"Monday to Friday November to February"	16:00 – 19:00	"07:30 – 16:00 19:00 – 20:00"	20:00 – 23:30	23:30 – 07:30
"Saturday and Sunday All Year"			07:30 – 23:30	23:30 – 07:30
Notes	All the above times are in UK Clock time			

Generic demand and generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low-voltage network	1.156	1.134	1.116	1.095	173, 331-332, 545-549, D00, D10-D29, D45-D49 / 27, 31, 32, 337, 969, D01
Low-voltage substation	1.069	1.064	1.060	1.058	D35-D44 / 28, 29, 231, 232
High-voltage network	1.046	1.042	1.037	1.032	D05-D09, D30-D34 / 30, 233, 234, 338
High-voltage substation	1.030	1.028	1.026	1.024	
33kV generic (demand)	1.021	1.020	1.018	1.016	
33kV generic (generation)	1.013	1.013	1.012	1.012	
132kV generic (demand)	1.006	1.005	1.004	1.003	
132kV generic (generation)	1.000	1.000	1.000	1.000	

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

## Annex 5 – Schedule of Line Loss Factors in “WPD West Midlands Area (GSP Group \_E)”

LLF time periods:

Southern Electric Power Distribution plc - Illustrative LLFs in WPD West Midlands Area (GSP Group _E) for year beginning 1st April 2022				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday to Friday Mar to Oct			07:30 – 00:30	00:30 – 07:30
Monday to Friday Nov to Feb	16:00 – 19:00	07:30 – 16:00 19:00 – 20:00	20:00 – 00:30	00:30 – 07:30
Saturday and Sunday All Year			07:30 – 00:30	00:30 – 07:30
Notes	All the above times are in UK Clock time			

Generic Demand and Generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered Voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low-voltage network	1.093	1.088	1.078	1.073	175, 341-342, 550-554, E00, E05-E24, E40-E44 / 33, 37, 38, 347, 973, E01
Low-voltage substation	1.071	1.069	1.062	1.059	E30-E39 / 34, 35, 235, 237
High-voltage network	1.054	1.051	1.042	1.035	E25-E29 / 36, 238, 239, 348
High-voltage substation	1.041	1.039	1.034	1.029	
EHV connected	1.034	1.033	1.027	1.023	
132kV/HV connected	1.013	1.013	1.012	1.011	
132kV/EHV connected	1.011	1.011	1.010	1.010	
132kV connected	1.007	1.006	1.005	1.004	

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

## Annex 5 – Schedule of Line Loss Factors in “Northern Powergrid (Northeast) Area (GSP Group \_F)”

LLF time periods:

Southern Electric Power Distribution plc - Illustrative LLFs in NPG Northeast Area (GSP Group _F) for year beginning 1st April 2022				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday – Friday (Apr-Oct)			"00:00 – 00:30 07:30 – 24:00"	00:30 – 07:30
Monday – Friday (Nov)		07:30 – 20:00	"00:00 – 00:30 20:00 – 24:00"	00:30 – 07:30
Monday – Friday (Dec – Feb)	16:30 – 18:30	"07:30 – 16:30 18:30 – 20:00"	"00:00 – 00:30 20:00 – 24:00"	00:30 – 07:30
Monday – Friday (Mar)			"00:00 – 00:30 07:30 – 24:00"	00:30 – 07:30
Saturday and Sunday All Year			"00:00 – 00:30 07:30 – 24:00"	00:30 – 07:30
Notes	All the above times are in UK Clock time			

Generic demand and generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low-voltage network	1.083	1.077	1.068	1.064	177, 251-252, 257, 351-352, 428-429, 435-438, 514, 555-559, F00, F10-F29, F35-F59, F65-F69, F75-F94, R40-R44, S05-S09 / 39, 43, 44, 357, 975, F01
Low-voltage substation	1.038	1.037	1.037	1.040	F70-F74, S00-S04 / 40, 41, 240, 241
High-voltage network	1.022	1.021	1.018	1.016	F30-F34, F60-F64, F95-F99 / 42, 242, 243, 358
High-voltage substation	1.014	1.013	1.012	1.012	592
Greater than 22kV connected - generation	1.008	1.008	1.006	1.005	
Greater than 22kV connected - demand	1.008	1.008	1.006	1.005	

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC
	1.014	1.013	1.012	1.012	592

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC



## Annex 5 – Schedule of Line Loss Factors in “Northern Powergrid (Northeast) Area (GSP Group \_F)”

LLF time periods:

Southern Electric Power Distribution plc - Illustrative LLFs in NPG Northeast Area (GSP Group _F) for year beginning 1st April 2022				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday – Friday (Apr-Oct)			00:00 – 00:30 07:30 – 24:00	00:30 – 07:30
Monday – Friday (Nov)		07:30 – 20:00	00:00 – 00:30 07:30 – 24:00	00:30 – 07:30
Monday – Friday (Dec – Feb)	16:30 – 18:30	07:30 – 16:30 18:30 – 20:00	00:00 – 00:30 07:30 – 24:00	00:30 – 07:30
Monday – Friday (Mar)			00:00 – 00:30 07:30 – 24:00	00:30 – 07:30
Saturday and Sunday All Year			00:00 – 00:30 07:30 – 24:00	00:30 – 07:30
Notes	All the above times are in UK Clock time			

Generic demand and generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low-voltage network	1.036	1.037	1.039	1.037	179, 751-752, 760-764, F05-F09, S10-S29, S35-S39 / 244, 245, 990
High-voltage network	1.002	1.002	1.002	1.002	S30-S34 / 246, 247, 757, 758

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

## Annex 5 – Schedule of Line Loss Factors in “Electricity North West Area (GSP Group \_G)”

LLF time periods:

Southern Electric Power Distribution plc - Illustrative LLFs in Electricity North West Area (GSP Group _G) for year beginning 1st April 2022				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday to Friday March to October			07:00 - 00:00	00:00 - 07:00
Monday to Friday November to February	16:00 – 19:00	07:00 – 16:00 19:00 – 00:00		00:00 - 07:00
Saturday and Sunday All Year			07:00 - 00:00	00:00 - 07:00
<b>Notes</b>	All the above times are in UK Clock time			

Generic demand and generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low-voltage network	1.093	1.085	1.079	1.073	181, 261-262, 267-268, 361-362, 480-481, 487-490, 516, 560-564, GA0, GA1, G02-G24, G30-G49, G65-G84, G90-G94 / 45, 49, 50, 367, 977, G01
Low-voltage substation	1.048	1.047	1.045	1.047	G55-G64, G95-G99 / 46, 47, 248, 249
High-voltage network	1.035	1.032	1.030	1.027	G25-G29, G50-G54, G85-G89 / 48, 339, 368, 406
High-voltage substation	1.024	1.023	1.022	1.021	
33kV generic	1.019	1.018	1.017	1.015	
132kV to 33kV generic	1.013	1.013	1.012	1.011	
132kV generic	1.009	1.008	1.007	1.006	
Low-voltage network	1.093	1.085	1.079	1.073	

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

## Annex 5 – Schedule of Line Loss Factors in “South Eastern Power Networks Area (GSP Group \_J)”

LLF time periods:

Southern Electric Power Distribution plc - Illustrative LLFs in UKPN SPN Area (GSP Group _J) for year beginning 1st April 2022					
Time periods	Period 1	Period 2	Period 3	Period 4	Period 5
	Winter Weekday Peak	Summer Weekday Peak	Winter Weekday	Other	Night
Monday to Friday November to February	16:00 – 20:00		07:00 – 16:00		
Monday to Friday June to August		07:00 – 20:00			
Monday to Friday March			07:00 – 20:00		
All Year				All Other Times	00:00 – 07:00
Notes	All times are in UK Clock time				

Generic Demand and Generation LLFs						
Metered voltage, respective periods and associated LLFCs						
Metered voltage	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC
Low-voltage network	1.107	1.080	1.094	1.084	1.071	183, 371-372, 471, 472, 565-569, J00, J05-J24, J30-J34, J40-J54 / 51, 55, 56, 377, 979, J01
Low-voltage substation	1.068	1.053	1.061	1.056	1.050	J35-J39 / 52, 53, 408, 413
High-voltage network	1.051	1.038	1.045	1.040	1.033	J25-J29 / 54, 378, 510, 511
High-voltage substation	1.050	1.037	1.044	1.039	1.033	773
33kV generic	1.017	1.013	1.015	1.014	1.013	
132kV generic	1.005	1.004	1.005	1.004	1.004	

EHV Site Specific LLFs						
Demand						
Site	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC
	1.050	1.037	1.044	1.039	1.033	773

EHV Site Specific LLFs						
Generation						
Site	Period 1	Period 2	Period 3	Period 4	Period 5	Associated LLFC

## Annex 5 – Schedule of Line Loss Factors in “WPD South Wales Area (GSP Group \_K)”

LLF time periods:

Southern Electric Power Distribution plc - Illustrative LLFs in WPD South Wales Area (GSP Group _K) for year beginning 1st April 2022				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday to Friday Mar to Oct			00:00 - 00:30 07:30 - 24:00	00:30 - 07:30
Monday to Friday Nov to Feb	16:00 – 19:00	07:30 – 16:00	00:00 - 00:30 19:00 - 24:00	00:30 - 07:30
Saturday and Sunday All Year			00:00 - 00:30 07:30 - 24:00	00:30 - 07:30
Notes	All the above times are in UK Clock time			

Generic demand and generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low-voltage network	1.082	1.079	1.076	1.077	81-82, 88, 91-92, 97-99, 185, 197-199, 291-292, 518, 570-574, K04, K06, K10-K19, K25-K44, K50-K74, K90-K99, R45-R54 / 57, 61, 62, 297, 982, K07
Low-voltage substation	1.070	1.069	1.067	1.068	K80-K89 / 58, 59, K00, K01
High-voltage network	1.051	1.049	1.045	1.040	K20-K24, K45-K49, K75-K79 / 60, 298, K02, K03
High-voltage substation	1.041	1.040	1.037	1.036	
EHV connected	1.030	1.030	1.028	1.026	
132/HV connected	1.030	1.028	1.027	1.025	
132/EHV connected	1.025	1.024	1.022	1.020	
132kV connected	1.019	1.018	1.015	1.013	

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

## Annex 5 – Schedule of Line Loss Factors in “WPD South West Area (GSP Group \_L)”

LLF time periods:

Southern Electric Power Distribution plc - Illustrative LLFs in WPD South West Area (GSP Group _L) for year beginning 1st April 2022				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday to Friday Mar to Oct			06:30 - 23:30	00:00 - 06:30 23:30 - 24:00
Monday to Friday Nov to Feb	16:00 - 19:00	06:30 - 16:00	19:00 - 23:30	00:00 - 06:30 23:30 - 24:00
Saturday and Sunday All Year			06:30 - 23:30	00:00 - 06:30 23:30 - 24:00
Notes	All the above times are in UK Clock time			

Generic demand and generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low-voltage network	1.061	1.059	1.059	1.059	187, 381-382, 575-579, L04, L10-L24, R55-R64, L45-L64 / 63, 67, 68, 387, 985, L05
Low-voltage substation	1.046	1.046	1.048	1.050	L30-L39 / 64, 65, L00, L01
High-voltage network	1.033	1.031	1.030	1.026	L25-L29, L40-L44 / 66, 388, L02, L03
High-voltage substation	1.016	1.017	1.018	1.016	
EHV connected	1.011	1.012	1.012	1.010	
132/HV connected	1.004	1.004	1.005	1.005	
132/EHV connected	1.004	1.004	1.005	1.006	
132kV connected	1.001	1.001	1.001	1.001	

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

## Annex 5 – Schedule of Line Loss Factors in “Northern Powergrid (Yorkshire) Area (GSP Group \_M)”

LLF time periods:

Southern Electric Power Distribution plc - Illustrative LLFs in NPG Yorkshire Area (GSP Group _M) for year beginning 1st April 2022				
Time periods	Period 1	Period 2	Period 3	Period 4
	Winter Weekday Peak	Winter Weekday	Other	Night
Monday – Friday (Apr – Oct)			07:00 – 24:00	00:00 – 07:00
Monday – Friday (Nov – Feb)	16:00 – 19:00	07:00 – 16:00 19:00 – 20:00	20:00 – 24:00	00:00 – 07:00
Monday – Friday (Mar)			07:00 – 24:00	00:00 – 07:00
Saturday and Sunday (All Year)			07:00 – 24:00	00:00 – 07:00
<b>Notes</b>	All the above times are in UK Clock time			

Generic demand and generation LLFs					
Metered voltage, respective periods and associated LLFCs					
Metered voltage	Period 1	Period 2	Period 3	Period 4	Associated LLFC
Low-voltage network	1.121	1.110	1.096	1.084	189, 389, 391-392, 491-492, 522, 580-584, M05, M10-M24, M30-M34, M45-M64, R65-R74 / 69, 73, 74, 397, 987, M06
Low-voltage substation	1.043	1.043	1.043	1.046	M35-M44 / 70, 71, M00, M01
High-voltage network	1.028	1.027	1.024	1.022	M25-M29 / 72, 398, M02, M03
High-voltage substation	1.018	1.018	1.017	1.016	
Greater than 22kV connected - generation	1.012	1.012	1.011	1.009	
Greater than 22kV connected - demand	1.012	1.012	1.011	1.009	

EHV site specific LLFs					
Demand					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

EHV site specific LLFs					
Generation					
Site	Period 1	Period 2	Period 3	Period 4	Associated LLFC

**Annex 6 – Charges for New or Amended EHV Properties in “Eastern Power Networks Area (GSP Group \_A)”**

**Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final new or amended EHV charges in UKPN EPN Area (GSP Group \_A)**

Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

**Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final new or amended EHV line loss factors in UKPN EPN Area (GSP Group \_A)**

Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Import LLF period 5	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4	Export LLF period 5

**Annex 6 – Charges for New or Amended EHV Properties in “WPD East Midlands Area (GSP Group \_B)”**

**Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final new or amended EHV charges in WPD EM Area (GSP Group \_B)**

Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

**Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final new or amended EHV line loss factors in WPD EM Area (GSP Group \_B)**

Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4



**Annex 6 – Charges for New or Amended EHV Properties in “London Power Networks Area (GSP Group \_C)”**

**Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final new or amended EHV charges in UKPN LPN Area (GSP Group \_C)**

Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

**Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final new or amended EHV line loss factors in UKPN LPN Area (GSP Group \_C)**

Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Import LLF period 5	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4	Export LLF period 5

**Annex 6 – Charges for New or Amended EHV Properties in “SP Manweb Area (GSP Group \_D)”**

**Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final new or amended EHV charges in SP Manweb Area (GSP Group \_D)**

Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

**Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final new or amended EHV line loss factors in SP Manweb Area (GSP Group \_D)**

Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4

**Annex 6 – Charges for New or Amended EHV Properties in “WPD West Midlands Area (GSP Group \_E)”**

Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final new or amended EHV charges in WPD West Midlands Area (GSP Group _E)													
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final new or amended EHV line loss factors in WPD West Midlands Area (GSP Group _E)													
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4

**Annex 6 – Charges for New or Amended EHV Properties in “Northern Powergrid (Northeast) Area (GSP Group \_F)”**

**Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final new or amended EHV charges in NPG Northeast Area (GSP Group \_F)**

Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

**Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final new or amended EHV line loss factors in NPG Northeast Area (GSP Group \_F)**

Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4

**Annex 6 – Charges for New or Amended EHV Properties in “Electricity North West Area (GSP Group \_G)”**

**Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final new or amended EHV charges in Electricity North West Area (GSP Group \_G)**

Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

**Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final new or amended EHV line loss factors in Electricity North West Area (GSP Group \_G)**

Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4

**Annex 6 – Charges for New or Amended EHV Properties in “South Eastern Power Networks Area (GSP Group \_J)”**

**Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final new or amended EHV charges in UKPN SPN Area (GSP Group \_J)**

Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

**Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final new or amended EHV line loss factors in UKPN SPN Area (GSP Group \_J)**

Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Import LLF period 5	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4	Export LLF period 5

**Annex 6 – Charges for New or Amended EHV Properties in “WPD South Wales Area (GSP Group \_K)”**

**Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final new or amended EHV charges in WPD South Wales Area (GSP Group \_K)**

Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

**Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final new or amended EHV line loss factors in WPD South Wales Area (GSP Group \_K)**

Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4

**Annex 6 – Charges for New or Amended EHV Properties in “WPD South West Area (GSP Group \_L)”**

**Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final new or amended EHV charges in WPD South West Area (GSP Group \_L)**

Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

**Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final new or amended EHV line loss factors in WPD South West Area (GSP Group \_L)**

Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4



**Annex 6 – Charges for New or Amended EHV Properties in “Northern Powergrid (Yorkshire) Area (GSP Group \_M)”**

Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final new or amended EHV charges in NPG Yorkshire Area (GSP Group _M)													
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Import Super Red unit charge (p/kWh)	Import fixed charge (p/day)	Import capacity charge (p/kVA/day)	Import exceeded capacity charge (p/kVA/day)	Export Super Red unit charge (p/kWh)	Export fixed charge (p/day)	Export capacity charge (p/kVA/day)	Export exceeded capacity charge (p/kVA/day)

Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final new or amended EHV line loss factors in NPG Yorkshire Area (GSP Group _M)													
Effective from date	Import LLFC	Import MPANs/MSIDs	Export LLFC	Export MPANs/MSIDs	Tariff	Import LLF period 1	Import LLF period 2	Import LLF period 3	Import LLF period 4	Export LLF period 1	Export LLF period 2	Export LLF period 3	Export LLF period 4

## Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “Eastern Power Networks Area (GSP Group \_A)”

Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in UKPN EPN Area (GSP Group \_A)

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated with Residual	167, 201-202, 258, 269, 301-302, 495	0, 1, 2	0.06	9.35	0.05
Non-Domestic Aggregated No Residual	A10, A15, A20, A30, A35, A40, A45, A65, A70, A75, A85, A90, R75	0, 3, 4, 5-8			0.05
Non-Domestic Aggregated Band 1	A11, A16, A21, A31, A36, A41, A46, A66, A71, A76, A86, A91, R76	0, 3, 4, 5-8			0.05
Non-Domestic Aggregated Band 2	A12, A17, A22, A32, A37, A42, A47, A67, A72, A77, A87, A92, R77	0, 3, 4, 5-8			0.05
Non-Domestic Aggregated Band 3	A13, A18, A23, A33, A38, A43, A48, A68, A73, A78, A88, A93, R78	0, 3, 4, 5-8			0.05
Non-Domestic Aggregated Band 4	A14, A19, A24, A34, A39, A44, A49, A69, A74, A79, A89, A94, R79	0, 3, 4, 5-8			0.05
LV Site Specific No Residual	A05, A50, A60	0			0.05
LV Site Specific Band 1	A06, A51, A61	0			0.05
LV Site Specific Band 2	A07, A52, A62	0			0.05
LV Site Specific Band 3	A08, A53, A63	0			0.05
LV Site Specific Band 4	A09, A54, A64	0			0.05
LV Sub Site Specific No Residual	A95	0			0.05
LV Sub Site Specific Band 1	A96	0			0.05
LV Sub Site Specific Band 2	A97	0			0.05
LV Sub Site Specific Band 3	A98	0			0.05

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LV Sub Site Specific Band 4	A99	0			0.05
HV Site Specific No Residual	A25, A55, A80	0			0.05
HV Site Specific Band 1	A26, A56, A81	0			0.05
HV Site Specific Band 2	A27, A57, A82	0			0.05
HV Site Specific Band 3	A28, A58, A83	0			0.05
HV Site Specific Band 4	A29, A59, A84	0			0.05
LDNO LV: Domestic Aggregated with Residual	0	0, 1, 2	0.06	9.35	0.05
LDNO LV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.05
LDNO LV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.05
LDNO LV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.05
LDNO LV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.05
LDNO LV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.05
LDNO LV: LV Site Specific No Residual	0	0			0.05
LDNO LV: LV Site Specific Band 1	0	0			0.05
LDNO LV: LV Site Specific Band 2	0	0			0.05
LDNO LV: LV Site Specific Band 3	0	0			0.05
LDNO LV: LV Site Specific Band 4	0	0			0.05
LDNO HV: Domestic Aggregated with Residual	0	0, 1, 2	0.06	9.35	0.05
LDNO HV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.05

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.05
LDNO HV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.05
LDNO HV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.05
LDNO HV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.05
LDNO HV: LV Site Specific No Residual	0	0			0.05
LDNO HV: LV Site Specific Band 1	0	0			0.05
LDNO HV: LV Site Specific Band 2	0	0			0.05
LDNO HV: LV Site Specific Band 3	0	0			0.05
LDNO HV: LV Site Specific Band 4	0	0			0.05
LDNO HV: LV Sub Site Specific No Residual	0	0			0.05
LDNO HV: LV Sub Site Specific Band 1	0	0			0.05
LDNO HV: LV Sub Site Specific Band 2	0	0			0.05
LDNO HV: LV Sub Site Specific Band 3	0	0			0.05
LDNO HV: LV Sub Site Specific Band 4	0	0			0.05
LDNO HV: HV Site Specific No Residual	0	0			0.05
LDNO HV: HV Site Specific Band 1	0	0			0.05
LDNO HV: HV Site Specific Band 2	0	0			0.05
LDNO HV: HV Site Specific Band 3	0	0			0.05
LDNO HV: HV Site Specific Band 4	0	0			0.05

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: Domestic Aggregated with Residual	0	0, 1, 2	0.06	9.35	0.05
LDNO HVplus: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.05
LDNO HVplus: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.05
LDNO HVplus: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.05
LDNO HVplus: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.05
LDNO HVplus: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.05
LDNO HVplus: LV Site Specific No Residual	0	0			0.05
LDNO HVplus: LV Site Specific Band 1	0	0			0.05
LDNO HVplus: LV Site Specific Band 2	0	0			0.05
LDNO HVplus: LV Site Specific Band 3	0	0			0.05
LDNO HVplus: LV Site Specific Band 4	0	0			0.05
LDNO HVplus: LV Sub Site Specific No Residual	0	0			0.05
LDNO HVplus: LV Sub Site Specific Band 1	0	0			0.05
LDNO HVplus: LV Sub Site Specific Band 2	0	0			0.05
LDNO HVplus: LV Sub Site Specific Band 3	0	0			0.05
LDNO HVplus: LV Sub Site Specific Band 4	0	0			0.05
LDNO HVplus: HV Site Specific No Residual	0	0			0.05
LDNO HVplus: HV Site Specific Band 1	0	0			0.05
LDNO HVplus: HV Site Specific Band 2	0	0			0.05

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: HV Site Specific Band 3	0	0			0.05
LDNO HVplus: HV Site Specific Band 4	0	0			0.05
LDNO EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.06	9.35	0.05
LDNO EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.05
LDNO EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.05
LDNO EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.05
LDNO EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.05
LDNO EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.05
LDNO EHV: LV Site Specific No Residual	0	0			0.05
LDNO EHV: LV Site Specific Band 1	0	0			0.05
LDNO EHV: LV Site Specific Band 2	0	0			0.05
LDNO EHV: LV Site Specific Band 3	0	0			0.05
LDNO EHV: LV Site Specific Band 4	0	0			0.05
LDNO EHV: LV Sub Site Specific No Residual	0	0			0.05
LDNO EHV: LV Sub Site Specific Band 1	0	0			0.05
LDNO EHV: LV Sub Site Specific Band 2	0	0			0.05
LDNO EHV: LV Sub Site Specific Band 3	0	0			0.05
LDNO EHV: LV Sub Site Specific Band 4	0	0			0.05
LDNO EHV: HV Site Specific No Residual	0	0			0.05

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO EHV: HV Site Specific Band 1	0	0			0.05
LDNO EHV: HV Site Specific Band 2	0	0			0.05
LDNO EHV: HV Site Specific Band 3	0	0			0.05
LDNO EHV: HV Site Specific Band 4	0	0			0.05
LDNO 132kV/EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.06	9.35	0.05
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.05
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.05
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.05
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.05
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.05
LDNO 132kV/EHV: LV Site Specific No Residual	0	0			0.05
LDNO 132kV/EHV: LV Site Specific Band 1	0	0			0.05
LDNO 132kV/EHV: LV Site Specific Band 2	0	0			0.05
LDNO 132kV/EHV: LV Site Specific Band 3	0	0			0.05
LDNO 132kV/EHV: LV Site Specific Band 4	0	0			0.05
LDNO 132kV/EHV: LV Sub Site Specific No Residual	0	0			0.05
LDNO 132kV/EHV: LV Sub Site Specific Band 1	0	0			0.05
LDNO 132kV/EHV: LV Sub Site Specific Band 2	0	0			0.05
LDNO 132kV/EHV: LV Sub Site Specific Band 3	0	0			0.05

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV/EHV: LV Sub Site Specific Band 4	0	0			0.05
LDNO 132kV/EHV: HV Site Specific No Residual	0	0			0.05
LDNO 132kV/EHV: HV Site Specific Band 1	0	0			0.05
LDNO 132kV/EHV: HV Site Specific Band 2	0	0			0.05
LDNO 132kV/EHV: HV Site Specific Band 3	0	0			0.05
LDNO 132kV/EHV: HV Site Specific Band 4	0	0			0.05
LDNO 132kV: Domestic Aggregated with Residual	0	0, 1, 2	0.06	9.35	0.05
LDNO 132kV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.05
LDNO 132kV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.05
LDNO 132kV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.05
LDNO 132kV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.05
LDNO 132kV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.05
LDNO 132kV: LV Site Specific No Residual	0	0			0.05
LDNO 132kV: LV Site Specific Band 1	0	0			0.05
LDNO 132kV: LV Site Specific Band 2	0	0			0.05
LDNO 132kV: LV Site Specific Band 3	0	0			0.05
LDNO 132kV: LV Site Specific Band 4	0	0			0.05
LDNO 132kV: LV Sub Site Specific No Residual	0	0			0.05
LDNO 132kV: LV Sub Site Specific Band 1	0	0			0.05



Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV: LV Sub Site Specific Band 2	0	0			0.05
LDNO 132kV: LV Sub Site Specific Band 3	0	0			0.05
LDNO 132kV: LV Sub Site Specific Band 4	0	0			0.05
LDNO 132kV: HV Site Specific No Residual	0	0			0.05
LDNO 132kV: HV Site Specific Band 1	0	0			0.05
LDNO 132kV: HV Site Specific Band 2	0	0			0.05
LDNO 132kV: HV Site Specific Band 3	0	0			0.05
LDNO 132kV: HV Site Specific Band 4	0	0			0.05
LDNO 0000: Domestic Aggregated with Residual	0	0, 1, 2	0.06	9.35	0.05
LDNO 0000: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.05
LDNO 0000: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.05
LDNO 0000: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.05
LDNO 0000: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.05
LDNO 0000: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.05
LDNO 0000: LV Site Specific No Residual	0	0			0.05
LDNO 0000: LV Site Specific Band 1	0	0			0.05
LDNO 0000: LV Site Specific Band 2	0	0			0.05
LDNO 0000: LV Site Specific Band 3	0	0			0.05
LDNO 0000: LV Site Specific Band 4	0	0			0.05

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 0000: LV Sub Site Specific No Residual	0	0			0.05
LDNO 0000: LV Sub Site Specific Band 1	0	0			0.05
LDNO 0000: LV Sub Site Specific Band 2	0	0			0.05
LDNO 0000: LV Sub Site Specific Band 3	0	0			0.05
LDNO 0000: LV Sub Site Specific Band 4	0	0			0.05
LDNO 0000: HV Site Specific No Residual	0	0			0.05
LDNO 0000: HV Site Specific Band 1	0	0			0.05
LDNO 0000: HV Site Specific Band 2	0	0			0.05
LDNO 0000: HV Site Specific Band 3	0	0			0.05
LDNO 0000: HV Site Specific Band 4	0	0			0.05

## Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “WPD East Midlands Area (GSP Group \_B)”

Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in WPD EM Area (GSP Group \_B)

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated with Residual	169, 279-280, 311-312, 461-462, 497	0, 1, 2	0.02	9.24	0.04
Non-Domestic Aggregated No Residual	B05, B10, B15, B35, B40, B45, B55, B60, B70, B75, B80, B85	0, 3, 4, 5-8			0.04
Non-Domestic Aggregated Band 1	B06, B11, B16, B36, B41, B46, B56, B61, B71, B76, B81, B86	0, 3, 4, 5-8			0.04
Non-Domestic Aggregated Band 2	B07, B12, B17, B37, B42, B47, B57, B62, B72, B77, B82, B87	0, 3, 4, 5-8			0.04
Non-Domestic Aggregated Band 3	B08, B13, B18, B38, B43, B48, B58, B63, B73, B78, B83, B88	0, 3, 4, 5-8			0.04
Non-Domestic Aggregated Band 4	B09, B14, B19, B39, B44, B49, B59, B64, B74, B79, B84, B89	0, 3, 4, 5-8			0.04
LV Site Specific No Residual	B20, B30	0			0.04
LV Site Specific Band 1	B21, B31	0			0.04
LV Site Specific Band 2	B22, B32	0			0.04
LV Site Specific Band 3	B23, B33	0			0.04
LV Site Specific Band 4	B24, B34	0			0.04
LV Sub Site Specific No Residual	B65	0			0.04
LV Sub Site Specific Band 1	B66	0			0.04
LV Sub Site Specific Band 2	B67	0			0.04
LV Sub Site Specific Band 3	B68	0			0.04

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LV Sub Site Specific Band 4	B69	0			0.04
HV Site Specific No Residual	B25, B50	0			0.04
HV Site Specific Band 1	B26, B51	0			0.04
HV Site Specific Band 2	B27, B52	0			0.04
HV Site Specific Band 3	B28, B53	0			0.04
HV Site Specific Band 4	B29, B54	0			0.04
LDNO LV: Domestic Aggregated with Residual	0	0, 1, 2	0.02	9.24	0.04
LDNO LV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.04
LDNO LV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.04
LDNO LV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.04
LDNO LV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.04
LDNO LV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.04
LDNO LV: LV Site Specific No Residual	0	0			0.04
LDNO LV: LV Site Specific Band 1	0	0			0.04
LDNO LV: LV Site Specific Band 2	0	0			0.04
LDNO LV: LV Site Specific Band 3	0	0			0.04
LDNO LV: LV Site Specific Band 4	0	0			0.04
LDNO HV: Domestic Aggregated with Residual	0	0, 1, 2	0.02	9.24	0.04
LDNO HV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.04

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.04
LDNO HV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.04
LDNO HV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.04
LDNO HV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.04
LDNO HV: LV Site Specific No Residual	0	0			0.04
LDNO HV: LV Site Specific Band 1	0	0			0.04
LDNO HV: LV Site Specific Band 2	0	0			0.04
LDNO HV: LV Site Specific Band 3	0	0			0.04
LDNO HV: LV Site Specific Band 4	0	0			0.04
LDNO HV: LV Sub Site Specific No Residual	0	0			0.04
LDNO HV: LV Sub Site Specific Band 1	0	0			0.04
LDNO HV: LV Sub Site Specific Band 2	0	0			0.04
LDNO HV: LV Sub Site Specific Band 3	0	0			0.04
LDNO HV: LV Sub Site Specific Band 4	0	0			0.04
LDNO HV: HV Site Specific No Residual	0	0			0.04
LDNO HV: HV Site Specific Band 1	0	0			0.04
LDNO HV: HV Site Specific Band 2	0	0			0.04
LDNO HV: HV Site Specific Band 3	0	0			0.04
LDNO HV: HV Site Specific Band 4	0	0			0.04

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: Domestic Aggregated with Residual	0	0, 1, 2	0.02	9.24	0.04
LDNO HVplus: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.04
LDNO HVplus: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.04
LDNO HVplus: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.04
LDNO HVplus: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.04
LDNO HVplus: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.04
LDNO HVplus: LV Site Specific No Residual	0	0			0.04
LDNO HVplus: LV Site Specific Band 1	0	0			0.04
LDNO HVplus: LV Site Specific Band 2	0	0			0.04
LDNO HVplus: LV Site Specific Band 3	0	0			0.04
LDNO HVplus: LV Site Specific Band 4	0	0			0.04
LDNO HVplus: LV Sub Site Specific No Residual	0	0			0.04
LDNO HVplus: LV Sub Site Specific Band 1	0	0			0.04
LDNO HVplus: LV Sub Site Specific Band 2	0	0			0.04
LDNO HVplus: LV Sub Site Specific Band 3	0	0			0.04
LDNO HVplus: LV Sub Site Specific Band 4	0	0			0.04
LDNO HVplus: HV Site Specific No Residual	0	0			0.04
LDNO HVplus: HV Site Specific Band 1	0	0			0.04
LDNO HVplus: HV Site Specific Band 2	0	0			0.04

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: HV Site Specific Band 3	0	0			0.04
LDNO HVplus: HV Site Specific Band 4	0	0			0.04
LDNO EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.02	9.24	0.04
LDNO EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.04
LDNO EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.04
LDNO EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.04
LDNO EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.04
LDNO EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.04
LDNO EHV: LV Site Specific No Residual	0	0			0.04
LDNO EHV: LV Site Specific Band 1	0	0			0.04
LDNO EHV: LV Site Specific Band 2	0	0			0.04
LDNO EHV: LV Site Specific Band 3	0	0			0.04
LDNO EHV: LV Site Specific Band 4	0	0			0.04
LDNO EHV: LV Sub Site Specific No Residual	0	0			0.04
LDNO EHV: LV Sub Site Specific Band 1	0	0			0.04
LDNO EHV: LV Sub Site Specific Band 2	0	0			0.04
LDNO EHV: LV Sub Site Specific Band 3	0	0			0.04
LDNO EHV: LV Sub Site Specific Band 4	0	0			0.04
LDNO EHV: HV Site Specific No Residual	0	0			0.04

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO EHV: HV Site Specific Band 1	0	0			0.04
LDNO EHV: HV Site Specific Band 2	0	0			0.04
LDNO EHV: HV Site Specific Band 3	0	0			0.04
LDNO EHV: HV Site Specific Band 4	0	0			0.04
LDNO 132kV/EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.02	9.24	0.04
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.04
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.04
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.04
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.04
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.04
LDNO 132kV/EHV: LV Site Specific No Residual	0	0			0.04
LDNO 132kV/EHV: LV Site Specific Band 1	0	0			0.04
LDNO 132kV/EHV: LV Site Specific Band 2	0	0			0.04
LDNO 132kV/EHV: LV Site Specific Band 3	0	0			0.04
LDNO 132kV/EHV: LV Site Specific Band 4	0	0			0.04
LDNO 132kV/EHV: LV Sub Site Specific No Residual	0	0			0.04
LDNO 132kV/EHV: LV Sub Site Specific Band 1	0	0			0.04
LDNO 132kV/EHV: LV Sub Site Specific Band 2	0	0			0.04
LDNO 132kV/EHV: LV Sub Site Specific Band 3	0	0			0.04



Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV/EHV: LV Sub Site Specific Band 4	0	0			0.04
LDNO 132kV/EHV: HV Site Specific No Residual	0	0			0.04
LDNO 132kV/EHV: HV Site Specific Band 1	0	0			0.04
LDNO 132kV/EHV: HV Site Specific Band 2	0	0			0.04
LDNO 132kV/EHV: HV Site Specific Band 3	0	0			0.04
LDNO 132kV/EHV: HV Site Specific Band 4	0	0			0.04
LDNO 132kV: Domestic Aggregated with Residual	0	0, 1, 2	0.02	9.24	0.04
LDNO 132kV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.04
LDNO 132kV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.04
LDNO 132kV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.04
LDNO 132kV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.04
LDNO 132kV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.04
LDNO 132kV: LV Site Specific No Residual	0	0			0.04
LDNO 132kV: LV Site Specific Band 1	0	0			0.04
LDNO 132kV: LV Site Specific Band 2	0	0			0.04
LDNO 132kV: LV Site Specific Band 3	0	0			0.04
LDNO 132kV: LV Site Specific Band 4	0	0			0.04
LDNO 132kV: LV Sub Site Specific No Residual	0	0			0.04
LDNO 132kV: LV Sub Site Specific Band 1	0	0			0.04

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV: LV Sub Site Specific Band 2	0	0			0.04
LDNO 132kV: LV Sub Site Specific Band 3	0	0			0.04
LDNO 132kV: LV Sub Site Specific Band 4	0	0			0.04
LDNO 132kV: HV Site Specific No Residual	0	0			0.04
LDNO 132kV: HV Site Specific Band 1	0	0			0.04
LDNO 132kV: HV Site Specific Band 2	0	0			0.04
LDNO 132kV: HV Site Specific Band 3	0	0			0.04
LDNO 132kV: HV Site Specific Band 4	0	0			0.04
LDNO 0000: Domestic Aggregated with Residual	0	0, 1, 2	0.02	9.24	0.04
LDNO 0000: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.04
LDNO 0000: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.04
LDNO 0000: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.04
LDNO 0000: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.04
LDNO 0000: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.04
LDNO 0000: LV Site Specific No Residual	0	0			0.04
LDNO 0000: LV Site Specific Band 1	0	0			0.04
LDNO 0000: LV Site Specific Band 2	0	0			0.04
LDNO 0000: LV Site Specific Band 3	0	0			0.04
LDNO 0000: LV Site Specific Band 4	0	0			0.04

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 0000: LV Sub Site Specific No Residual	0	0			0.04
LDNO 0000: LV Sub Site Specific Band 1	0	0			0.04
LDNO 0000: LV Sub Site Specific Band 2	0	0			0.04
LDNO 0000: LV Sub Site Specific Band 3	0	0			0.04
LDNO 0000: LV Sub Site Specific Band 4	0	0			0.04
LDNO 0000: HV Site Specific No Residual	0	0			0.04
LDNO 0000: HV Site Specific Band 1	0	0			0.04
LDNO 0000: HV Site Specific Band 2	0	0			0.04
LDNO 0000: HV Site Specific Band 3	0	0			0.04
LDNO 0000: HV Site Specific Band 4	0	0			0.04

## Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “London Power Networks Area (GSP Group \_C)”

Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in UKPN LPN Area (GSP Group \_C)

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated with Residual	171, 191-192, 221-222, 321-322, 417-418, 506, 508	0, 1, 2	0.06	9.65	0.05
Non-Domestic Aggregated No Residual	C05, C10, C20, C30, C35, C40, C50, C60, C65, C70, C80, C85, C90, C95, R20, R25, R30, R35	0, 3, 4, 5-8			0.05
Non-Domestic Aggregated Band 1	C06, C11, C21, C31, C36, C41, C51, C61, C66, C71, C81, C86, C91, C96, R21, R26, R31, R36	0, 3, 4, 5-8			0.05
Non-Domestic Aggregated Band 2	C07, C12, C22, C32, C37, C42, C52, C62, C67, C72, C82, C87, C92, C97, R22, R27, R32, R37	0, 3, 4, 5-8			0.05
Non-Domestic Aggregated Band 3	C08, C13, C23, C33, C38, C43, C53, C63, C68, C73, C83, C88, C93, C98, R23, R28, R33, R38	0, 3, 4, 5-8			0.05
Non-Domestic Aggregated Band 4	C09, C14, C24, C34, C39, C44, C54, C64, C69, C74, C84, C89, C94, C99, R24, R29, R34, R39	0, 3, 4, 5-8			0.05
LV Site Specific No Residual	C15, C25, C55, R00	0			0.05
LV Site Specific Band 1	C16, C26, C56, R01	0			0.05
LV Site Specific Band 2	C17, C27, C57, R02	0			0.05
LV Site Specific Band 3	C18, C28, C58, R03	0			0.05
LV Site Specific Band 4	C19, C29, C59, R04	0			0.05
LV Sub Site Specific No Residual	R10, R15	0			0.05

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LV Sub Site Specific Band 1	R11, R16	0			0.05
LV Sub Site Specific Band 2	R12, R17	0			0.05
LV Sub Site Specific Band 3	R13, R18	0			0.05
LV Sub Site Specific Band 4	R14, R19	0			0.05
HV Site Specific No Residual	C45, C75, R05	0			0.05
HV Site Specific Band 1	C46, C76, R06	0			0.05
HV Site Specific Band 2	C47, C77, R07	0			0.05
HV Site Specific Band 3	C48, C78, R08	0			0.05
HV Site Specific Band 4	C49, C79, R09	0			0.05
LDNO LV: Domestic Aggregated with Residual	0	0, 1, 2	0.06	9.65	0.05
LDNO LV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.05
LDNO LV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.05
LDNO LV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.05
LDNO LV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.05
LDNO LV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.05
LDNO LV: LV Site Specific No Residual	0	0			0.05
LDNO LV: LV Site Specific Band 1	0	0			0.05
LDNO LV: LV Site Specific Band 2	0	0			0.05
LDNO LV: LV Site Specific Band 3	0	0			0.05

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO LV: LV Site Specific Band 4	0	0			0.05
LDNO HV: Domestic Aggregated with Residual	0	0, 1, 2	0.06	9.65	0.05
LDNO HV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.05
LDNO HV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.05
LDNO HV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.05
LDNO HV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.05
LDNO HV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.05
LDNO HV: LV Site Specific No Residual	0	0			0.05
LDNO HV: LV Site Specific Band 1	0	0			0.05
LDNO HV: LV Site Specific Band 2	0	0			0.05
LDNO HV: LV Site Specific Band 3	0	0			0.05
LDNO HV: LV Site Specific Band 4	0	0			0.05
LDNO HV: LV Sub Site Specific No Residual	0	0			0.05
LDNO HV: LV Sub Site Specific Band 1	0	0			0.05
LDNO HV: LV Sub Site Specific Band 2	0	0			0.05
LDNO HV: LV Sub Site Specific Band 3	0	0			0.05
LDNO HV: LV Sub Site Specific Band 4	0	0			0.05
LDNO HV: HV Site Specific No Residual	0	0			0.05
LDNO HV: HV Site Specific Band 1	0	0			0.05

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HV: HV Site Specific Band 2	0	0			0.05
LDNO HV: HV Site Specific Band 3	0	0			0.05
LDNO HV: HV Site Specific Band 4	0	0			0.05
LDNO HVplus: Domestic Aggregated with Residual	0	0, 1, 2	0.06	9.65	0.05
LDNO HVplus: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.05
LDNO HVplus: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.05
LDNO HVplus: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.05
LDNO HVplus: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.05
LDNO HVplus: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.05
LDNO HVplus: LV Site Specific No Residual	0	0			0.05
LDNO HVplus: LV Site Specific Band 1	0	0			0.05
LDNO HVplus: LV Site Specific Band 2	0	0			0.05
LDNO HVplus: LV Site Specific Band 3	0	0			0.05
LDNO HVplus: LV Site Specific Band 4	0	0			0.05
LDNO HVplus: LV Sub Site Specific No Residual	0	0			0.05
LDNO HVplus: LV Sub Site Specific Band 1	0	0			0.05
LDNO HVplus: LV Sub Site Specific Band 2	0	0			0.05
LDNO HVplus: LV Sub Site Specific Band 3	0	0			0.05
LDNO HVplus: LV Sub Site Specific Band 4	0	0			0.05

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: HV Site Specific No Residual	0	0			0.05
LDNO HVplus: HV Site Specific Band 1	0	0			0.05
LDNO HVplus: HV Site Specific Band 2	0	0			0.05
LDNO HVplus: HV Site Specific Band 3	0	0			0.05
LDNO HVplus: HV Site Specific Band 4	0	0			0.05
LDNO EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.06	9.65	0.05
LDNO EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.05
LDNO EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.05
LDNO EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.05
LDNO EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.05
LDNO EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.05
LDNO EHV: LV Site Specific No Residual	0	0			0.05
LDNO EHV: LV Site Specific Band 1	0	0			0.05
LDNO EHV: LV Site Specific Band 2	0	0			0.05
LDNO EHV: LV Site Specific Band 3	0	0			0.05
LDNO EHV: LV Site Specific Band 4	0	0			0.05
LDNO EHV: LV Sub Site Specific No Residual	0	0			0.05
LDNO EHV: LV Sub Site Specific Band 1	0	0			0.05
LDNO EHV: LV Sub Site Specific Band 2	0	0			0.05



Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO EHV: LV Sub Site Specific Band 3	0	0			0.05
LDNO EHV: LV Sub Site Specific Band 4	0	0			0.05
LDNO EHV: HV Site Specific No Residual	0	0			0.05
LDNO EHV: HV Site Specific Band 1	0	0			0.05
LDNO EHV: HV Site Specific Band 2	0	0			0.05
LDNO EHV: HV Site Specific Band 3	0	0			0.05
LDNO EHV: HV Site Specific Band 4	0	0			0.05
LDNO 132kV/EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.06	9.65	0.05
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.05
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.05
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.05
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.05
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.05
LDNO 132kV/EHV: LV Site Specific No Residual	0	0			0.05
LDNO 132kV/EHV: LV Site Specific Band 1	0	0			0.05
LDNO 132kV/EHV: LV Site Specific Band 2	0	0			0.05
LDNO 132kV/EHV: LV Site Specific Band 3	0	0			0.05
LDNO 132kV/EHV: LV Site Specific Band 4	0	0			0.05
LDNO 132kV/EHV: LV Sub Site Specific No Residual	0	0			0.05

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV/EHV: LV Sub Site Specific Band 1	0	0			0.05
LDNO 132kV/EHV: LV Sub Site Specific Band 2	0	0			0.05
LDNO 132kV/EHV: LV Sub Site Specific Band 3	0	0			0.05
LDNO 132kV/EHV: LV Sub Site Specific Band 4	0	0			0.05
LDNO 132kV/EHV: HV Site Specific No Residual	0	0			0.05
LDNO 132kV/EHV: HV Site Specific Band 1	0	0			0.05
LDNO 132kV/EHV: HV Site Specific Band 2	0	0			0.05
LDNO 132kV/EHV: HV Site Specific Band 3	0	0			0.05
LDNO 132kV/EHV: HV Site Specific Band 4	0	0			0.05
LDNO 132kV: Domestic Aggregated with Residual	0	0, 1, 2	0.06	9.65	0.05
LDNO 132kV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.05
LDNO 132kV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.05
LDNO 132kV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.05
LDNO 132kV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.05
LDNO 132kV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.05
LDNO 132kV: LV Site Specific No Residual	0	0			0.05
LDNO 132kV: LV Site Specific Band 1	0	0			0.05
LDNO 132kV: LV Site Specific Band 2	0	0			0.05
LDNO 132kV: LV Site Specific Band 3	0	0			0.05

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV: LV Site Specific Band 4	0	0			0.05
LDNO 132kV: LV Sub Site Specific No Residual	0	0			0.05
LDNO 132kV: LV Sub Site Specific Band 1	0	0			0.05
LDNO 132kV: LV Sub Site Specific Band 2	0	0			0.05
LDNO 132kV: LV Sub Site Specific Band 3	0	0			0.05
LDNO 132kV: LV Sub Site Specific Band 4	0	0			0.05
LDNO 132kV: HV Site Specific No Residual	0	0			0.05
LDNO 132kV: HV Site Specific Band 1	0	0			0.05
LDNO 132kV: HV Site Specific Band 2	0	0			0.05
LDNO 132kV: HV Site Specific Band 3	0	0			0.05
LDNO 132kV: HV Site Specific Band 4	0	0			0.05
LDNO 0000: Domestic Aggregated with Residual	0	0, 1, 2	0.06	9.65	0.05
LDNO 0000: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.05
LDNO 0000: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.05
LDNO 0000: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.05
LDNO 0000: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.05
LDNO 0000: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.05
LDNO 0000: LV Site Specific No Residual	0	0			0.05
LDNO 0000: LV Site Specific Band 1	0	0			0.05

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 0000: LV Site Specific Band 2	0	0			0.05
LDNO 0000: LV Site Specific Band 3	0	0			0.05
LDNO 0000: LV Site Specific Band 4	0	0			0.05
LDNO 0000: LV Sub Site Specific No Residual	0	0			0.05
LDNO 0000: LV Sub Site Specific Band 1	0	0			0.05
LDNO 0000: LV Sub Site Specific Band 2	0	0			0.05
LDNO 0000: LV Sub Site Specific Band 3	0	0			0.05
LDNO 0000: LV Sub Site Specific Band 4	0	0			0.05
LDNO 0000: HV Site Specific No Residual	0	0			0.05
LDNO 0000: HV Site Specific Band 1	0	0			0.05
LDNO 0000: HV Site Specific Band 2	0	0			0.05
LDNO 0000: HV Site Specific Band 3	0	0			0.05
LDNO 0000: HV Site Specific Band 4	0	0			0.05

## Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “SP Manweb Area (GSP Group \_D)”

Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in SP Manweb Area (GSP Group \_D)

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated with Residual	173, 331-332	0, 1, 2	0.08	9.56	0.07
Non-Domestic Aggregated No Residual	D45, D15, D20, D25, D35	0, 3, 4, 5-8			0.07
Non-Domestic Aggregated Band 1	D46, D16, D21, D26, D36	0, 3, 4, 5-8			0.07
Non-Domestic Aggregated Band 2	D47, D17, D22, D27, D37	0, 3, 4, 5-8			0.07
Non-Domestic Aggregated Band 3	D48, D18, D23, D28, D38	0, 3, 4, 5-8			0.07
Non-Domestic Aggregated Band 4	D49, D19, D24, D29, D39	0, 3, 4, 5-8			0.07
LV Site Specific No Residual	D10	0			0.07
LV Site Specific Band 1	D11	0			0.07
LV Site Specific Band 2	D12	0			0.07
LV Site Specific Band 3	D13	0			0.07
LV Site Specific Band 4	D14	0			0.07
LV Sub Site Specific No Residual	D40	0			0.07
LV Sub Site Specific Band 1	D41	0			0.07
LV Sub Site Specific Band 2	D42	0			0.07
LV Sub Site Specific Band 3	D43	0			0.07

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LV Sub Site Specific Band 4	D44	0			0.07
HV Site Specific No Residual	D05, D30	0			0.07
HV Site Specific Band 1	D06, D31	0			0.07
HV Site Specific Band 2	D07, D32	0			0.07
HV Site Specific Band 3	D08, D33	0			0.07
HV Site Specific Band 4	D09, D34	0			0.07
LDNO LV: Domestic Aggregated with Residual	0	0, 1, 2	0.08	9.56	0.07
LDNO LV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.07
LDNO LV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.07
LDNO LV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.07
LDNO LV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.07
LDNO LV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.07
LDNO LV: LV Site Specific No Residual	0	0			0.07
LDNO LV: LV Site Specific Band 1	0	0			0.07
LDNO LV: LV Site Specific Band 2	0	0			0.07
LDNO LV: LV Site Specific Band 3	0	0			0.07
LDNO LV: LV Site Specific Band 4	0	0			0.07
LDNO HV: Domestic Aggregated with Residual	0	0, 1, 2	0.08	9.56	0.07
LDNO HV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.07

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.07
LDNO HV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.07
LDNO HV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.07
LDNO HV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.07
LDNO HV: LV Site Specific No Residual	0	0			0.07
LDNO HV: LV Site Specific Band 1	0	0			0.07
LDNO HV: LV Site Specific Band 2	0	0			0.07
LDNO HV: LV Site Specific Band 3	0	0			0.07
LDNO HV: LV Site Specific Band 4	0	0			0.07
LDNO HV: LV Sub Site Specific No Residual	0	0			0.07
LDNO HV: LV Sub Site Specific Band 1	0	0			0.07
LDNO HV: LV Sub Site Specific Band 2	0	0			0.07
LDNO HV: LV Sub Site Specific Band 3	0	0			0.07
LDNO HV: LV Sub Site Specific Band 4	0	0			0.07
LDNO HV: HV Site Specific No Residual	0	0			0.07
LDNO HV: HV Site Specific Band 1	0	0			0.07
LDNO HV: HV Site Specific Band 2	0	0			0.07
LDNO HV: HV Site Specific Band 3	0	0			0.07
LDNO HV: HV Site Specific Band 4	0	0			0.07

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: Domestic Aggregated with Residual	0	0, 1, 2	0.08	9.56	0.07
LDNO HVplus: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.07
LDNO HVplus: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.07
LDNO HVplus: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.07
LDNO HVplus: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.07
LDNO HVplus: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.07
LDNO HVplus: LV Site Specific No Residual	0	0			0.07
LDNO HVplus: LV Site Specific Band 1	0	0			0.07
LDNO HVplus: LV Site Specific Band 2	0	0			0.07
LDNO HVplus: LV Site Specific Band 3	0	0			0.07
LDNO HVplus: LV Site Specific Band 4	0	0			0.07
LDNO HVplus: LV Sub Site Specific No Residual	0	0			0.07
LDNO HVplus: LV Sub Site Specific Band 1	0	0			0.07
LDNO HVplus: LV Sub Site Specific Band 2	0	0			0.07
LDNO HVplus: LV Sub Site Specific Band 3	0	0			0.07
LDNO HVplus: LV Sub Site Specific Band 4	0	0			0.07
LDNO HVplus: HV Site Specific No Residual	0	0			0.07
LDNO HVplus: HV Site Specific Band 1	0	0			0.07
LDNO HVplus: HV Site Specific Band 2	0	0			0.07



Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: HV Site Specific Band 3	0	0			0.07
LDNO HVplus: HV Site Specific Band 4	0	0			0.07
LDNO EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.08	9.56	0.07
LDNO EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.07
LDNO EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.07
LDNO EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.07
LDNO EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.07
LDNO EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.07
LDNO EHV: LV Site Specific No Residual	0	0			0.07
LDNO EHV: LV Site Specific Band 1	0	0			0.07
LDNO EHV: LV Site Specific Band 2	0	0			0.07
LDNO EHV: LV Site Specific Band 3	0	0			0.07
LDNO EHV: LV Site Specific Band 4	0	0			0.07
LDNO EHV: LV Sub Site Specific No Residual	0	0			0.07
LDNO EHV: LV Sub Site Specific Band 1	0	0			0.07
LDNO EHV: LV Sub Site Specific Band 2	0	0			0.07
LDNO EHV: LV Sub Site Specific Band 3	0	0			0.07
LDNO EHV: LV Sub Site Specific Band 4	0	0			0.07
LDNO EHV: HV Site Specific No Residual	0	0			0.07

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO EHV: HV Site Specific Band 1	0	0			0.07
LDNO EHV: HV Site Specific Band 2	0	0			0.07
LDNO EHV: HV Site Specific Band 3	0	0			0.07
LDNO EHV: HV Site Specific Band 4	0	0			0.07
LDNO 132kV/EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.08	9.56	0.07
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.07
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.07
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.07
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.07
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.07
LDNO 132kV/EHV: LV Site Specific No Residual	0	0			0.07
LDNO 132kV/EHV: LV Site Specific Band 1	0	0			0.07
LDNO 132kV/EHV: LV Site Specific Band 2	0	0			0.07
LDNO 132kV/EHV: LV Site Specific Band 3	0	0			0.07
LDNO 132kV/EHV: LV Site Specific Band 4	0	0			0.07
LDNO 132kV/EHV: LV Sub Site Specific No Residual	0	0			0.07
LDNO 132kV/EHV: LV Sub Site Specific Band 1	0	0			0.07
LDNO 132kV/EHV: LV Sub Site Specific Band 2	0	0			0.07
LDNO 132kV/EHV: LV Sub Site Specific Band 3	0	0			0.07

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV/EHV: LV Sub Site Specific Band 4	0	0			0.07
LDNO 132kV/EHV: HV Site Specific No Residual	0	0			0.07
LDNO 132kV/EHV: HV Site Specific Band 1	0	0			0.07
LDNO 132kV/EHV: HV Site Specific Band 2	0	0			0.07
LDNO 132kV/EHV: HV Site Specific Band 3	0	0			0.07
LDNO 132kV/EHV: HV Site Specific Band 4	0	0			0.07
LDNO 132kV: Domestic Aggregated with Residual	0	0, 1, 2	0.08	9.56	0.07
LDNO 132kV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.07
LDNO 132kV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.07
LDNO 132kV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.07
LDNO 132kV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.07
LDNO 132kV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.07
LDNO 132kV: LV Site Specific No Residual	0	0			0.07
LDNO 132kV: LV Site Specific Band 1	0	0			0.07
LDNO 132kV: LV Site Specific Band 2	0	0			0.07
LDNO 132kV: LV Site Specific Band 3	0	0			0.07
LDNO 132kV: LV Site Specific Band 4	0	0			0.07
LDNO 132kV: LV Sub Site Specific No Residual	0	0			0.07
LDNO 132kV: LV Sub Site Specific Band 1	0	0			0.07

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV: LV Sub Site Specific Band 2	0	0			0.07
LDNO 132kV: LV Sub Site Specific Band 3	0	0			0.07
LDNO 132kV: LV Sub Site Specific Band 4	0	0			0.07
LDNO 132kV: HV Site Specific No Residual	0	0			0.07
LDNO 132kV: HV Site Specific Band 1	0	0			0.07
LDNO 132kV: HV Site Specific Band 2	0	0			0.07
LDNO 132kV: HV Site Specific Band 3	0	0			0.07
LDNO 132kV: HV Site Specific Band 4	0	0			0.07
LDNO 0000: Domestic Aggregated with Residual	0	0, 1, 2	0.08	9.56	0.07
LDNO 0000: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.07
LDNO 0000: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.07
LDNO 0000: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.07
LDNO 0000: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.07
LDNO 0000: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.07
LDNO 0000: LV Site Specific No Residual	0	0			0.07
LDNO 0000: LV Site Specific Band 1	0	0			0.07
LDNO 0000: LV Site Specific Band 2	0	0			0.07
LDNO 0000: LV Site Specific Band 3	0	0			0.07
LDNO 0000: LV Site Specific Band 4	0	0			0.07

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 0000: LV Sub Site Specific No Residual	0	0			0.07
LDNO 0000: LV Sub Site Specific Band 1	0	0			0.07
LDNO 0000: LV Sub Site Specific Band 2	0	0			0.07
LDNO 0000: LV Sub Site Specific Band 3	0	0			0.07
LDNO 0000: LV Sub Site Specific Band 4	0	0			0.07
LDNO 0000: HV Site Specific No Residual	0	0			0.07
LDNO 0000: HV Site Specific Band 1	0	0			0.07
LDNO 0000: HV Site Specific Band 2	0	0			0.07
LDNO 0000: HV Site Specific Band 3	0	0			0.07
LDNO 0000: HV Site Specific Band 4	0	0			0.07

## Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “WPD West Midlands Area (GSP Group \_E)”

Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in WPD West Midlands Area (GSP Group \_E)

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated with Residual	175, 341-342	0, 1, 2	0.03	9.33	0.07
Non-Domestic Aggregated No Residual	E10, E15, E20, E30, E40	0, 3, 4, 5-8			0.07
Non-Domestic Aggregated Band 1	E11, E16, E21, E31, E41	0, 3, 4, 5-8			0.07
Non-Domestic Aggregated Band 2	E12, E17, E22, E32, E42	0, 3, 4, 5-8			0.07
Non-Domestic Aggregated Band 3	E13, E18, E23, E33, E43	0, 3, 4, 5-8			0.07
Non-Domestic Aggregated Band 4	E14, E19, E24, E34, E44	0, 3, 4, 5-8			0.07
LV Site Specific No Residual	E05	0			0.07
LV Site Specific Band 1	E06	0			0.07
LV Site Specific Band 2	E07	0			0.07
LV Site Specific Band 3	E08	0			0.07
LV Site Specific Band 4	E09	0			0.07
LV Sub Site Specific No Residual	E35	0			0.07
LV Sub Site Specific Band 1	E36	0			0.07
LV Sub Site Specific Band 2	E37	0			0.07
LV Sub Site Specific Band 3	E38	0			0.07

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LV Sub Site Specific Band 4	E39	0			0.07
HV Site Specific No Residual	E25	0			0.07
HV Site Specific Band 1	E26	0			0.07
HV Site Specific Band 2	E27	0			0.07
HV Site Specific Band 3	E28	0			0.07
HV Site Specific Band 4	E29	0			0.07
LDNO LV: Domestic Aggregated with Residual	0	0, 1, 2	0.03	9.33	0.07
LDNO LV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.07
LDNO LV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.07
LDNO LV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.07
LDNO LV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.07
LDNO LV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.07
LDNO LV: LV Site Specific No Residual	0	0			0.07
LDNO LV: LV Site Specific Band 1	0	0			0.07
LDNO LV: LV Site Specific Band 2	0	0			0.07
LDNO LV: LV Site Specific Band 3	0	0			0.07
LDNO LV: LV Site Specific Band 4	0	0			0.07
LDNO HV: Domestic Aggregated with Residual	0	0, 1, 2	0.03	9.33	0.07
LDNO HV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.07

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.07
LDNO HV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.07
LDNO HV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.07
LDNO HV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.07
LDNO HV: LV Site Specific No Residual	0	0			0.07
LDNO HV: LV Site Specific Band 1	0	0			0.07
LDNO HV: LV Site Specific Band 2	0	0			0.07
LDNO HV: LV Site Specific Band 3	0	0			0.07
LDNO HV: LV Site Specific Band 4	0	0			0.07
LDNO HV: LV Sub Site Specific No Residual	0	0			0.07
LDNO HV: LV Sub Site Specific Band 1	0	0			0.07
LDNO HV: LV Sub Site Specific Band 2	0	0			0.07
LDNO HV: LV Sub Site Specific Band 3	0	0			0.07
LDNO HV: LV Sub Site Specific Band 4	0	0			0.07
LDNO HV: HV Site Specific No Residual	0	0			0.07
LDNO HV: HV Site Specific Band 1	0	0			0.07
LDNO HV: HV Site Specific Band 2	0	0			0.07
LDNO HV: HV Site Specific Band 3	0	0			0.07
LDNO HV: HV Site Specific Band 4	0	0			0.07



Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: Domestic Aggregated with Residual	0	0, 1, 2	0.03	9.33	0.07
LDNO HVplus: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.07
LDNO HVplus: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.07
LDNO HVplus: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.07
LDNO HVplus: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.07
LDNO HVplus: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.07
LDNO HVplus: LV Site Specific No Residual	0	0			0.07
LDNO HVplus: LV Site Specific Band 1	0	0			0.07
LDNO HVplus: LV Site Specific Band 2	0	0			0.07
LDNO HVplus: LV Site Specific Band 3	0	0			0.07
LDNO HVplus: LV Site Specific Band 4	0	0			0.07
LDNO HVplus: LV Sub Site Specific No Residual	0	0			0.07
LDNO HVplus: LV Sub Site Specific Band 1	0	0			0.07
LDNO HVplus: LV Sub Site Specific Band 2	0	0			0.07
LDNO HVplus: LV Sub Site Specific Band 3	0	0			0.07
LDNO HVplus: LV Sub Site Specific Band 4	0	0			0.07
LDNO HVplus: HV Site Specific No Residual	0	0			0.07
LDNO HVplus: HV Site Specific Band 1	0	0			0.07
LDNO HVplus: HV Site Specific Band 2	0	0			0.07

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: HV Site Specific Band 3	0	0			0.07
LDNO HVplus: HV Site Specific Band 4	0	0			0.07
LDNO EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.03	9.33	0.07
LDNO EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.07
LDNO EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.07
LDNO EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.07
LDNO EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.07
LDNO EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.07
LDNO EHV: LV Site Specific No Residual	0	0			0.07
LDNO EHV: LV Site Specific Band 1	0	0			0.07
LDNO EHV: LV Site Specific Band 2	0	0			0.07
LDNO EHV: LV Site Specific Band 3	0	0			0.07
LDNO EHV: LV Site Specific Band 4	0	0			0.07
LDNO EHV: LV Sub Site Specific No Residual	0	0			0.07
LDNO EHV: LV Sub Site Specific Band 1	0	0			0.07
LDNO EHV: LV Sub Site Specific Band 2	0	0			0.07
LDNO EHV: LV Sub Site Specific Band 3	0	0			0.07
LDNO EHV: LV Sub Site Specific Band 4	0	0			0.07
LDNO EHV: HV Site Specific No Residual	0	0			0.07

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO EHV: HV Site Specific Band 1	0	0			0.07
LDNO EHV: HV Site Specific Band 2	0	0			0.07
LDNO EHV: HV Site Specific Band 3	0	0			0.07
LDNO EHV: HV Site Specific Band 4	0	0			0.07
LDNO 132kV/EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.03	9.33	0.07
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.07
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.07
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.07
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.07
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.07
LDNO 132kV/EHV: LV Site Specific No Residual	0	0			0.07
LDNO 132kV/EHV: LV Site Specific Band 1	0	0			0.07
LDNO 132kV/EHV: LV Site Specific Band 2	0	0			0.07
LDNO 132kV/EHV: LV Site Specific Band 3	0	0			0.07
LDNO 132kV/EHV: LV Site Specific Band 4	0	0			0.07
LDNO 132kV/EHV: LV Sub Site Specific No Residual	0	0			0.07
LDNO 132kV/EHV: LV Sub Site Specific Band 1	0	0			0.07
LDNO 132kV/EHV: LV Sub Site Specific Band 2	0	0			0.07
LDNO 132kV/EHV: LV Sub Site Specific Band 3	0	0			0.07

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV/EHV: LV Sub Site Specific Band 4	0	0			0.07
LDNO 132kV/EHV: HV Site Specific No Residual	0	0			0.07
LDNO 132kV/EHV: HV Site Specific Band 1	0	0			0.07
LDNO 132kV/EHV: HV Site Specific Band 2	0	0			0.07
LDNO 132kV/EHV: HV Site Specific Band 3	0	0			0.07
LDNO 132kV/EHV: HV Site Specific Band 4	0	0			0.07
LDNO 132kV: Domestic Aggregated with Residual	0	0, 1, 2	0.03	9.33	0.07
LDNO 132kV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.07
LDNO 132kV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.07
LDNO 132kV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.07
LDNO 132kV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.07
LDNO 132kV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.07
LDNO 132kV: LV Site Specific No Residual	0	0			0.07
LDNO 132kV: LV Site Specific Band 1	0	0			0.07
LDNO 132kV: LV Site Specific Band 2	0	0			0.07
LDNO 132kV: LV Site Specific Band 3	0	0			0.07
LDNO 132kV: LV Site Specific Band 4	0	0			0.07
LDNO 132kV: LV Sub Site Specific No Residual	0	0			0.07
LDNO 132kV: LV Sub Site Specific Band 1	0	0			0.07

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV: LV Sub Site Specific Band 2	0	0			0.07
LDNO 132kV: LV Sub Site Specific Band 3	0	0			0.07
LDNO 132kV: LV Sub Site Specific Band 4	0	0			0.07
LDNO 132kV: HV Site Specific No Residual	0	0			0.07
LDNO 132kV: HV Site Specific Band 1	0	0			0.07
LDNO 132kV: HV Site Specific Band 2	0	0			0.07
LDNO 132kV: HV Site Specific Band 3	0	0			0.07
LDNO 132kV: HV Site Specific Band 4	0	0			0.07
LDNO 0000: Domestic Aggregated with Residual	0	0, 1, 2	0.03	9.33	0.07
LDNO 0000: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.07
LDNO 0000: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.07
LDNO 0000: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.07
LDNO 0000: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.07
LDNO 0000: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.07
LDNO 0000: LV Site Specific No Residual	0	0			0.07
LDNO 0000: LV Site Specific Band 1	0	0			0.07
LDNO 0000: LV Site Specific Band 2	0	0			0.07
LDNO 0000: LV Site Specific Band 3	0	0			0.07
LDNO 0000: LV Site Specific Band 4	0	0			0.07

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 0000: LV Sub Site Specific No Residual	0	0			0.07
LDNO 0000: LV Sub Site Specific Band 1	0	0			0.07
LDNO 0000: LV Sub Site Specific Band 2	0	0			0.07
LDNO 0000: LV Sub Site Specific Band 3	0	0			0.07
LDNO 0000: LV Sub Site Specific Band 4	0	0			0.07
LDNO 0000: HV Site Specific No Residual	0	0			0.07
LDNO 0000: HV Site Specific Band 1	0	0			0.07
LDNO 0000: HV Site Specific Band 2	0	0			0.07
LDNO 0000: HV Site Specific Band 3	0	0			0.07
LDNO 0000: HV Site Specific Band 4	0	0			0.07

## Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “Northern Powergrid (Northeast) Area (GSP Group \_F)”

Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in NPG  
Northeast Area (GSP Group \_F)

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated with Residual	177, 179, 251-252, 351-352, 428-429, 514, 751-752	0, 1, 2	0.08	9.31	0.06
Non-Domestic Aggregated No Residual	F05, F15, F20, F25, F35, F45, F50, F55, F65, F70, F75, F80, F85, R40, S05, S15, S20, S25, S35	0, 3, 4, 5-8			0.06
Non-Domestic Aggregated Band 1	F06, F16, F21, F26, F36, F46, F51, F56, F66, F71, F76, F81, F86, R41, S06, S16, S21, S26, S36	0, 3, 4, 5-8			0.06
Non-Domestic Aggregated Band 2	F07, F17, F22, F27, F37, F47, F52, F57, F67, F72, F77, F82, F87, R42, S07, S17, S22, S27, S37	0, 3, 4, 5-8			0.06
Non-Domestic Aggregated Band 3	F08, F18, F23, F28, F38, F48, F53, F58, F68, F73, F78, F83, F88, R43, S08, S18, S23, S28, S38	0, 3, 4, 5-8			0.06
Non-Domestic Aggregated Band 4	F09, F19, F24, F29, F39, F49, F54, F59, F69, F74, F79, F84, F89, R44, S09, S19, S24, S29, S39	0, 3, 4, 5-8			0.06
LV Site Specific No Residual	F10, F40, F90, S10	0			0.06
LV Site Specific Band 1	F11, F41, F91, S11	0			0.06
LV Site Specific Band 2	F12, F42, F92, S12	0			0.06
LV Site Specific Band 3	F13, F43, F93, S13	0			0.06
LV Site Specific Band 4	F14, F44, F94, S14	0			0.06
LV Sub Site Specific No Residual	S00	0			0.06

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LV Sub Site Specific Band 1	S01	0			0.06
LV Sub Site Specific Band 2	S02	0			0.06
LV Sub Site Specific Band 3	S03	0			0.06
LV Sub Site Specific Band 4	S04	0			0.06
HV Site Specific No Residual	F30, F60, F95, S30	0			0.06
HV Site Specific Band 1	F31, F61, F96, S31	0			0.06
HV Site Specific Band 2	F32, F62, F97, S32	0			0.06
HV Site Specific Band 3	F33, F63, F98, S33	0			0.06
HV Site Specific Band 4	F34, F64, F99, S34	0			0.06
LDNO LV: Domestic Aggregated with Residual	0	0, 1, 2	0.08	9.31	0.06
LDNO LV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.06
LDNO LV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.06
LDNO LV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.06
LDNO LV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.06
LDNO LV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.06
LDNO LV: LV Site Specific No Residual	0	0			0.06
LDNO LV: LV Site Specific Band 1	0	0			0.06
LDNO LV: LV Site Specific Band 2	0	0			0.06
LDNO LV: LV Site Specific Band 3	0	0			0.06



Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO LV: LV Site Specific Band 4	0	0			0.06
LDNO HV: Domestic Aggregated with Residual	0	0, 1, 2	0.08	9.31	0.06
LDNO HV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.06
LDNO HV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.06
LDNO HV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.06
LDNO HV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.06
LDNO HV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.06
LDNO HV: LV Site Specific No Residual	0	0			0.06
LDNO HV: LV Site Specific Band 1	0	0			0.06
LDNO HV: LV Site Specific Band 2	0	0			0.06
LDNO HV: LV Site Specific Band 3	0	0			0.06
LDNO HV: LV Site Specific Band 4	0	0			0.06
LDNO HV: LV Sub Site Specific No Residual	0	0			0.06
LDNO HV: LV Sub Site Specific Band 1	0	0			0.06
LDNO HV: LV Sub Site Specific Band 2	0	0			0.06
LDNO HV: LV Sub Site Specific Band 3	0	0			0.06
LDNO HV: LV Sub Site Specific Band 4	0	0			0.06
LDNO HV: HV Site Specific No Residual	0	0			0.06
LDNO HV: HV Site Specific Band 1	0	0			0.06

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HV: HV Site Specific Band 2	0	0			0.06
LDNO HV: HV Site Specific Band 3	0	0			0.06
LDNO HV: HV Site Specific Band 4	0	0			0.06
LDNO HVplus: Domestic Aggregated with Residual	0	0, 1, 2	0.08	9.31	0.06
LDNO HVplus: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.06
LDNO HVplus: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.06
LDNO HVplus: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.06
LDNO HVplus: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.06
LDNO HVplus: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.06
LDNO HVplus: LV Site Specific No Residual	0	0			0.06
LDNO HVplus: LV Site Specific Band 1	0	0			0.06
LDNO HVplus: LV Site Specific Band 2	0	0			0.06
LDNO HVplus: LV Site Specific Band 3	0	0			0.06
LDNO HVplus: LV Site Specific Band 4	0	0			0.06
LDNO HVplus: LV Sub Site Specific No Residual	0	0			0.06
LDNO HVplus: LV Sub Site Specific Band 1	0	0			0.06
LDNO HVplus: LV Sub Site Specific Band 2	0	0			0.06
LDNO HVplus: LV Sub Site Specific Band 3	0	0			0.06
LDNO HVplus: LV Sub Site Specific Band 4	0	0			0.06

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: HV Site Specific No Residual	0	0			0.06
LDNO HVplus: HV Site Specific Band 1	0	0			0.06
LDNO HVplus: HV Site Specific Band 2	0	0			0.06
LDNO HVplus: HV Site Specific Band 3	0	0			0.06
LDNO HVplus: HV Site Specific Band 4	0	0			0.06
LDNO EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.08	9.31	0.06
LDNO EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.06
LDNO EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.06
LDNO EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.06
LDNO EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.06
LDNO EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.06
LDNO EHV: LV Site Specific No Residual	0	0			0.06
LDNO EHV: LV Site Specific Band 1	0	0			0.06
LDNO EHV: LV Site Specific Band 2	0	0			0.06
LDNO EHV: LV Site Specific Band 3	0	0			0.06
LDNO EHV: LV Site Specific Band 4	0	0			0.06
LDNO EHV: LV Sub Site Specific No Residual	0	0			0.06
LDNO EHV: LV Sub Site Specific Band 1	0	0			0.06
LDNO EHV: LV Sub Site Specific Band 2	0	0			0.06

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO EHV: LV Sub Site Specific Band 3	0	0			0.06
LDNO EHV: LV Sub Site Specific Band 4	0	0			0.06
LDNO EHV: HV Site Specific No Residual	0	0			0.06
LDNO EHV: HV Site Specific Band 1	0	0			0.06
LDNO EHV: HV Site Specific Band 2	0	0			0.06
LDNO EHV: HV Site Specific Band 3	0	0			0.06
LDNO EHV: HV Site Specific Band 4	0	0			0.06
LDNO 132kV/EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.08	9.31	0.06
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.06
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.06
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.06
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.06
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.06
LDNO 132kV/EHV: LV Site Specific No Residual	0	0			0.06
LDNO 132kV/EHV: LV Site Specific Band 1	0	0			0.06
LDNO 132kV/EHV: LV Site Specific Band 2	0	0			0.06
LDNO 132kV/EHV: LV Site Specific Band 3	0	0			0.06
LDNO 132kV/EHV: LV Site Specific Band 4	0	0			0.06
LDNO 132kV/EHV: LV Sub Site Specific No Residual	0	0			0.06

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV/EHV: LV Sub Site Specific Band 1	0	0			0.06
LDNO 132kV/EHV: LV Sub Site Specific Band 2	0	0			0.06
LDNO 132kV/EHV: LV Sub Site Specific Band 3	0	0			0.06
LDNO 132kV/EHV: LV Sub Site Specific Band 4	0	0			0.06
LDNO 132kV/EHV: HV Site Specific No Residual	0	0			0.06
LDNO 132kV/EHV: HV Site Specific Band 1	0	0			0.06
LDNO 132kV/EHV: HV Site Specific Band 2	0	0			0.06
LDNO 132kV/EHV: HV Site Specific Band 3	0	0			0.06
LDNO 132kV/EHV: HV Site Specific Band 4	0	0			0.06
LDNO 132kV: Domestic Aggregated with Residual	0	0, 1, 2	0.08	9.31	0.06
LDNO 132kV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.06
LDNO 132kV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.06
LDNO 132kV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.06
LDNO 132kV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.06
LDNO 132kV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.06
LDNO 132kV: LV Site Specific No Residual	0	0			0.06
LDNO 132kV: LV Site Specific Band 1	0	0			0.06
LDNO 132kV: LV Site Specific Band 2	0	0			0.06
LDNO 132kV: LV Site Specific Band 3	0	0			0.06

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV: LV Site Specific Band 4	0	0			0.06
LDNO 132kV: LV Sub Site Specific No Residual	0	0			0.06
LDNO 132kV: LV Sub Site Specific Band 1	0	0			0.06
LDNO 132kV: LV Sub Site Specific Band 2	0	0			0.06
LDNO 132kV: LV Sub Site Specific Band 3	0	0			0.06
LDNO 132kV: LV Sub Site Specific Band 4	0	0			0.06
LDNO 132kV: HV Site Specific No Residual	0	0			0.06
LDNO 132kV: HV Site Specific Band 1	0	0			0.06
LDNO 132kV: HV Site Specific Band 2	0	0			0.06
LDNO 132kV: HV Site Specific Band 3	0	0			0.06
LDNO 132kV: HV Site Specific Band 4	0	0			0.06
LDNO 0000: Domestic Aggregated with Residual	0	0, 1, 2	0.08	9.31	0.06
LDNO 0000: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.06
LDNO 0000: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.06
LDNO 0000: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.06
LDNO 0000: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.06
LDNO 0000: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.06
LDNO 0000: LV Site Specific No Residual	0	0			0.06
LDNO 0000: LV Site Specific Band 1	0	0			0.06

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 0000: LV Site Specific Band 2	0	0			0.06
LDNO 0000: LV Site Specific Band 3	0	0			0.06
LDNO 0000: LV Site Specific Band 4	0	0			0.06
LDNO 0000: LV Sub Site Specific No Residual	0	0			0.06
LDNO 0000: LV Sub Site Specific Band 1	0	0			0.06
LDNO 0000: LV Sub Site Specific Band 2	0	0			0.06
LDNO 0000: LV Sub Site Specific Band 3	0	0			0.06
LDNO 0000: LV Sub Site Specific Band 4	0	0			0.06
LDNO 0000: HV Site Specific No Residual	0	0			0.06
LDNO 0000: HV Site Specific Band 1	0	0			0.06
LDNO 0000: HV Site Specific Band 2	0	0			0.06
LDNO 0000: HV Site Specific Band 3	0	0			0.06
LDNO 0000: HV Site Specific Band 4	0	0			0.06

## Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “Electricity North West Area (GSP Group \_G)”

### Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in Electricity North West Area (GSP Group \_G)

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated with Residual	181, 261-262, 361-362, 480-481, 516	0, 1, 2	0.07	9.36	0.04
Non-Domestic Aggregated No Residual	GA0, G10, G15, G20, G35, G40, G45, G55, G65, G70, G75, G90	0, 3, 4, 5-8			0.04
Non-Domestic Aggregated Band 1	GA1, G11, G16, G21, G36, G41, G46, G56, G66, G71, G76, G91	0, 3, 4, 5-8			0.04
Non-Domestic Aggregated Band 2	G02, G12, G17, G22, G37, G42, G47, G57, G67, G72, G77, G92	0, 3, 4, 5-8			0.04
Non-Domestic Aggregated Band 3	G03, G13, G18, G23, G38, G43, G48, G58, G68, G73, G78, G93	0, 3, 4, 5-8			0.04
Non-Domestic Aggregated Band 4	G04, G14, G19, G24, G39, G44, G49, G59, G69, G74, G79, G94	0, 3, 4, 5-8			0.04
LV Site Specific No Residual	G05, G30, G80	0			0.04
LV Site Specific Band 1	G06, G31, G81	0			0.04
LV Site Specific Band 2	G07, G32, G82	0			0.04
LV Site Specific Band 3	G08, G33, G83	0			0.04
LV Site Specific Band 4	G09, G34, G84	0			0.04
LV Sub Site Specific No Residual	G60, G95	0			0.04
LV Sub Site Specific Band 1	G61, G96	0			0.04
LV Sub Site Specific Band 2	G62, G97	0			0.04
LV Sub Site Specific Band 3	G63, G98	0			0.04



Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LV Sub Site Specific Band 4	G64, G99	0			0.04
HV Site Specific No Residual	G25, G50, G85	0			0.04
HV Site Specific Band 1	G26, G51, G86	0			0.04
HV Site Specific Band 2	G27, G52, G87	0			0.04
HV Site Specific Band 3	G28, G53, G88	0			0.04
HV Site Specific Band 4	G29, G54, G89	0			0.04
LDNO LV: Domestic Aggregated with Residual	0	0, 1, 2	0.07	9.36	0.04
LDNO LV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.04
LDNO LV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.04
LDNO LV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.04
LDNO LV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.04
LDNO LV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.04
LDNO LV: LV Site Specific No Residual	0	0			0.04
LDNO LV: LV Site Specific Band 1	0	0			0.04
LDNO LV: LV Site Specific Band 2	0	0			0.04
LDNO LV: LV Site Specific Band 3	0	0			0.04
LDNO LV: LV Site Specific Band 4	0	0			0.04
LDNO HV: Domestic Aggregated with Residual	0	0, 1, 2	0.07	9.36	0.04
LDNO HV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.04

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.04
LDNO HV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.04
LDNO HV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.04
LDNO HV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.04
LDNO HV: LV Site Specific No Residual	0	0			0.04
LDNO HV: LV Site Specific Band 1	0	0			0.04
LDNO HV: LV Site Specific Band 2	0	0			0.04
LDNO HV: LV Site Specific Band 3	0	0			0.04
LDNO HV: LV Site Specific Band 4	0	0			0.04
LDNO HV: LV Sub Site Specific No Residual	0	0			0.04
LDNO HV: LV Sub Site Specific Band 1	0	0			0.04
LDNO HV: LV Sub Site Specific Band 2	0	0			0.04
LDNO HV: LV Sub Site Specific Band 3	0	0			0.04
LDNO HV: LV Sub Site Specific Band 4	0	0			0.04
LDNO HV: HV Site Specific No Residual	0	0			0.04
LDNO HV: HV Site Specific Band 1	0	0			0.04
LDNO HV: HV Site Specific Band 2	0	0			0.04
LDNO HV: HV Site Specific Band 3	0	0			0.04
LDNO HV: HV Site Specific Band 4	0	0			0.04

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: Domestic Aggregated with Residual	0	0, 1, 2	0.07	9.36	0.04
LDNO HVplus: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.04
LDNO HVplus: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.04
LDNO HVplus: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.04
LDNO HVplus: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.04
LDNO HVplus: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.04
LDNO HVplus: LV Site Specific No Residual	0	0			0.04
LDNO HVplus: LV Site Specific Band 1	0	0			0.04
LDNO HVplus: LV Site Specific Band 2	0	0			0.04
LDNO HVplus: LV Site Specific Band 3	0	0			0.04
LDNO HVplus: LV Site Specific Band 4	0	0			0.04
LDNO HVplus: LV Sub Site Specific No Residual	0	0			0.04
LDNO HVplus: LV Sub Site Specific Band 1	0	0			0.04
LDNO HVplus: LV Sub Site Specific Band 2	0	0			0.04
LDNO HVplus: LV Sub Site Specific Band 3	0	0			0.04
LDNO HVplus: LV Sub Site Specific Band 4	0	0			0.04
LDNO HVplus: HV Site Specific No Residual	0	0			0.04
LDNO HVplus: HV Site Specific Band 1	0	0			0.04
LDNO HVplus: HV Site Specific Band 2	0	0			0.04

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: HV Site Specific Band 3	0	0			0.04
LDNO HVplus: HV Site Specific Band 4	0	0			0.04
LDNO EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.07	9.36	0.04
LDNO EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.04
LDNO EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.04
LDNO EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.04
LDNO EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.04
LDNO EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.04
LDNO EHV: LV Site Specific No Residual	0	0			0.04
LDNO EHV: LV Site Specific Band 1	0	0			0.04
LDNO EHV: LV Site Specific Band 2	0	0			0.04
LDNO EHV: LV Site Specific Band 3	0	0			0.04
LDNO EHV: LV Site Specific Band 4	0	0			0.04
LDNO EHV: LV Sub Site Specific No Residual	0	0			0.04
LDNO EHV: LV Sub Site Specific Band 1	0	0			0.04
LDNO EHV: LV Sub Site Specific Band 2	0	0			0.04
LDNO EHV: LV Sub Site Specific Band 3	0	0			0.04
LDNO EHV: LV Sub Site Specific Band 4	0	0			0.04
LDNO EHV: HV Site Specific No Residual	0	0			0.04

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO EHV: HV Site Specific Band 1	0	0			0.04
LDNO EHV: HV Site Specific Band 2	0	0			0.04
LDNO EHV: HV Site Specific Band 3	0	0			0.04
LDNO EHV: HV Site Specific Band 4	0	0			0.04
LDNO 132kV/EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.07	9.36	0.04
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.04
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.04
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.04
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.04
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.04
LDNO 132kV/EHV: LV Site Specific No Residual	0	0			0.04
LDNO 132kV/EHV: LV Site Specific Band 1	0	0			0.04
LDNO 132kV/EHV: LV Site Specific Band 2	0	0			0.04
LDNO 132kV/EHV: LV Site Specific Band 3	0	0			0.04
LDNO 132kV/EHV: LV Site Specific Band 4	0	0			0.04
LDNO 132kV/EHV: LV Sub Site Specific No Residual	0	0			0.04
LDNO 132kV/EHV: LV Sub Site Specific Band 1	0	0			0.04
LDNO 132kV/EHV: LV Sub Site Specific Band 2	0	0			0.04
LDNO 132kV/EHV: LV Sub Site Specific Band 3	0	0			0.04

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV/EHV: LV Sub Site Specific Band 4	0	0			0.04
LDNO 132kV/EHV: HV Site Specific No Residual	0	0			0.04
LDNO 132kV/EHV: HV Site Specific Band 1	0	0			0.04
LDNO 132kV/EHV: HV Site Specific Band 2	0	0			0.04
LDNO 132kV/EHV: HV Site Specific Band 3	0	0			0.04
LDNO 132kV/EHV: HV Site Specific Band 4	0	0			0.04
LDNO 132kV: Domestic Aggregated with Residual	0	0, 1, 2	0.07	9.36	0.04
LDNO 132kV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.04
LDNO 132kV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.04
LDNO 132kV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.04
LDNO 132kV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.04
LDNO 132kV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.04
LDNO 132kV: LV Site Specific No Residual	0	0			0.04
LDNO 132kV: LV Site Specific Band 1	0	0			0.04
LDNO 132kV: LV Site Specific Band 2	0	0			0.04
LDNO 132kV: LV Site Specific Band 3	0	0			0.04
LDNO 132kV: LV Site Specific Band 4	0	0			0.04
LDNO 132kV: LV Sub Site Specific No Residual	0	0			0.04
LDNO 132kV: LV Sub Site Specific Band 1	0	0			0.04

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV: LV Sub Site Specific Band 2	0	0			0.04
LDNO 132kV: LV Sub Site Specific Band 3	0	0			0.04
LDNO 132kV: LV Sub Site Specific Band 4	0	0			0.04
LDNO 132kV: HV Site Specific No Residual	0	0			0.04
LDNO 132kV: HV Site Specific Band 1	0	0			0.04
LDNO 132kV: HV Site Specific Band 2	0	0			0.04
LDNO 132kV: HV Site Specific Band 3	0	0			0.04
LDNO 132kV: HV Site Specific Band 4	0	0			0.04
LDNO 0000: Domestic Aggregated with Residual	0	0, 1, 2	0.07	9.36	0.04
LDNO 0000: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.04
LDNO 0000: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.04
LDNO 0000: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.04
LDNO 0000: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.04
LDNO 0000: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.04
LDNO 0000: LV Site Specific No Residual	0	0			0.04
LDNO 0000: LV Site Specific Band 1	0	0			0.04
LDNO 0000: LV Site Specific Band 2	0	0			0.04
LDNO 0000: LV Site Specific Band 3	0	0			0.04
LDNO 0000: LV Site Specific Band 4	0	0			0.04

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 0000: LV Sub Site Specific No Residual	0	0			0.04
LDNO 0000: LV Sub Site Specific Band 1	0	0			0.04
LDNO 0000: LV Sub Site Specific Band 2	0	0			0.04
LDNO 0000: LV Sub Site Specific Band 3	0	0			0.04
LDNO 0000: LV Sub Site Specific Band 4	0	0			0.04
LDNO 0000: HV Site Specific No Residual	0	0			0.04
LDNO 0000: HV Site Specific Band 1	0	0			0.04
LDNO 0000: HV Site Specific Band 2	0	0			0.04
LDNO 0000: HV Site Specific Band 3	0	0			0.04
LDNO 0000: HV Site Specific Band 4	0	0			0.04



## Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “South Eastern Power Networks Area (GSP Group \_J)”

Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in UKPN SPN Area (GSP Group \_J)

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated with Residual	183, 371-372, 471-472	0, 1, 2	0.06	9.45	0.07
Non-Domestic Aggregated No Residual	J10, J15, J20, J30, J40, J45, J50	0, 3, 4, 5-8			0.07
Non-Domestic Aggregated Band 1	J11, J16, J21, J31, J41, J46, J51	0, 3, 4, 5-8			0.07
Non-Domestic Aggregated Band 2	J12, J17, J22, J32, J42, J47, J52	0, 3, 4, 5-8			0.07
Non-Domestic Aggregated Band 3	J13, J18, J23, J33, J43, J48, J53	0, 3, 4, 5-8			0.07
Non-Domestic Aggregated Band 4	J14, J19, J24, J34, J44, J49, J54	0, 3, 4, 5-8			0.07
LV Site Specific No Residual	J05	0			0.07
LV Site Specific Band 1	J06	0			0.07
LV Site Specific Band 2	J07	0			0.07
LV Site Specific Band 3	J08	0			0.07
LV Site Specific Band 4	J09	0			0.07
LV Sub Site Specific No Residual	J35	0			0.07
LV Sub Site Specific Band 1	J36	0			0.07
LV Sub Site Specific Band 2	J37	0			0.07
LV Sub Site Specific Band 3	J38	0			0.07

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LV Sub Site Specific Band 4	J39	0			0.07
HV Site Specific No Residual	J25	0			0.07
HV Site Specific Band 1	J26	0			0.07
HV Site Specific Band 2	J27	0			0.07
HV Site Specific Band 3	J28	0			0.07
HV Site Specific Band 4	J29	0			0.07
LDNO LV: Domestic Aggregated with Residual	0	0, 1, 2	0.06	9.45	0.07
LDNO LV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.07
LDNO LV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.07
LDNO LV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.07
LDNO LV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.07
LDNO LV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.07
LDNO LV: LV Site Specific No Residual	0	0			0.07
LDNO LV: LV Site Specific Band 1	0	0			0.07
LDNO LV: LV Site Specific Band 2	0	0			0.07
LDNO LV: LV Site Specific Band 3	0	0			0.07
LDNO LV: LV Site Specific Band 4	0	0			0.07
LDNO HV: Domestic Aggregated with Residual	0	0, 1, 2	0.06	9.45	0.07
LDNO HV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.07

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.07
LDNO HV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.07
LDNO HV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.07
LDNO HV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.07
LDNO HV: LV Site Specific No Residual	0	0			0.07
LDNO HV: LV Site Specific Band 1	0	0			0.07
LDNO HV: LV Site Specific Band 2	0	0			0.07
LDNO HV: LV Site Specific Band 3	0	0			0.07
LDNO HV: LV Site Specific Band 4	0	0			0.07
LDNO HV: LV Sub Site Specific No Residual	0	0			0.07
LDNO HV: LV Sub Site Specific Band 1	0	0			0.07
LDNO HV: LV Sub Site Specific Band 2	0	0			0.07
LDNO HV: LV Sub Site Specific Band 3	0	0			0.07
LDNO HV: LV Sub Site Specific Band 4	0	0			0.07
LDNO HV: HV Site Specific No Residual	0	0			0.07
LDNO HV: HV Site Specific Band 1	0	0			0.07
LDNO HV: HV Site Specific Band 2	0	0			0.07
LDNO HV: HV Site Specific Band 3	0	0			0.07
LDNO HV: HV Site Specific Band 4	0	0			0.07

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: Domestic Aggregated with Residual	0	0, 1, 2	0.06	9.45	0.07
LDNO HVplus: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.07
LDNO HVplus: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.07
LDNO HVplus: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.07
LDNO HVplus: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.07
LDNO HVplus: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.07
LDNO HVplus: LV Site Specific No Residual	0	0			0.07
LDNO HVplus: LV Site Specific Band 1	0	0			0.07
LDNO HVplus: LV Site Specific Band 2	0	0			0.07
LDNO HVplus: LV Site Specific Band 3	0	0			0.07
LDNO HVplus: LV Site Specific Band 4	0	0			0.07
LDNO HVplus: LV Sub Site Specific No Residual	0	0			0.07
LDNO HVplus: LV Sub Site Specific Band 1	0	0			0.07
LDNO HVplus: LV Sub Site Specific Band 2	0	0			0.07
LDNO HVplus: LV Sub Site Specific Band 3	0	0			0.07
LDNO HVplus: LV Sub Site Specific Band 4	0	0			0.07
LDNO HVplus: HV Site Specific No Residual	0	0			0.07
LDNO HVplus: HV Site Specific Band 1	0	0			0.07
LDNO HVplus: HV Site Specific Band 2	0	0			0.07

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: HV Site Specific Band 3	0	0			0.07
LDNO HVplus: HV Site Specific Band 4	0	0			0.07
LDNO EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.06	9.45	0.07
LDNO EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.07
LDNO EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.07
LDNO EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.07
LDNO EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.07
LDNO EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.07
LDNO EHV: LV Site Specific No Residual	0	0			0.07
LDNO EHV: LV Site Specific Band 1	0	0			0.07
LDNO EHV: LV Site Specific Band 2	0	0			0.07
LDNO EHV: LV Site Specific Band 3	0	0			0.07
LDNO EHV: LV Site Specific Band 4	0	0			0.07
LDNO EHV: LV Sub Site Specific No Residual	0	0			0.07
LDNO EHV: LV Sub Site Specific Band 1	0	0			0.07
LDNO EHV: LV Sub Site Specific Band 2	0	0			0.07
LDNO EHV: LV Sub Site Specific Band 3	0	0			0.07
LDNO EHV: LV Sub Site Specific Band 4	0	0			0.07
LDNO EHV: HV Site Specific No Residual	0	0			0.07

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO EHV: HV Site Specific Band 1	0	0			0.07
LDNO EHV: HV Site Specific Band 2	0	0			0.07
LDNO EHV: HV Site Specific Band 3	0	0			0.07
LDNO EHV: HV Site Specific Band 4	0	0			0.07
LDNO 132kV/EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.06	9.45	0.07
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.07
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.07
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.07
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.07
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.07
LDNO 132kV/EHV: LV Site Specific No Residual	0	0			0.07
LDNO 132kV/EHV: LV Site Specific Band 1	0	0			0.07
LDNO 132kV/EHV: LV Site Specific Band 2	0	0			0.07
LDNO 132kV/EHV: LV Site Specific Band 3	0	0			0.07
LDNO 132kV/EHV: LV Site Specific Band 4	0	0			0.07
LDNO 132kV/EHV: LV Sub Site Specific No Residual	0	0			0.07
LDNO 132kV/EHV: LV Sub Site Specific Band 1	0	0			0.07
LDNO 132kV/EHV: LV Sub Site Specific Band 2	0	0			0.07
LDNO 132kV/EHV: LV Sub Site Specific Band 3	0	0			0.07

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV/EHV: LV Sub Site Specific Band 4	0	0			0.07
LDNO 132kV/EHV: HV Site Specific No Residual	0	0			0.07
LDNO 132kV/EHV: HV Site Specific Band 1	0	0			0.07
LDNO 132kV/EHV: HV Site Specific Band 2	0	0			0.07
LDNO 132kV/EHV: HV Site Specific Band 3	0	0			0.07
LDNO 132kV/EHV: HV Site Specific Band 4	0	0			0.07
LDNO 132kV: Domestic Aggregated with Residual	0	0, 1, 2	0.06	9.45	0.07
LDNO 132kV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.07
LDNO 132kV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.07
LDNO 132kV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.07
LDNO 132kV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.07
LDNO 132kV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.07
LDNO 132kV: LV Site Specific No Residual	0	0			0.07
LDNO 132kV: LV Site Specific Band 1	0	0			0.07
LDNO 132kV: LV Site Specific Band 2	0	0			0.07
LDNO 132kV: LV Site Specific Band 3	0	0			0.07
LDNO 132kV: LV Site Specific Band 4	0	0			0.07
LDNO 132kV: LV Sub Site Specific No Residual	0	0			0.07
LDNO 132kV: LV Sub Site Specific Band 1	0	0			0.07

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV: LV Sub Site Specific Band 2	0	0			0.07
LDNO 132kV: LV Sub Site Specific Band 3	0	0			0.07
LDNO 132kV: LV Sub Site Specific Band 4	0	0			0.07
LDNO 132kV: HV Site Specific No Residual	0	0			0.07
LDNO 132kV: HV Site Specific Band 1	0	0			0.07
LDNO 132kV: HV Site Specific Band 2	0	0			0.07
LDNO 132kV: HV Site Specific Band 3	0	0			0.07
LDNO 132kV: HV Site Specific Band 4	0	0			0.07
LDNO 0000: Domestic Aggregated with Residual	0	0, 1, 2	0.06	9.45	0.07
LDNO 0000: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.07
LDNO 0000: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.07
LDNO 0000: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.07
LDNO 0000: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.07
LDNO 0000: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.07
LDNO 0000: LV Site Specific No Residual	0	0			0.07
LDNO 0000: LV Site Specific Band 1	0	0			0.07
LDNO 0000: LV Site Specific Band 2	0	0			0.07
LDNO 0000: LV Site Specific Band 3	0	0			0.07
LDNO 0000: LV Site Specific Band 4	0	0			0.07



Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 0000: LV Sub Site Specific No Residual	0	0			0.07
LDNO 0000: LV Sub Site Specific Band 1	0	0			0.07
LDNO 0000: LV Sub Site Specific Band 2	0	0			0.07
LDNO 0000: LV Sub Site Specific Band 3	0	0			0.07
LDNO 0000: LV Sub Site Specific Band 4	0	0			0.07
LDNO 0000: HV Site Specific No Residual	0	0			0.07
LDNO 0000: HV Site Specific Band 1	0	0			0.07
LDNO 0000: HV Site Specific Band 2	0	0			0.07
LDNO 0000: HV Site Specific Band 3	0	0			0.07
LDNO 0000: HV Site Specific Band 4	0	0			0.07

## Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “WPD South Wales Area (GSP Group \_K)”

Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in WPD South Wales Area (GSP Group \_K)

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated with Residual	81-82, 91-92, 98-99, 185, 291-292, 518, K04	0, 1, 2	0.03	9.59	0.07
Non-Domestic Aggregated No Residual	K10, K30, K35, K40, K50, K60, K65, K70, K80, K90, K95, R45, R50	0, 3, 4, 5-8			0.07
Non-Domestic Aggregated Band 1	K11, K31, K36, K41, K51, K61, K66, K71, K81, K91, K96, R46, R51	0, 3, 4, 5-8			0.07
Non-Domestic Aggregated Band 2	K12, K32, K37, K42, K52, K62, K67, K72, K82, K92, K97, R47, R52	0, 3, 4, 5-8			0.07
Non-Domestic Aggregated Band 3	K13, K33, K38, K43, K53, K63, K68, K73, K83, K93, K98, R48, R53	0, 3, 4, 5-8			0.07
Non-Domestic Aggregated Band 4	K14, K34, K39, K44, K54, K64, K69, K74, K84, K94, K99, R49, R54	0, 3, 4, 5-8			0.07
LV Site Specific No Residual	K15, K25, K55	0			0.07
LV Site Specific Band 1	K16, K26, K56	0			0.07
LV Site Specific Band 2	K17, K27, K57	0			0.07
LV Site Specific Band 3	K18, K28, K58	0			0.07
LV Site Specific Band 4	K19, K29, K59	0			0.07
LV Sub Site Specific No Residual	K85	0			0.07
LV Sub Site Specific Band 1	K86	0			0.07
LV Sub Site Specific Band 2	K87	0			0.07
LV Sub Site Specific Band 3	K88	0			0.07

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LV Sub Site Specific Band 4	K89	0			0.07
HV Site Specific No Residual	K20, K45, K75	0			0.07
HV Site Specific Band 1	K21, K46, K76	0			0.07
HV Site Specific Band 2	K22, K47, K77	0			0.07
HV Site Specific Band 3	K23, K48, K78	0			0.07
HV Site Specific Band 4	K24, K49, K79	0			0.07
LDNO LV: Domestic Aggregated with Residual	0	0, 1, 2	0.03	9.59	0.07
LDNO LV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.07
LDNO LV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.07
LDNO LV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.07
LDNO LV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.07
LDNO LV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.07
LDNO LV: LV Site Specific No Residual	0	0			0.07
LDNO LV: LV Site Specific Band 1	0	0			0.07
LDNO LV: LV Site Specific Band 2	0	0			0.07
LDNO LV: LV Site Specific Band 3	0	0			0.07
LDNO LV: LV Site Specific Band 4	0	0			0.07
LDNO HV: Domestic Aggregated with Residual	0	0, 1, 2	0.03	9.59	0.07
LDNO HV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.07

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.07
LDNO HV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.07
LDNO HV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.07
LDNO HV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.07
LDNO HV: LV Site Specific No Residual	0	0			0.07
LDNO HV: LV Site Specific Band 1	0	0			0.07
LDNO HV: LV Site Specific Band 2	0	0			0.07
LDNO HV: LV Site Specific Band 3	0	0			0.07
LDNO HV: LV Site Specific Band 4	0	0			0.07
LDNO HV: LV Sub Site Specific No Residual	0	0			0.07
LDNO HV: LV Sub Site Specific Band 1	0	0			0.07
LDNO HV: LV Sub Site Specific Band 2	0	0			0.07
LDNO HV: LV Sub Site Specific Band 3	0	0			0.07
LDNO HV: LV Sub Site Specific Band 4	0	0			0.07
LDNO HV: HV Site Specific No Residual	0	0			0.07
LDNO HV: HV Site Specific Band 1	0	0			0.07
LDNO HV: HV Site Specific Band 2	0	0			0.07
LDNO HV: HV Site Specific Band 3	0	0			0.07
LDNO HV: HV Site Specific Band 4	0	0			0.07

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: Domestic Aggregated with Residual	0	0, 1, 2	0.03	9.59	0.07
LDNO HVplus: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.07
LDNO HVplus: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.07
LDNO HVplus: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.07
LDNO HVplus: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.07
LDNO HVplus: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.07
LDNO HVplus: LV Site Specific No Residual	0	0			0.07
LDNO HVplus: LV Site Specific Band 1	0	0			0.07
LDNO HVplus: LV Site Specific Band 2	0	0			0.07
LDNO HVplus: LV Site Specific Band 3	0	0			0.07
LDNO HVplus: LV Site Specific Band 4	0	0			0.07
LDNO HVplus: LV Sub Site Specific No Residual	0	0			0.07
LDNO HVplus: LV Sub Site Specific Band 1	0	0			0.07
LDNO HVplus: LV Sub Site Specific Band 2	0	0			0.07
LDNO HVplus: LV Sub Site Specific Band 3	0	0			0.07
LDNO HVplus: LV Sub Site Specific Band 4	0	0			0.07
LDNO HVplus: HV Site Specific No Residual	0	0			0.07
LDNO HVplus: HV Site Specific Band 1	0	0			0.07
LDNO HVplus: HV Site Specific Band 2	0	0			0.07

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: HV Site Specific Band 3	0	0			0.07
LDNO HVplus: HV Site Specific Band 4	0	0			0.07
LDNO EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.03	9.59	0.07
LDNO EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.07
LDNO EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.07
LDNO EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.07
LDNO EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.07
LDNO EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.07
LDNO EHV: LV Site Specific No Residual	0	0			0.07
LDNO EHV: LV Site Specific Band 1	0	0			0.07
LDNO EHV: LV Site Specific Band 2	0	0			0.07
LDNO EHV: LV Site Specific Band 3	0	0			0.07
LDNO EHV: LV Site Specific Band 4	0	0			0.07
LDNO EHV: LV Sub Site Specific No Residual	0	0			0.07
LDNO EHV: LV Sub Site Specific Band 1	0	0			0.07
LDNO EHV: LV Sub Site Specific Band 2	0	0			0.07
LDNO EHV: LV Sub Site Specific Band 3	0	0			0.07
LDNO EHV: LV Sub Site Specific Band 4	0	0			0.07
LDNO EHV: HV Site Specific No Residual	0	0			0.07

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO EHV: HV Site Specific Band 1	0	0			0.07
LDNO EHV: HV Site Specific Band 2	0	0			0.07
LDNO EHV: HV Site Specific Band 3	0	0			0.07
LDNO EHV: HV Site Specific Band 4	0	0			0.07
LDNO 132kV/EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.03	9.59	0.07
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.07
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.07
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.07
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.07
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.07
LDNO 132kV/EHV: LV Site Specific No Residual	0	0			0.07
LDNO 132kV/EHV: LV Site Specific Band 1	0	0			0.07
LDNO 132kV/EHV: LV Site Specific Band 2	0	0			0.07
LDNO 132kV/EHV: LV Site Specific Band 3	0	0			0.07
LDNO 132kV/EHV: LV Site Specific Band 4	0	0			0.07
LDNO 132kV/EHV: LV Sub Site Specific No Residual	0	0			0.07
LDNO 132kV/EHV: LV Sub Site Specific Band 1	0	0			0.07
LDNO 132kV/EHV: LV Sub Site Specific Band 2	0	0			0.07
LDNO 132kV/EHV: LV Sub Site Specific Band 3	0	0			0.07

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV/EHV: LV Sub Site Specific Band 4	0	0			0.07
LDNO 132kV/EHV: HV Site Specific No Residual	0	0			0.07
LDNO 132kV/EHV: HV Site Specific Band 1	0	0			0.07
LDNO 132kV/EHV: HV Site Specific Band 2	0	0			0.07
LDNO 132kV/EHV: HV Site Specific Band 3	0	0			0.07
LDNO 132kV/EHV: HV Site Specific Band 4	0	0			0.07
LDNO 132kV: Domestic Aggregated with Residual	0	0, 1, 2	0.03	9.59	0.07
LDNO 132kV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.07
LDNO 132kV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.07
LDNO 132kV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.07
LDNO 132kV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.07
LDNO 132kV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.07
LDNO 132kV: LV Site Specific No Residual	0	0			0.07
LDNO 132kV: LV Site Specific Band 1	0	0			0.07
LDNO 132kV: LV Site Specific Band 2	0	0			0.07
LDNO 132kV: LV Site Specific Band 3	0	0			0.07
LDNO 132kV: LV Site Specific Band 4	0	0			0.07
LDNO 132kV: LV Sub Site Specific No Residual	0	0			0.07
LDNO 132kV: LV Sub Site Specific Band 1	0	0			0.07



Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV: LV Sub Site Specific Band 2	0	0			0.07
LDNO 132kV: LV Sub Site Specific Band 3	0	0			0.07
LDNO 132kV: LV Sub Site Specific Band 4	0	0			0.07
LDNO 132kV: HV Site Specific No Residual	0	0			0.07
LDNO 132kV: HV Site Specific Band 1	0	0			0.07
LDNO 132kV: HV Site Specific Band 2	0	0			0.07
LDNO 132kV: HV Site Specific Band 3	0	0			0.07
LDNO 132kV: HV Site Specific Band 4	0	0			0.07
LDNO 0000: Domestic Aggregated with Residual	0	0, 1, 2	0.03	9.59	0.07
LDNO 0000: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.07
LDNO 0000: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.07
LDNO 0000: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.07
LDNO 0000: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.07
LDNO 0000: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.07
LDNO 0000: LV Site Specific No Residual	0	0			0.07
LDNO 0000: LV Site Specific Band 1	0	0			0.07
LDNO 0000: LV Site Specific Band 2	0	0			0.07
LDNO 0000: LV Site Specific Band 3	0	0			0.07
LDNO 0000: LV Site Specific Band 4	0	0			0.07

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 0000: LV Sub Site Specific No Residual	0	0			0.07
LDNO 0000: LV Sub Site Specific Band 1	0	0			0.07
LDNO 0000: LV Sub Site Specific Band 2	0	0			0.07
LDNO 0000: LV Sub Site Specific Band 3	0	0			0.07
LDNO 0000: LV Sub Site Specific Band 4	0	0			0.07
LDNO 0000: HV Site Specific No Residual	0	0			0.07
LDNO 0000: HV Site Specific Band 1	0	0			0.07
LDNO 0000: HV Site Specific Band 2	0	0			0.07
LDNO 0000: HV Site Specific Band 3	0	0			0.07
LDNO 0000: HV Site Specific Band 4	0	0			0.07

## Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “WPD South West Area (GSP Group \_L)”

Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in WPD South West Area (GSP Group \_L)

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated with Residual	187, 381-382	0, 1, 2	0.03	9.53	0.10
Non-Domestic Aggregated No Residual	L10, L15, L20, L30, L45, L50, L55, R55	0, 3, 4, 5-8			0.10
Non-Domestic Aggregated Band 1	L11, L16, L21, L31, L46, L51, L56, R56	0, 3, 4, 5-8			0.10
Non-Domestic Aggregated Band 2	L12, L17, L22, L32, L47, L52, L57, R57	0, 3, 4, 5-8			0.10
Non-Domestic Aggregated Band 3	L13, L18, L23, L33, L48, L53, L58, R58	0, 3, 4, 5-8			0.10
Non-Domestic Aggregated Band 4	L14, L19, L24, L34, L49, L54, L59, R59	0, 3, 4, 5-8			0.10
LV Site Specific No Residual	L60, R60	0			0.10
LV Site Specific Band 1	L61, R61	0			0.10
LV Site Specific Band 2	L62, R62	0			0.10
LV Site Specific Band 3	L63, R63	0			0.10
LV Site Specific Band 4	L64, R64	0			0.10
LV Sub Site Specific No Residual	L35	0			0.10
LV Sub Site Specific Band 1	L36	0			0.10
LV Sub Site Specific Band 2	L37	0			0.10
LV Sub Site Specific Band 3	L38	0			0.10

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LV Sub Site Specific Band 4	L39	0			0.10
HV Site Specific No Residual	L25, L40	0			0.10
HV Site Specific Band 1	L26, L41	0			0.10
HV Site Specific Band 2	L27, L42	0			0.10
HV Site Specific Band 3	L28, L43	0			0.10
HV Site Specific Band 4	L29, L44	0			0.10
LDNO LV: Domestic Aggregated with Residual	0	0, 1, 2	0.03	9.53	0.10
LDNO LV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.10
LDNO LV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.10
LDNO LV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.10
LDNO LV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.10
LDNO LV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.10
LDNO LV: LV Site Specific No Residual	0	0			0.10
LDNO LV: LV Site Specific Band 1	0	0			0.10
LDNO LV: LV Site Specific Band 2	0	0			0.10
LDNO LV: LV Site Specific Band 3	0	0			0.10
LDNO LV: LV Site Specific Band 4	0	0			0.10
LDNO HV: Domestic Aggregated with Residual	0	0, 1, 2	0.03	9.53	0.10
LDNO HV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.10

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.10
LDNO HV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.10
LDNO HV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.10
LDNO HV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.10
LDNO HV: LV Site Specific No Residual	0	0			0.10
LDNO HV: LV Site Specific Band 1	0	0			0.10
LDNO HV: LV Site Specific Band 2	0	0			0.10
LDNO HV: LV Site Specific Band 3	0	0			0.10
LDNO HV: LV Site Specific Band 4	0	0			0.10
LDNO HV: LV Sub Site Specific No Residual	0	0			0.10
LDNO HV: LV Sub Site Specific Band 1	0	0			0.10
LDNO HV: LV Sub Site Specific Band 2	0	0			0.10
LDNO HV: LV Sub Site Specific Band 3	0	0			0.10
LDNO HV: LV Sub Site Specific Band 4	0	0			0.10
LDNO HV: HV Site Specific No Residual	0	0			0.10
LDNO HV: HV Site Specific Band 1	0	0			0.10
LDNO HV: HV Site Specific Band 2	0	0			0.10
LDNO HV: HV Site Specific Band 3	0	0			0.10
LDNO HV: HV Site Specific Band 4	0	0			0.10

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: Domestic Aggregated with Residual	0	0, 1, 2	0.03	9.53	0.10
LDNO HVplus: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.10
LDNO HVplus: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.10
LDNO HVplus: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.10
LDNO HVplus: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.10
LDNO HVplus: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.10
LDNO HVplus: LV Site Specific No Residual	0	0			0.10
LDNO HVplus: LV Site Specific Band 1	0	0			0.10
LDNO HVplus: LV Site Specific Band 2	0	0			0.10
LDNO HVplus: LV Site Specific Band 3	0	0			0.10
LDNO HVplus: LV Site Specific Band 4	0	0			0.10
LDNO HVplus: LV Sub Site Specific No Residual	0	0			0.10
LDNO HVplus: LV Sub Site Specific Band 1	0	0			0.10
LDNO HVplus: LV Sub Site Specific Band 2	0	0			0.10
LDNO HVplus: LV Sub Site Specific Band 3	0	0			0.10
LDNO HVplus: LV Sub Site Specific Band 4	0	0			0.10
LDNO HVplus: HV Site Specific No Residual	0	0			0.10
LDNO HVplus: HV Site Specific Band 1	0	0			0.10
LDNO HVplus: HV Site Specific Band 2	0	0			0.10

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: HV Site Specific Band 3	0	0			0.10
LDNO HVplus: HV Site Specific Band 4	0	0			0.10
LDNO EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.03	9.53	0.10
LDNO EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.10
LDNO EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.10
LDNO EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.10
LDNO EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.10
LDNO EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.10
LDNO EHV: LV Site Specific No Residual	0	0			0.10
LDNO EHV: LV Site Specific Band 1	0	0			0.10
LDNO EHV: LV Site Specific Band 2	0	0			0.10
LDNO EHV: LV Site Specific Band 3	0	0			0.10
LDNO EHV: LV Site Specific Band 4	0	0			0.10
LDNO EHV: LV Sub Site Specific No Residual	0	0			0.10
LDNO EHV: LV Sub Site Specific Band 1	0	0			0.10
LDNO EHV: LV Sub Site Specific Band 2	0	0			0.10
LDNO EHV: LV Sub Site Specific Band 3	0	0			0.10
LDNO EHV: LV Sub Site Specific Band 4	0	0			0.10
LDNO EHV: HV Site Specific No Residual	0	0			0.10

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO EHV: HV Site Specific Band 1	0	0			0.10
LDNO EHV: HV Site Specific Band 2	0	0			0.10
LDNO EHV: HV Site Specific Band 3	0	0			0.10
LDNO EHV: HV Site Specific Band 4	0	0			0.10
LDNO 132kV/EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.03	9.53	0.10
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.10
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.10
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.10
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.10
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.10
LDNO 132kV/EHV: LV Site Specific No Residual	0	0			0.10
LDNO 132kV/EHV: LV Site Specific Band 1	0	0			0.10
LDNO 132kV/EHV: LV Site Specific Band 2	0	0			0.10
LDNO 132kV/EHV: LV Site Specific Band 3	0	0			0.10
LDNO 132kV/EHV: LV Site Specific Band 4	0	0			0.10
LDNO 132kV/EHV: LV Sub Site Specific No Residual	0	0			0.10
LDNO 132kV/EHV: LV Sub Site Specific Band 1	0	0			0.10
LDNO 132kV/EHV: LV Sub Site Specific Band 2	0	0			0.10
LDNO 132kV/EHV: LV Sub Site Specific Band 3	0	0			0.10



Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV/EHV: LV Sub Site Specific Band 4	0	0			0.10
LDNO 132kV/EHV: HV Site Specific No Residual	0	0			0.10
LDNO 132kV/EHV: HV Site Specific Band 1	0	0			0.10
LDNO 132kV/EHV: HV Site Specific Band 2	0	0			0.10
LDNO 132kV/EHV: HV Site Specific Band 3	0	0			0.10
LDNO 132kV/EHV: HV Site Specific Band 4	0	0			0.10
LDNO 132kV: Domestic Aggregated with Residual	0	0, 1, 2	0.03	9.53	0.10
LDNO 132kV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.10
LDNO 132kV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.10
LDNO 132kV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.10
LDNO 132kV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.10
LDNO 132kV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.10
LDNO 132kV: LV Site Specific No Residual	0	0			0.10
LDNO 132kV: LV Site Specific Band 1	0	0			0.10
LDNO 132kV: LV Site Specific Band 2	0	0			0.10
LDNO 132kV: LV Site Specific Band 3	0	0			0.10
LDNO 132kV: LV Site Specific Band 4	0	0			0.10
LDNO 132kV: LV Sub Site Specific No Residual	0	0			0.10
LDNO 132kV: LV Sub Site Specific Band 1	0	0			0.10

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV: LV Sub Site Specific Band 2	0	0			0.10
LDNO 132kV: LV Sub Site Specific Band 3	0	0			0.10
LDNO 132kV: LV Sub Site Specific Band 4	0	0			0.10
LDNO 132kV: HV Site Specific No Residual	0	0			0.10
LDNO 132kV: HV Site Specific Band 1	0	0			0.10
LDNO 132kV: HV Site Specific Band 2	0	0			0.10
LDNO 132kV: HV Site Specific Band 3	0	0			0.10
LDNO 132kV: HV Site Specific Band 4	0	0			0.10
LDNO 0000: Domestic Aggregated with Residual	0	0, 1, 2	0.03	9.53	0.10
LDNO 0000: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.10
LDNO 0000: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.10
LDNO 0000: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.10
LDNO 0000: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.10
LDNO 0000: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.10
LDNO 0000: LV Site Specific No Residual	0	0			0.10
LDNO 0000: LV Site Specific Band 1	0	0			0.10
LDNO 0000: LV Site Specific Band 2	0	0			0.10
LDNO 0000: LV Site Specific Band 3	0	0			0.10
LDNO 0000: LV Site Specific Band 4	0	0			0.10

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 0000: LV Sub Site Specific No Residual	0	0			0.10
LDNO 0000: LV Sub Site Specific Band 1	0	0			0.10
LDNO 0000: LV Sub Site Specific Band 2	0	0			0.10
LDNO 0000: LV Sub Site Specific Band 3	0	0			0.10
LDNO 0000: LV Sub Site Specific Band 4	0	0			0.10
LDNO 0000: HV Site Specific No Residual	0	0			0.10
LDNO 0000: HV Site Specific Band 1	0	0			0.10
LDNO 0000: HV Site Specific Band 2	0	0			0.10
LDNO 0000: HV Site Specific Band 3	0	0			0.10
LDNO 0000: HV Site Specific Band 4	0	0			0.10

## Annex 7 – Supplier of last Resort and Eligible Bad Debt Pass-Through Costs in “Northern Powergrid (Yorkshire) Area (GSP Group \_M)”

Southern Electric Power Distribution plc - Effective from 1 April 2022 - Final Supplier of Last Resort and Eligible Bad Debt Pass-Through Costs in NPG Yorkshire Area (GSP Group \_M)

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
Domestic Aggregated with Residual	189, 391-392, 491-492, 522	0, 1, 2	0.08	9.38	0.04
Non-Domestic Aggregated No Residual	M10, M15, M20, M30, M35, M45, M50, M55, R70	0, 3, 4, 5-8			0.04
Non-Domestic Aggregated Band 1	M11, M16, M21, M31, M36, M46, M51, M56, R71	0, 3, 4, 5-8			0.04
Non-Domestic Aggregated Band 2	M12, M17, M22, M32, M37, M47, M52, M57, R72	0, 3, 4, 5-8			0.04
Non-Domestic Aggregated Band 3	M13, M18, M23, M33, M38, M48, M53, M58, R73	0, 3, 4, 5-8			0.04
Non-Domestic Aggregated Band 4	M14, M19, M24, M34, M39, M49, M54, M59, R74	0, 3, 4, 5-8			0.04
LV Site Specific No Residual	M60, R65	0			0.04
LV Site Specific Band 1	M61, R66	0			0.04
LV Site Specific Band 2	M62, R67	0			0.04
LV Site Specific Band 3	M63, R68	0			0.04
LV Site Specific Band 4	M64, R69	0			0.04
LV Sub Site Specific No Residual	M40	0			0.04
LV Sub Site Specific Band 1	M41	0			0.04
LV Sub Site Specific Band 2	M42	0			0.04
LV Sub Site Specific Band 3	M43	0			0.04

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LV Sub Site Specific Band 4	M44	0			0.04
HV Site Specific No Residual	M25	0			0.04
HV Site Specific Band 1	M26	0			0.04
HV Site Specific Band 2	M27	0			0.04
HV Site Specific Band 3	M28	0			0.04
HV Site Specific Band 4	M29	0			0.04
LDNO LV: Domestic Aggregated with Residual	0	0, 1, 2	0.08	9.38	0.04
LDNO LV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.04
LDNO LV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.04
LDNO LV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.04
LDNO LV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.04
LDNO LV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.04
LDNO LV: LV Site Specific No Residual	0	0			0.04
LDNO LV: LV Site Specific Band 1	0	0			0.04
LDNO LV: LV Site Specific Band 2	0	0			0.04
LDNO LV: LV Site Specific Band 3	0	0			0.04
LDNO LV: LV Site Specific Band 4	0	0			0.04
LDNO HV: Domestic Aggregated with Residual	0	0, 1, 2	0.08	9.38	0.04
LDNO HV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.04

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.04
LDNO HV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.04
LDNO HV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.04
LDNO HV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.04
LDNO HV: LV Site Specific No Residual	0	0			0.04
LDNO HV: LV Site Specific Band 1	0	0			0.04
LDNO HV: LV Site Specific Band 2	0	0			0.04
LDNO HV: LV Site Specific Band 3	0	0			0.04
LDNO HV: LV Site Specific Band 4	0	0			0.04
LDNO HV: LV Sub Site Specific No Residual	0	0			0.04
LDNO HV: LV Sub Site Specific Band 1	0	0			0.04
LDNO HV: LV Sub Site Specific Band 2	0	0			0.04
LDNO HV: LV Sub Site Specific Band 3	0	0			0.04
LDNO HV: LV Sub Site Specific Band 4	0	0			0.04
LDNO HV: HV Site Specific No Residual	0	0			0.04
LDNO HV: HV Site Specific Band 1	0	0			0.04
LDNO HV: HV Site Specific Band 2	0	0			0.04
LDNO HV: HV Site Specific Band 3	0	0			0.04
LDNO HV: HV Site Specific Band 4	0	0			0.04

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: Domestic Aggregated with Residual	0	0, 1, 2	0.08	9.38	0.04
LDNO HVplus: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.04
LDNO HVplus: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.04
LDNO HVplus: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.04
LDNO HVplus: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.04
LDNO HVplus: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.04
LDNO HVplus: LV Site Specific No Residual	0	0			0.04
LDNO HVplus: LV Site Specific Band 1	0	0			0.04
LDNO HVplus: LV Site Specific Band 2	0	0			0.04
LDNO HVplus: LV Site Specific Band 3	0	0			0.04
LDNO HVplus: LV Site Specific Band 4	0	0			0.04
LDNO HVplus: LV Sub Site Specific No Residual	0	0			0.04
LDNO HVplus: LV Sub Site Specific Band 1	0	0			0.04
LDNO HVplus: LV Sub Site Specific Band 2	0	0			0.04
LDNO HVplus: LV Sub Site Specific Band 3	0	0			0.04
LDNO HVplus: LV Sub Site Specific Band 4	0	0			0.04
LDNO HVplus: HV Site Specific No Residual	0	0			0.04
LDNO HVplus: HV Site Specific Band 1	0	0			0.04
LDNO HVplus: HV Site Specific Band 2	0	0			0.04

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO HVplus: HV Site Specific Band 3	0	0			0.04
LDNO HVplus: HV Site Specific Band 4	0	0			0.04
LDNO EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.08	9.38	0.04
LDNO EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.04
LDNO EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.04
LDNO EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.04
LDNO EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.04
LDNO EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.04
LDNO EHV: LV Site Specific No Residual	0	0			0.04
LDNO EHV: LV Site Specific Band 1	0	0			0.04
LDNO EHV: LV Site Specific Band 2	0	0			0.04
LDNO EHV: LV Site Specific Band 3	0	0			0.04
LDNO EHV: LV Site Specific Band 4	0	0			0.04
LDNO EHV: LV Sub Site Specific No Residual	0	0			0.04
LDNO EHV: LV Sub Site Specific Band 1	0	0			0.04
LDNO EHV: LV Sub Site Specific Band 2	0	0			0.04
LDNO EHV: LV Sub Site Specific Band 3	0	0			0.04
LDNO EHV: LV Sub Site Specific Band 4	0	0			0.04
LDNO EHV: HV Site Specific No Residual	0	0			0.04



Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO EHV: HV Site Specific Band 1	0	0			0.04
LDNO EHV: HV Site Specific Band 2	0	0			0.04
LDNO EHV: HV Site Specific Band 3	0	0			0.04
LDNO EHV: HV Site Specific Band 4	0	0			0.04
LDNO 132kV/EHV: Domestic Aggregated with Residual	0	0, 1, 2	0.08	9.38	0.04
LDNO 132kV/EHV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.04
LDNO 132kV/EHV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.04
LDNO 132kV/EHV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.04
LDNO 132kV/EHV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.04
LDNO 132kV/EHV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.04
LDNO 132kV/EHV: LV Site Specific No Residual	0	0			0.04
LDNO 132kV/EHV: LV Site Specific Band 1	0	0			0.04
LDNO 132kV/EHV: LV Site Specific Band 2	0	0			0.04
LDNO 132kV/EHV: LV Site Specific Band 3	0	0			0.04
LDNO 132kV/EHV: LV Site Specific Band 4	0	0			0.04
LDNO 132kV/EHV: LV Sub Site Specific No Residual	0	0			0.04
LDNO 132kV/EHV: LV Sub Site Specific Band 1	0	0			0.04
LDNO 132kV/EHV: LV Sub Site Specific Band 2	0	0			0.04
LDNO 132kV/EHV: LV Sub Site Specific Band 3	0	0			0.04

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV/EHV: LV Sub Site Specific Band 4	0	0			0.04
LDNO 132kV/EHV: HV Site Specific No Residual	0	0			0.04
LDNO 132kV/EHV: HV Site Specific Band 1	0	0			0.04
LDNO 132kV/EHV: HV Site Specific Band 2	0	0			0.04
LDNO 132kV/EHV: HV Site Specific Band 3	0	0			0.04
LDNO 132kV/EHV: HV Site Specific Band 4	0	0			0.04
LDNO 132kV: Domestic Aggregated with Residual	0	0, 1, 2	0.08	9.38	0.04
LDNO 132kV: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.04
LDNO 132kV: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.04
LDNO 132kV: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.04
LDNO 132kV: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.04
LDNO 132kV: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.04
LDNO 132kV: LV Site Specific No Residual	0	0			0.04
LDNO 132kV: LV Site Specific Band 1	0	0			0.04
LDNO 132kV: LV Site Specific Band 2	0	0			0.04
LDNO 132kV: LV Site Specific Band 3	0	0			0.04
LDNO 132kV: LV Site Specific Band 4	0	0			0.04
LDNO 132kV: LV Sub Site Specific No Residual	0	0			0.04
LDNO 132kV: LV Sub Site Specific Band 1	0	0			0.04

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 132kV: LV Sub Site Specific Band 2	0	0			0.04
LDNO 132kV: LV Sub Site Specific Band 3	0	0			0.04
LDNO 132kV: LV Sub Site Specific Band 4	0	0			0.04
LDNO 132kV: HV Site Specific No Residual	0	0			0.04
LDNO 132kV: HV Site Specific Band 1	0	0			0.04
LDNO 132kV: HV Site Specific Band 2	0	0			0.04
LDNO 132kV: HV Site Specific Band 3	0	0			0.04
LDNO 132kV: HV Site Specific Band 4	0	0			0.04
LDNO 0000: Domestic Aggregated with Residual	0	0, 1, 2	0.08	9.38	0.04
LDNO 0000: Non-Domestic Aggregated No Residual	0	0, 3, 4, 5-8			0.04
LDNO 0000: Non-Domestic Aggregated Band 1	0	0, 3, 4, 5-8			0.04
LDNO 0000: Non-Domestic Aggregated Band 2	0	0, 3, 4, 5-8			0.04
LDNO 0000: Non-Domestic Aggregated Band 3	0	0, 3, 4, 5-8			0.04
LDNO 0000: Non-Domestic Aggregated Band 4	0	0, 3, 4, 5-8			0.04
LDNO 0000: LV Site Specific No Residual	0	0			0.04
LDNO 0000: LV Site Specific Band 1	0	0			0.04
LDNO 0000: LV Site Specific Band 2	0	0			0.04
LDNO 0000: LV Site Specific Band 3	0	0			0.04
LDNO 0000: LV Site Specific Band 4	0	0			0.04

Tariff name	Open LLFCs / LDNO unique billing identifier	PCs	Supplier of Last Resort Fixed charge adder* p/MPAN/day	Excess Supplier of Last Resort Fixed charge adder** p/MPAN/day	Eligible Bad Debt Fixed charge adder*** p/MPAN/day
LDNO 0000: LV Sub Site Specific No Residual	0	0			0.04
LDNO 0000: LV Sub Site Specific Band 1	0	0			0.04
LDNO 0000: LV Sub Site Specific Band 2	0	0			0.04
LDNO 0000: LV Sub Site Specific Band 3	0	0			0.04
LDNO 0000: LV Sub Site Specific Band 4	0	0			0.04
LDNO 0000: HV Site Specific No Residual	0	0			0.04
LDNO 0000: HV Site Specific Band 1	0	0			0.04
LDNO 0000: HV Site Specific Band 2	0	0			0.04
LDNO 0000: HV Site Specific Band 3	0	0			0.04
LDNO 0000: HV Site Specific Band 4	0	0			0.04